

Area	Type of failure (discharge scenario)	Potential discharge volume (gallons)	Direction of flow for uncontained discharge	Secondary containment method ^a	Secondary containment capacity (gallons)
<i>Bulk Storage Containers and Mobile/Portable Containers^b</i>					
Fuel tank T-1	Complete failure of tank	1 – 2,000	South	Double wall tank	> 2,000
Fuel tank T-2	Complete failure of tank	1 – 1,500	South	Double wall tank	> 1,500
Lube tank T-3	Complete failure of tank	1 – 950	Southwest	Concrete dike	1,100
Lube tank T-4	Complete failure of tank	1 – 800	Southwest	Concrete dike	950
Drums in DSA-1	Complete rupture of drum	1 – 55	North	Concrete dike	1,000
Drums in DSA-2	Complete rupture of drum	1 – 55	North	Containment pallets	62 each pallet
Drums in HW-1	Complete rupture of drum	1 – 55	East	Concrete dike	800
Drums in GSDS-1	Complete rupture of drum	1 – 55	Northeast	Containment pallets	62 each pallet
<i>Oil-filled Operational Equipment (e.g., hydraulic equipment, transformers)^c</i>					
Hydraulic presses	Hydraulic hose leak or fitting rupture	< 5	South	Active spill response with oil sorbents	Appx. 25
Machining equipment	Oil hose/fitting leak or rupture	< 5	South	Steel spill tray	15
<i>Piping, Valves, etc.</i>					
<i>Product Transfer Areas (location where oil is loaded to or from a container, pipe or other piece of equipment.)</i>					
Fuel tank T-1 and T-2 loading areas	Tank overfill	1 – 60	South	Drain cover & spill sorbents	At least 60
Fuel tank T-1 and T-2 loading areas	Tanker loading hose rupture	1 – 60	South	Drain cover & spill sorbents	At least 60
Lube tank T-3 loading/transfer area	Tank overfill	1 – 30	Southwest	Drain cover & spill sorbents	At least 30
Lube tank T-3 loading/transfer area	Tanker loading hose rupture	1 – 30	Southwest	Drain cover & spill sorbents	At least 30
Lube tank T-4 loading/transfer area	Tank overfill	1 – 30	East	Drain cover & spill sorbents	At least 30
Lube tank T-4 loading/transfer area	Tanker loading hose rupture	1 – 30	East	Drain cover & spill sorbents	At least 30
Hazardous waste drum area HW-1	Spill during drum filling	1 - 5	East	Concrete dike	800
<i>Other Oil-Handling Areas or Oil-Filled Equipment (e.g. flow-through process vessels at an oil production facility)</i>					

3. Inspections, Testing, Recordkeeping and Personnel Training (§§112.7(e) and (f), 112.8(c)(6) and (d)(4), 112.9(c)(3), 112.12(c)(6) and (d)(4)):

Table G-5 Inspections, Testing, Recordkeeping and Personnel Training	
An inspection and/or testing program is implemented for all aboveground bulk storage containers and piping at this facility. [§§112.8(c)(6) and (d)(4), 112.9(c)(3), 112.12(c)(6) and (d)(4)]	<input type="checkbox"/>
The following is a description of the inspection and/or testing program (e.g. reference to industry standard utilized, scope, frequency, method of inspection or test, and person conducting the inspection) for all aboveground bulk storage containers and piping at this facility:	
Inspections, tests, and records are conducted in accordance with written procedures developed for the facility. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph. [§112.7(e)]	<input type="checkbox"/>
A record of the inspections and tests are kept at the facility or with the SPCC Plan for a period of three years. [§112.7(e)] [See Inspection Log and Schedule in Attachment 3.1]	<input type="checkbox"/>
Inspections and tests are signed by the appropriate supervisor or inspector. [§112.7(e)]	<input type="checkbox"/>
Personnel, training, and discharge prevention procedures [§112.7(f)]	
Oil-handling personnel are trained in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and, the contents of the facility SPCC Plan. [§112.7(f)]	<input type="checkbox"/>
A person who reports to facility management is designated and accountable for discharge prevention. [§112.7(f)] Name/Title: _____	<input type="checkbox"/>
Discharge prevention briefings are conducted for oil-handling personnel annually to assure adequate understanding of the SPCC Plan for that facility. Such briefings highlight and describe past reportable discharges or failures, malfunctioning components, and any recently developed precautionary measures. [§112.7(f)] [See Oil-handling Personnel Training and Briefing Log in Attachment 3.4]	<input type="checkbox"/>

4. Security (excluding oil production facilities) §112.7(g):**Table G-6 Implementation and Description of Security Measures**

Security measures are implemented at this facility to prevent unauthorized access to oil handling, processing, and storage area.	<input type="checkbox"/>
--	--------------------------

The following is a description of how you secure and control access to the oil handling, processing and storage areas; secure master flow and drain valves; prevent unauthorized access to starter controls on oil pumps; secure out-of-service and loading/unloading connections of oil pipelines; address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges:

5. Emergency Procedures and Notifications (§112.7(a)(3)(iv) and 112.7(a)(5)):**Table G-7 Description of Emergency Procedures and Notifications**

The following is a description of the immediate actions to be taken by facility personnel in the event of a discharge to navigable waters or adjoining shorelines [§112.7(a)(3)(iv) and 112.7(a)(5)]:

Table G-10 General Rule Requirements for Onshore Facilities		N/A
Each container is provided with a system or documented procedure to prevent overfills for the container. Describe:	<input type="checkbox"/>	<input type="checkbox"/>
Liquid level sensing devices are regularly tested to ensure proper operation [See Inspection Log and Schedule in Attachment 3.1] . <i>[\$112.6(a)(3)(iii)]</i>	<input type="checkbox"/>	<input type="checkbox"/>
Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed. <i>[\$112.8(c)(10) and 112.12(c)(10)]</i>	<input type="checkbox"/>	<input type="checkbox"/>
Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly. [See Inspection Log and Schedule in Attachment 3.1] <i>[\$112.8(d)(4) and 112.12(d)(4)]</i>	<input type="checkbox"/>	<input type="checkbox"/>
Integrity and leak testing are conducted on buried piping at the time of installation, modification, construction, relocation, or replacement. [See Inspection Log and Schedule in Attachment 3.1] <i>[\$112.8(d)(4) and 112.12(d)(4)]</i>	<input type="checkbox"/>	<input type="checkbox"/>