

Comment Letter I89

Hingtgen, Robert J

From: Mark Ostrander <olas@ctracslayer@att.net>
Sent: Friday, February 21, 2014 4:47 PM
To: Hingtgen, Robert J
Cc: Jacob, Dianne
Subject: Soitec Draft PEIR comments 1 of 2
Attachments: Ostrander Solar PEIR comment edits 02-10-14.docx; Fire Station Dark Days.docx; img011.jpg; img017.jpg

Robert,

Attached are my comments for the Soitec Solar Project Draft PEIR. I have to send in two parts as your email rejected it as too large.

Regards,
Mark Ostrander

I89-1

Response to Comment Letter I89

Mark Ostrander
February 24, 2014

I89-1

This comment is introductory in nature and does not raise an environmental issue for which a response is required

<p>To: Robert Hingtgen / Ashley Gungler cc: Supervisor Dianné Jacob</p> <p>County of San Diego/Planning & Development Services</p> <p>5510 Overland Ave. 3rd Floor</p> <p>San Diego, Calif. 92121</p> <p>The following are comments and concerns I have in regards to the Solar Projects Draft PEIR Soltec Solar Development Project Log No : 3910-120005 (ER); 3800-12-010 (GPA); Tierra Del Sol 3300-12-010 (MUP), 3600-12-005 (REZ), 3921-77-046-01 (AP); Rugged Solar 3300-12-007 (MUP).</p> <p>Aesthetics:</p> <p>Large concentrated photo voltaic arrays will diminish view shed quality and are in view along Historic Old Highway 80. This could diminish property values that were purchased and appraised for their views. In addition, this could diminish recreation and tourism to the area which will hurt the local economy that relies on tourism. The document states this as un-mitigable and the landscape screening will help reduce some impacts. This is not a solution.</p> <p>Air Quality:</p> <p>Dust could be an issue due to winds. Dust control abatements need to be available 24/7 as once the ground is disturbed dust will be an issue as experienced on other projects, example when construction workers are off no one is available to mitigate the problem of dust during off hours. After construction completion dust will be another issue. What measures will be in place and will it be available 24/7? What enforcement and/or penalties for non-compliance?</p> <p>Biological:</p> <p>Removal of vegetation in the area could diminish fragile and endangered plant species and could lead to erosion in the project area. The project area is home to Peninsular Big Horn sheep, Quino Checker Spot butterfly, Golden Eagle, Red Tail Hawk, Harris Hawk, Tri Colored Black Bird, Mountain Lions (cougars), and Turkey Vultures. Recently, a Black Panther (Puma or Cougar) was spotted in the area of the project, and was seen by many local residents. Black Panthers are native to California and Mexico. This particular Black Panther was probably disturbed from its habitat due to the construction of Sunrise Power Link Project. The current Eco project has disturbed wildlife in the area which I have seen a deer that was hit by a vehicle near Bankhead Springs and also have seen large groups of coyotes near residence and also 3</p>	<p>I89-2 This comment is introductory in nature and does not raise an environmental issue for which a response is required. Specific comments are addressed below.</p> <p>I89-3 The comments regarding diminished viewshed quality, property values and potential impacts to recreation, and local area tourism are noted and will be included in the administrative record for review and consideration by the decision makers. In regard to impacts to visual character and quality, the Draft Program Environmental Impact Report (DPEIR) concludes that even with implementation of mitigation measures such as the installation of landscape screens along project boundaries, aesthetic impacts resulting from the operation of the proposed solar farms would be significant and unmitigable.</p> <p>While landscape screens would help to break up the mass and scale of trackers, block views of trackers and other Proposed Project components from mobile and stationary viewpoints, and create visual interest to divert attention away from trackers, they would be unable to reduce anticipated aesthetic impacts to a less-than-significant level.</p> <p>Per California Environmental Quality Act CEQA Guidelines (14 CCR 15000 et seq.) and County of San Diego (County) thresholds, visual analysis of project effects is required only from public viewpoints. CEQA analysis is not required for private property. However,</p>
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	<p>consideration of community character and local visual resources and aesthetics are intended to identify the overall project effects on local visual resources.</p> <p>The commenter’s concern related to property values does not relate to an environmental issue. Under CEQA, social and economic effects need not be considered in the DPEIR (14 CCR 15064(e)).</p> <p>I89-4 Issues raised in this comment are considered and addressed in the DPEIR. Fugitive dust impacts are analyzed in Section 2.2.3.2 of the DPEIR. Particulate matter (PM10 and PM2.5) emissions were estimated for the Proposed Project and project design features have been identified to reduce impacts related to fugitive dust emissions. However, as stated in DPEIR Section 2.2.7, Proposed Project impacts regarding NOx and PM10 emissions during construction activities would be significant and unavoidable. See also the response to comment I27-2 regarding fugitive dust issues, mitigation, and enforcement in the event of noncompliance.</p> <p>I89-5 The County does not agree that implementation of the Proposed Project would “diminish” fragile and endangered plant species. Issues raised in this comment are considered and addressed in the DPEIR. See Section 2.3.31, Candidate, Sensitive, or Special – Status Species which addressed potential impacts to special-status plant species (including species listed as federally and/or state threatened) detected and</p>
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	<p>expected to occur in the area. Please also refer to Appendices 2.3-1 through 2.3-4 which addressed direct and indirect impacts to special-status plants species. Further, appendices to the site-specific Biological Resources Reports include lists of special-status plants species known to occur and those with potential to occur on the project sites.</p> <p>Erosion is categorized as an indirect impact in the DPEIR and is therefore analyzed throughout the document (see Section 2.3.3). Mitigation measures, project design features, and conditions of approval are provided in the PEIR to ensure that impacts due to erosion are less than significant (see M-BI-PP-3, PDF-AQ-1 and air quality/dust control measures including annual application of a nontoxic, permeable soil binding agent; chemical soil stabilizers; geotextiles; and/or mulching). The County agrees with the portion of the comment relating to the known and potential occurrences of golden eagle (<i>Aquila chrysaetos</i>), red-tailed hawk (<i>Buteo jamaicensis</i>), Harris’ hawk (<i>Parabuteo unicinctus</i>), tricolored blackbird (<i>Agelaius tricolor</i>), mountain lions (<i>Puma concolor</i>), and turkey vultures (<i>Cathartes aura</i>), which is not inconsistent with the existing content of the DPEIR. However, the County does not agree that the project area is “home” to Quino checkerspot butterfly (<i>Euphydryas editha quino</i>), since surveys for this species were negative. The analysis of effects for these species is located in Section 2.3.3 of the DPEIR.</p>
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<p>coyotes hit by vehicles in the Boulevard Jacumba area. This may seem a small number of affected wildlife but this is the most I have seen in such a short period. The project area could create Barrier effects to these species and could diminish foraging and hunting areas. The projects about Wilderness and Nature Conservancy lands. The projects are also within the Sonoran Desert region which is a diverse and fragile ecosystem. The region incorporates southern Arizona North to the Mogollon Rim, the southeastern corner of California drawing a line south from Needles to Palm Springs to San Diego, the state of Sonora, Mexico, the Baja California Peninsula of Mexico, and the Gulf of California. The projects need to be studied for cumulative impacts as there are many projects that have completed or are in construction and planning stages. The cumulative effects need to be evaluated from Imperial County and San Diego County. The County must perform due diligence when evaluating these projects.</p>	<p>I89-5 Cont</p>
<p>Cultural Resources:</p> <p>The project areas are rich in prehistoric resources from pottery shards, conical mortars, flakes, cores, house pits, pictographs, and burial sites which are well-documented and recorded. McCann Valley is rich in flakes and cores which consist of quartz and obsidian used for tool making. The Kumeyaay today still go to these areas to gather resources and some still have ceremonies in the area. The area was a large gathering spot of the Tipai and Quechan people. The many archaeological sites that have been disturbed by previous projects need to be studied for the cumulative impacts, and the region needs to be studied as a whole and not individually before this history is lost or destroyed forever. As the former CalFire CEQA coordinator for the impacted area, identification and protection of cultural and historic resources were including in my job description. I can personally attest that proposed project locations and surrounding lands are highly sensitive. The County must exercise due diligence when approving these projects. Due to the large number of sites in the vicinity the area needs to be studied as a whole and not individually for cumulative impacts.</p>	<p>I89-6</p> <p>The commenter is referred to the response to comment O10-55 regarding a discussion of the biological resources cumulative study area. The County disagrees that cumulative effects of projects within a broader region should be analyzed.</p>
<p>Geology and Soils:</p> <p>The Boulevard Jacumba area consists of granite, quartz, Julian schist, decomposed granite, volcanic rock, and sand. The soils support a fragile vegetative community which helps reduce erosion and supplies habitat for indigenous wildlife. The disturbance of the soils and geology in the area will impact wildlife, lead to erosion, and change ground water recharge rates. This should be studied further for cumulative impacts to the area.</p>	<p>I89-7</p> <p>The County concurs with the information in this comment, which is not inconsistent with the discussion in Chapter 2.4, Cultural Resources, of the DPEIR. The County also concurs with the commenter's assertion that impacts to archaeological resources in the region need to be studied for cumulative impacts, and that the region needs to be studied as a whole. Potential cumulative impacts to cultural resources are discussed in Section 2.4.4 of the DPEIR. Nevertheless, it is beyond the scope of the</p>

<p>Greenhouse Gas Emissions:</p> <p>Construction phase will contribute to short term contribution of greenhouse gases from equipment working on the project. Long-term contribution is likely from loss of vegetation which is valuable in carbon sequestration during its lifecycle. The cumulative impacts need to be studied for this area.</p>		<p>CEQA analysis for this Project to study the cultural and historical resources of the region as a whole, as the commenter would prefer.</p>
<p>Hazards and Hazardous Materials:</p> <p>Introducing electrical lines and other infrastructure (CPV arrays and Wind Turbines) would increase potential for wildfires. Studies for the area usually, state there is a low fire activity in the area; however, they do not take into account that these areas have little or no improvements or infrastructure and limited public access. The introduction of electrical lines, infrastructure, and people would increase the probability of a fire starts within this area. Overhead power lines and infrastructure would reduce the effectiveness of aerial firefighting resources, causing fire commanders to alter strategy and tactics. Fires could potentially become larger. The project area is within a Wick area which during a Santa Anna event could be catastrophic and devastating to San Diego as experienced in 2003 and 2007 conflagrations. Concentrated photo voltaics also pose a hazard to firefighters as the CPV arrays cannot be shut down only the inverters are shut down. The CPV array, array wiring, combiners, and home runs to inverters are fully energized at high voltages. Even at night when work lights and even moonlight can generate enough energy that could potentially be dangerous or lethal to firefighters. Another concern is lightning strike and attraction that the infrastructure may impose to the area and another potential ignition source for wildland fire. More equipment that is proposed in the document is of little use if you do not have the staffing to use the equipment. The fire protection is dependent on the local stations that do not have permanent fixes to the staffing issues and therefore should not be used as the fire protection until such time when there is a permanent solution. Also the travel times from White Star Station will change once it moves to the new Boulevard Station. It was pointed out in a meeting that once White Star moves staffing problems in Boulevard would be resolved. This in fact would reduce the number of engines available. Another point Mike Armstrong of Soltec stated at the Planning Commission meeting January 24, 2014 that the technology at Newberry Springs site is experimental. The question is if they are experimental in there technology how can this be used as proven safe and low probability of fire start. The second point referenced data from Riverside County Fire stats for solar site fires and stated that the average was .83 fires a year. How big were these sites? Are they as large as the sites proposed? In the document it is stated that the project is located in a Very High Hazard Severity Zone any percentage of a potential for a fire start is too much without adequate fire protection and measures. The County stated in there Fire Service Availability letter that they would not be able to support fire protection for several years. This is unconscionable to even allow this project until such time as they can meet fire service needs prior to approval. The communities of Jacumba and Boulevard residents are currently underserved at this point of time. One community resident of Jacumba had her fire insurance not renewed because Jacumba Station cannot be guaranteed coverage 24/7 as stated by a representative of San Diego Rural Fire and that it was a secondary covered station. How can the County</p>	<p>189-9</p> <p>189-10</p> <p>189-11</p> <p>189-12</p> <p>189-13</p> <p>189-14</p> <p>189-15</p> <p>189-16</p>	<p>I89-8</p> <p>This comment is consistent with the content of the DPEIR. See Chapter 3.1.2, Geology, Soils, and Seismicity for a discussion of potential impacts to soils and erosion, including Section 3.1.2.4 for a discussion of cumulative impacts specific to geology and soils. Additional discussion related to secondary effects of erosion on wildlife and groundwater are considered and addressed in the DPEIR; see Chapters 2.3, Biological Resources, and 3.1.5, Hydrology and Water Quality. The County has found that with the implementation of mitigation, the Project would have a less than significant impact related to the direct and indirect impacts of soil disturbance, including on wildlife, vegetative communities, and groundwater.</p> <p>I89-9</p> <p>Issues raised in this comment are considered and addressed in the DPEIR. See Section 3.1.3, Greenhouse Gas Emissions. In addition, cumulative greenhouse gas impacts are addressed in Section 3.1.3.4 of the DPEIR. The County has found that the Project would have a less than significant impact in relation to greenhouse gases. The applicant will obtain voluntary carbon offsets or GHG credits to offset total project construction and operational greenhouse gas emissions (DPEIR Section 3.1.3.3.1).</p>

	<p>I89-10 The County acknowledges the commenters concern with fire risk in the Boulevard area and fire hazards associated with the Proposed Project. See the responses to comments O10-80 and I2-2. Also, see the response to comment O10-82 regarding electrical fire risk and the response to comment O10-81 regarding risks to aerial firefighting.</p> <p>The remainder of the comment is noted and is analyzed in the project Fire Protection Plans (FPPs), which indicate that fires within this portion of San Diego County, with or without the solar farms, have the potential, under the worst-case weather conditions, to burn for many miles to the west.</p> <p>I89-11 The County acknowledges the commenter’s concern with fire hazards associated with the Proposed Project. Despite the potential firefighting risks associated with energy producing project sites, solar facility fire research indicates that firefighter operations are likely less dangerous at a commercial solar farm (like the Proposed Project and foreseeable projects) with panels on the ground, than for a fire in panels that are located on a building roof, which introduces more risks to and difficulties for the firefighter and which can burn through a roof and ignite a structure. The DPEIR is based on extensive analysis conducted in coordination with the fire agencies, including the San Diego County Fire Authority (SDCFA), the California Department of</p>
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	<p>Forestry and Fire Protection (CalFire), and the San Diego Rural Fire Protection District, and is consistent with industry standards and procedures. With proper training, which is already required for fire agencies in the area and would be augmented through performance measures in the FPPs, firefighting capabilities will be enhanced, further reducing the potential risk to firefighters. Additionally, it should be noted that the Proposed Project would contribute funding towards local emergency response capabilities (see PDF-PS-1 in Section 3.1.7.3.1 of the DPEIR). Furthermore, as indicated in response to comment I40-7, Fire Agencies Having Jurisdiction have indicated that with acceptance of the project's Fire Protection Plan and with the proposed fire protection features and additional resources provided through the fire and emergency service protection agreement fair-share funding (PDF-PS-1) and developer agreement, that fire facilities will be adequate to serve the Proposed Project (County of San Diego 2014a, 2014b).</p> <p>Please refer to response to comment O10-82 concerning which components of the solar facility firefighters would be able to command when responding to an event at the solar farms and also regarding suppressing electrical fires.</p> <p>I89-12 The commenter is referred to the response to comment O10-80; the DPEIR considered many factors related to</p>
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	<p>fire hazards and wildfire, including the region’s fire environment, fire history, available responding resources, and project-specific fire risk factors (including attributes of the Proposed Project that could increase risk for fire, such as attraction to lightning strikes). The solar farms would be fitted with lightning protection that transfers lightning strikes to the ground. Lightning would not be expected to cause tracker fires.</p> <p>I89-13 The funding under PDF-PS-1 no longer includes provisions for new Type VI engines. Instead, the funding is being targeted for additional full-time personnel (i.e., a paramedic staff firefighter), which renders this comment no longer pertinent. See also the responses to comments O10-81 and I2-2.</p> <p>I89-14 The travel times from the White Star Station, once it is moved to the new station in Boulevard, will be consistent with Boulevard Fire Station response times and both are well within the allowable response time for this type of project in this setting. See the response to comment O10-84.</p> <p>I89-15 The commenter indicates points made during a Planning Commission meeting January 24, 2014 regarding Newberry Springs and Riverside County Fire stats, which do not pertain to the environmental analysis of the Proposed Project. The Proposed Project analysis was prepared independently and did not rely</p>
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<p>even consider this station as part of its fire protection in the document? The County must exercise due diligence before approving these projects. The cumulative impacts need to be studied for the area.</p>		
<p><u>Hydrology and Water Quality:</u></p>		
<p>The projects would substantially alter the existing drainage pattern of the site or area through alteration of the course, in a manner which will result in substantial on or off-site erosion or siltation and could substantially increase the rate or amount of surface runoff in a manner which would result in off-site flooding which could degrade water quality to Wells and Springs within the area and alter recharge rates of ground water. San Diego County's evapotranspiration rate is only in the positive 2 months per year average. The other 10 months it is in the negative. The plant life in the area is unique as it has adapted to exploit the ground water to survive. The amount of ground water needed for these projects would compromise these plant communities and the wildlife dependent on these plants. This would also impact residents' wells that they depend on for domestic use. Furthermore, this could result in inundation by mudflows from the project areas. The community of Boulevard is totally dependent on wells and springs for their water needs. The projects that have completed or are in progress have underestimated their water needs as shown by Eco projects projected use of 30 million gallons to actual just under 100 million gallons. These are not small discrepancies but large miss calculations. I have attached Victor M. Ponce's study for your review. The County must exercise due diligence before approving these projects. The cumulative effect of the projects has to be studied thoroughly as water is the lifeblood of the community.</p>	<p>I89-16 Cont</p> <p>I89-17</p> <p>I89-18</p>	<p>on information from Newberry Springs or statistics from Riverside County to develop safety measures. The DPEIR is based on extensive analysis conducted in coordination with the fire agencies, including the San Diego County Fire Authority (SDCFA), the California Department of Forestry and Fire Protection (CalFire), and the San Diego Rural Fire Protection District, and is consistent with industry standards and procedures. See also the response to comment O10-80.</p>
<p><u>Noise:</u></p> <p>Noise would be an issue during construction, as has been experienced by residents during the border fence construction, which proceeded 24/7 during construction and currently experience during the ongoing construction of Sun Rise Power Link. SDG&E requested and received waivers for hours and days of work increasing residents to more noise and currently Eco project has increased its hours and days of operation. Inverters and appliances could also introduce noise into the area that was not present in the rural setting. This could potentially raise the ambient nighttime noise levels. The County must exercise due diligence when approving these projects. The cumulative impacts of these projects have to be studied further.</p>	<p>I89-19</p> <p>I89-20</p>	<p>I89-16 The San Diego County Fire Authority has provided updated Fire Service Availability Letters that indicate existing facilities will be adequate to serve the Proposed Project with a developer agreement or similar funding mechanism (County of San Diego 2014a, 2014b). In addition to measures identified in the project-specific FPPs, the Project provides direct funding to be used for improving emergency response capabilities in a targeted manner (see project design feature (PDF) PDF-PS-1 in Chapter 3.1.7 of the DPEIR). See also the response to comment O10-80.</p>
<p><u>Public Service:</u></p> <p>The area is currently served by two volunteer fire stations, which are Jacumba and Boulevard. Currently, the Jacumba station is staffed by Mount Laguna volunteers as San Diego Rural does not have sufficient staffing to cover the station. This has been an issue for several years. Boulevard is currently staffed with San Diego County Fire Authority volunteers and/or paid CalFire staff on overtime. Statistically volunteer</p>	<p>I89-21</p>	<p>I89-17 The content of this comment is not inconsistent with the list of CEQA significance criteria provided in Section 3.1.5.3.1 of the DPEIR. Section 3.1.5.3.1 of the DPEIR considers and addresses potential impacts related to alteration of drainage patterns, erosion, siltation, and increases in surface runoff. This comment does not raise new issues that have not been addressed in the</p>

	<p>DPEIR nor does it challenge the adequacy of the environmental analysis in the DPEIR, which found that Project impacts related to hydrology and drainage patterns were less than significant. Therefore, no additional response is provided or required.</p> <p>I89-18 The County acknowledges the dry nature of the desert environment, but this comment does not raise new issues that have not been addressed in either DPEIR Chapter 3.1.5, Hydrology and Water Quality, Chapter 2.3, Biological Resources, or in the project-specific groundwater reports that have been prepared for each project (DPEIR Appendices 3.1.5-5 and 3.1.5-6). The potential for mudflows was addressed in Section 3.1.5.3.2 Flood Hazards. As provided in Section 3.1.9.3.1, the County will place conditions on the Major Use Permit that will restrict the amount of water that is permitted to be withdrawn from on-site wells in order to prevent interference with off-site wells. As such, the County does not anticipate that wells of neighboring residents will suffer any significant impact as a result of the Proposed Project. Also refer to the response to comment O10-23 related to impacts to groundwater dependent vegetation.</p> <p>I89-19 Please refer to common responses WR1 and WR2.</p> <p>I89-20 The County acknowledges the commenter’s concerns regarding construction and operational noise. These issues raised in this comment are considered and</p>
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	<p>addressed in the DPEIR. See Chapter 2.6, Noise. Construction of the proposed solar farms would not occur 24/7, and instead would follow the County’s allowed daily construction schedule. Since Soitec is not a public utility serving existing customers, justification would not exist for the granting of construction hour waivers for the Project. The County has found that noise from Project construction would have a less than significant impact with the implementation of mitigation. All noise-generating equipment for each of the solar installations has been assessed in the analysis, and mitigation measures have been provided to reduce operational sound levels below significance. Potential cumulative impacts related to noise have been adequately addressed in Section 2.6.4 of the DPEIR.</p> <p>I89-21 Regarding volunteer/reserve firefighters, the exact number of reserves/volunteers available to Boulevard Fire Department may vary throughout the year and reserves often obtain a full-time fire position about every 2 years, so there is some variability in staffing, but there is a strong program for reserves and volunteers in San Diego County (SDRFF 2014). Further, there is an apparent commitment by San Diego County to provide full-time fire and emergency medical services in all of its fire stations, including in Boulevard, as evidenced by their funding of a new fire station with all facilities necessary for multiple</p>
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	<p>apparatus and for sleeping/living capacity for two engine companies (Reddick 2014).</p> <p>The San Diego Regional Fire Foundation (SDRFF) coordinates the reserve/volunteer firefighter program. Volunteer firefighters and fire stations are not unique to Boulevard. Roughly 60% of San Diego County is protected by volunteers/reserves (San Diego County Fire Authority 2014). There are 30 volunteer fire stations and over 400 volunteer firefighters in San Diego County (SDRFF 2014). Grants and annual funding for the volunteer program have steadily increased over the last decade (SDRFF 2014). In addition, equipment and training have resulted in all volunteer fire departments performing at very effective levels (San Diego County Fire Authority 2014). Since the 2003 and 2007 wildfires, efforts have also focused on increased cooperation and coordination amongst all fire departments. Today, the closest fire engine is dispatched to an emergency whether it is in its own jurisdiction or that of a neighboring fire department. Mutual aid responses are automatic. The Project applicants would be funding paid, full-time paramedic staff firefighter position (see PDF-PS-1). The funding provided by the Proposed Project through PDF-PS-1 will not be used to purchase additional apparatus.</p> <p>The call volumes at the existing stations (roughly 2 calls per day) can accommodate the projected call</p>
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<p>fire station staffing goes up and down. The stations could potentially be uncovered when there is a lack of sufficient and trained volunteer force and has been dark several times in 2012 and 2013. There is not a paid year-round fire station in the area, the closest Paid Staff Station is CAL Fire White Star station, which is contracted in the winter months by the County. Boulevard and Jacumba stations have a large call volume already due to I 8 traversing its response area. The projects have the potential of adding more responses to the stations call volume. The projects and as well as other projects in the area, need to be studied for the cumulative impacts to the area. The County must exercise due diligence when approving these projects.</p>		<p>volumes from the proposed projects (see Appendix 3.1.4-5 and 3.1.4-6). For example, as described in the Tierra del Sol solar farm Draft Fire Protection Plan (DPEIR Appendix 3.1.4-5), the solar farm is projected to add less than 0.5 calls per year while the Rugged solar farm is projected to generate up to 1.6 calls per year (see DPEIR Appendix 3.1.4-6). As stated in the draft Fire Protection Plans prepared for the Proposed Project, this type of call increase is insignificant, even when considered cumulatively.</p>
<p>Recreation:</p> <p>The projects would impact recreation as people come to the area for the view, dark skies, quiet, wildlife, and hiking. The views will be tarnished by the big CPV arrays and hiking areas could be decreased due to the large amount of land used for these projects. The cumulative impacts of all the projects in the area will have a significant impact on recreation and tourism to the area. These cumulative impacts need to be studied extensively. Access routes for local and regional recreation areas will be highly impacted due to conversion of the area from scenic rural lands into concentrated industrial energy production and transmission zones. The County must exercise due diligence when approving these projects.</p>	<p>189-21 Cont</p> <p>189-22</p>	<p>189-22 CEQA thresholds related to recreational impacts focus on “adverse physical impacts associated with the provision of new or physically altered governmental facilities, or the need for new or physically altered governmental facilities” and do not require an assessment of the potential for impacts to the quality of the recreational resource; see Appendix G of the CEQA Guidelines (14 CCR 15000 et seq.). Impacts related to the degradation of the quality of recreational resources or impediment of access would be considered a social or economic effect, which need not be considered in an environmental impact report (14 CCR 15064(e)). However, the issues raised in this comment, including the potential for impacts to recreation and tourism in the area resulting from significant impacts to views and dark skies, are consistent with the discussion provided in Section 2.1, Aesthetics. Likewise, potential impacts to wildlife</p>
<p>Transportation:</p> <p>Construction traffic will have an impact on local roads residents and wildlife. This is currently being experienced with Eco project. There have been 50 or more trucks a day continuously traveling Highway 80, tractor-trailers hauling heavy equipment, water trucks, and pickup trucks. The vehicles many of them speeding and using cell phones while driving. There has been a large number of wildlife killed along the roads from construction traffic. Old Highway 80 is showing signs of disrepair because of this traffic as well as other residential roads. The roads in the project areas were not designed for this traffic use. This needs to be studied for the cumulative impacts on these roads.</p>	<p>189-23</p>	
<p>EMF and Radio Frequency Emissions:</p> <p>This area needs to be studied and the effects of EMF and RFE on residents and wildlife. The level of exposure needs to be addressed and not taken as a single project but as a whole of all projects proposed and completed projects in the area. This would show an accurate exposure level to the residents and wildlife. The County must exercise due diligence when approving these projects. This needs to be studied for the cumulative impacts.</p>	<p>189-24</p>	

	<p>from the Proposed Project are addressed in Chapter 2.3, Biological Resources. Cumulative impacts related to views are also considered for recreational viewers in this section of the DPEIR. In addition, as discussed in Chapter 3.1.8, Transportation and Traffic, the Proposed Project would not result in a substantial number of new trips and therefore would not impede access within the region.</p> <p>I89-23 Impacts related to construction and operational traffic were considered and addressed in Section 3.1.8 of the DPEIR, including potential traffic hazards. Potential impacts to traffic are project specific and impacts associated with the ECO Substation project are not representative of impacts of the Proposed Project. Project design features, such as a traffic control plan and notification of residents would ensure that the Proposed Project would not create local driving hazards (see PDF-TR-1). Cumulative traffic impacts were discussed in Section 3.1.8.4. Potential impacts to wildlife from increased traffic were analyzed in DPEIR Section 2.3.3.4, with cumulative impacts addressed in Section 2.3.4. The DPEIR found that the Proposed Project would have less than significant impacts related to traffic and transportation.</p> <p>In regards to the comment on potential physical impacts to roadways and/or the physical deterioration of roadway conditions resulting from heavy equipment</p>
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<p>Cumulative impacts as stated in PRC Division 13 Environmental Quality Article 20</p> <p>15355 Cumulative Impacts</p> <p>"Cumulative Impacts" refer to two or more individual effects which, when considered together are considerable, or which compound or increase other environmental impacts.</p> <p>(a) The individual effects may be changes resulting from a single project or a number of separate projects.</p> <p>(b) The cumulative impact from several projects is the change in the environment which results from the incremental impact of the project when added to other closely related past, present, and reasonable foreseeable probable future projects. Cumulative impacts can result from individually minor, but collectively significant projects taking place over a period of time.</p> <p>We hope you take these comments and concerns and address them to the full extent possible. If you have questions or need further clarification feel free to contact me. Thank you for your time and allowing me to participate in this process.</p> <p>Regards, Mark Ostrander Retired Cal Fire Battalion Chief and CEQA coordinator Jacumba Resident 43577 Old Hwy 80 Jacumba, Ca. 91934</p> <p>Attachments: Victor M. Ponce Impacts of Soitec Solar Projects on Boulevard and Surrounding Communities, San Diego County, California Boulevard and Jacumba Fire Station Dark Days 2004 Wildfire Threat Areas (DPLU GIS) 2008 Wildfire Threat Areas (DPLU GIS) Arizona-Sonora Desert Museum; What is the Sonoran Desert Region</p>	<p>and vehicle use during construction of the Proposed Project, see common response TRAF1.</p> <p>I89-24 Recognizing there is a great deal of public interest and concern regarding potential health effects and hazards from exposure to EMFs, the DPEIR provides information regarding these potential issues; see Section 3.1.4.5 of the DPEIR. However, the DPEIR does not consider EMFs in the context of the CEQA for determination of environmental impact because there is no agreement among scientists that EMFs create a health risk and because there are no defined or adopted CEQA standards for defining health risks from EMFs. As a result, the EMF information is presented for the benefit of the public and decision makers. Furthermore, in response to this comment and other comments regarding EMF, a memorandum was prepared by Asher R. Sheppard, PhD to support the information provided in the DPEIR and provide more detail; see Appendix 9.0-1. The memorandum concludes that EMF from the Proposed Project are highly localized and pose no known concern for human health.</p> <p>I89-25 The County concurs with the definition of cumulative impacts provided in this comment. Cumulative impacts were addressed for each environmental issue in Chapters 2 and 3 of the DPEIR.</p>
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I89-26 This comment concludes the letter and does not raise a significant environmental issue for which a response is required.

References

14 CCR 15000–15387 and Appendices A–L. Guidelines for Implementation of the California Environmental Quality Act, as amended.

County of San Diego. 2014a. Project Facility Availability Form (Fire) for Rugged Solar LLC solar farm. October 23, 2014.

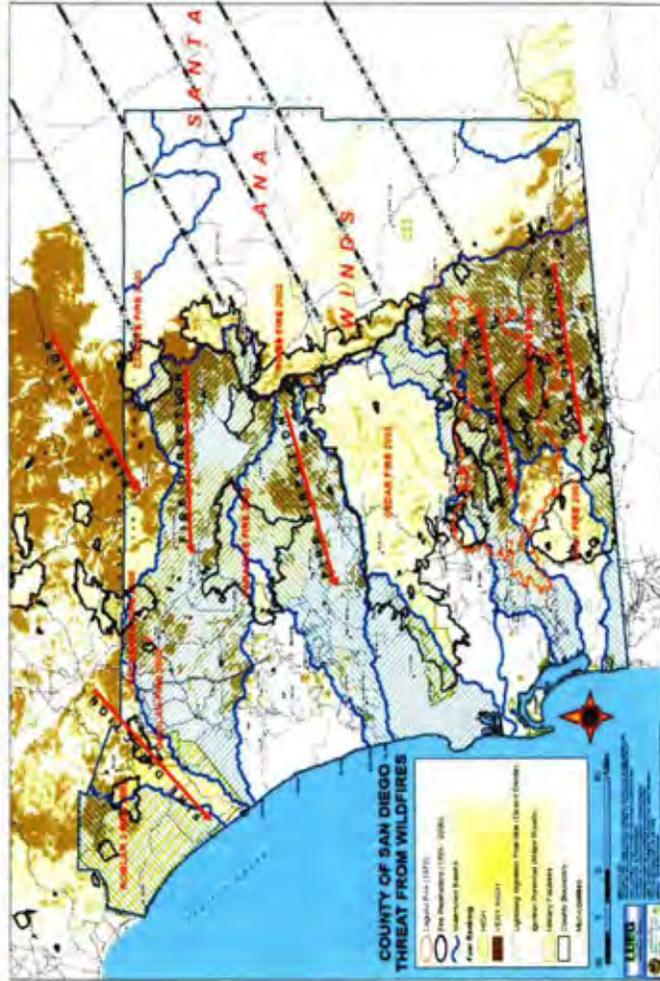
County of San Diego. 2014b. Project Facility Availability Form (Fire) for Tierra del Sol Solar Farm LLC solar farm. October 23, 2014

Reddick, Herman. 2014. “New Fire Station Coming to Boulevard” Interview with SD County Program Manager for San Diego County Fire Authority; San Diego Union Tribune. January 23, 2014.

San Diego County Fire Authority (SDCFA 2014). Personal interview: Michael Huff, Dudek with James Pine, SD County Fire Marshal

SDRFF (San Diego Regional Fire Foundation) . 2014. Web site: <http://www.sdfirefoundation.org/about/facts-and-figures.html>. Accessed December 5, 2014.

2004 Wildfire Threat Areas



[\[Introduction\]](#) [\[Description of Projects\]](#) [\[Water Resources\]](#) [\[Rugged Solar\]](#) [\[Tierra del Sol Solar\]](#) [\[LanEast/LanWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#) [\[Appendix\]](#) [\[Acknowledgements\]](#) [\[Endnotes\]](#) [\[References\]](#) •



Fig. 1 Rock outcrop showing typical fractures, in the foothills of McCain Valley, adjacent to Soitec's Solar Rugged project site.

**IMPACTS OF SOITEC SOLAR PROJECTS
ON BOULEVARD AND SURROUNDING COMMUNITIES,
SAN DIEGO COUNTY, CALIFORNIA**

Victor M. Ponce

November 15, 2013

EXECUTIVE SUMMARY

The planned industrial-scale development of solar energy in Boulevard and surrounding communities is likely to permanently change the essentially rural character of these East San Diego County communities. While the negative impacts of energy development will be felt locally, its benefits will accrue somewhere else, very likely in distant urban settings. Boulevard has an arid climate, with limited precipitation, an avowed scarcity of surface water, and often highly destructive floodwaters. Over the years, the lack of reliable surface water has forced local people to rely on groundwater for their survival.

Groundwater is the only source of potable water in the Boulevard area. Yet the prevailing arid climate effectively means that groundwater recharge is very limited. In addition, calculations of groundwater recharge are generally flawed due to the uncertainty regarding the applicable control volume. Thus, excessive reliance on limited groundwater resources, over and above current consumption, is bound to place at risk existing uses and users, both natural and anthropogenic. Domestic groundwater users on both sides of the U.S.-Mexico border are likely to be affected.

At this juncture, the issues of groundwater sustainability are, unfortunately, not very well defined. Sustainable yield is reckoned to be a moving target, subject to adaptive management. To remain comprehensive, sustainable yield must include hydrological, ecohydrological, and socioeconomic considerations. In the case of the Boulevard Soitec projects, it is difficult to reconcile the planned/postulated amounts of groundwater capture with the demonstrated needs of riparian and upland ecosystems, which provide valuable natural services. No development, no matter how lofty its aim, should place at risk existing natural ecosystems. Other considerations notwithstanding, the Boulevard Soitec projects must resort to imported water to satisfy their needs.

1. INTRODUCTION

[\[Description of Projects\]](#) [\[Water Resources\]](#) [\[Rugged Solar\]](#) [\[Tierra del Sol Solar\]](#) [\[LanEast/LanWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#) [\[Appendix\]](#) [\[Acknowledgements\]](#) [\[Endnotes\]](#) [\[References\]](#) • [\[Top\]](#)

1.1 Background

Soitec Solar Development LLC (herein Soitec) is a manufacturer and supplier of solar energy components. In association with San Diego Gas and Electric (SDG&E), Soitec is planning to develop four (4) solar farm projects in Boulevard and surrounding communities. Boulevard is a census-designated place (CDP) in the Mountain Empire area of Southeastern San Diego County. The Boulevard Planning Area is a rural semiarid desert adjacent to the U.S.-Mexico border, comprising 55,350 acres (Fig. 2).



County of San Diego

Fig. 2 General location of Boulevard Planning Area [Click on image to enlarge].

The communities directly impacted by the solar projects are: (1) Boulevard, (2) Tierra del Sol, (3) McCain Valley and (4) Manzanita/Bankhead Springs. Other impacted neighboring communities include Jewel Valley and Jacumba (Fig. 3). Existing homes and wells in these communities are in close proximity to the solar projects; some as close as 100 ft. Thus, the question of diverse possible negative impacts arises.



County of San Diego

Fig. 3 Detail of Boulevard Planning Area [Click on image to enlarge].

The County of San Diego has recently approved a General Plan Update to the Boulevard Planning Area Community Plan. The Land Use Section 1.1 states:

"[To] prohibit ... industrial-scale projects or facilities that induce growth and detract from or degrade the limited groundwater resources, water and air quality, visual and natural resources, abundant wildlife, and historic rural character of the Boulevard area."

This statement notwithstanding, the San Diego County Board of Supervisors recently approved (May 8, 2013) the *Wind Energy Ordinance and Boulevard Community Plan Amendment*. This amendment designates renewable energy projects such as solar and wind as "not industrial-scale" for purposes of the community plan. Thus, the amendment allows these projects to be developed, apparently with no limit, thereby contradicting the general premise of the planning document.

The wisdom of designating solar energy projects in the Boulevard Planning Area as "not industrial-scale" is subject to argument. *Industrial-scale* implies extensive commercial production of a commodity. The designation is questionable because the large quantities of electrical energy to be commercially produced in Boulevard are intended for consumption elsewhere, in distant urban settings.

Once in place, the energy projects will change the essentially rural character of Boulevard and surrounding communities into one dominated by alternative energy production, ostensibly for consumption elsewhere. A total of thirteen (13) alternative energy and related projects are being considered for the Boulevard area. The cumulative impacts of these large-scale energy projects on the water resources of the region have been recently documented by Ponce (2013). This report estimates that with the implementation of these projects, **the future water demand will be more than twice** the existing water demand.

A fraction of the additional water is likely to come from groundwater capture in the Boulevard vicinity. On July 2013, the California Public Utilities Commission (CPUC) revised the East County (ECO) Substation Water Supply Plan to include bulk groundwater sales from three (3) wells located on the Campo Indian Reservation, in the amount of 53.75 million gallons (Beta 2013a). This amounts to 165 ac-ft of groundwater capture.

On September 30, 2013, SDG&E requested a further increase to 100 million gallons for the ECO Substation construction water needs. This amount is to be supplied by imported water (City of San Diego, 50 million gallons) and local water from two sources: (1) Live Oak Springs Water Company, 35 million gallons; and (2) Jacumba Municipal Water District, 15 million gallons. The request amounts to a total of 307 ac-ft of water, of which half (153.5 ac-ft) is likely to come from local groundwater

capture (Beta 2013b). Of the 100 million gallons requested, 90 million were approved on October 1, 2013, of which 50 million are likely to come from groundwater (State of California Public Utilities Commission 2013).

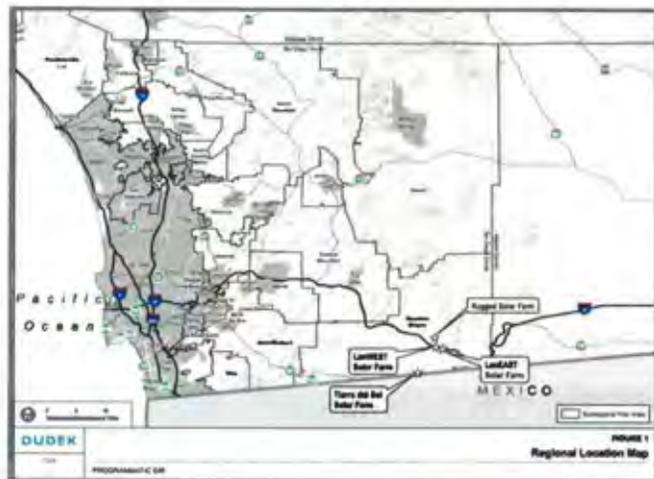
This report focuses on the impacts of the Soitec solar projects on the natural resources of the region, including water, soil, and vegetation. Other impacts, such as impacts to ecological and aesthetic resources, are also considered.

1.2 Soitec solar projects

Soitec is planning to develop four (4) solar farm projects in the Boulevard area in the near future. These projects are summarized in Table 1. The location of these projects is shown in Figs. 4 and 5.

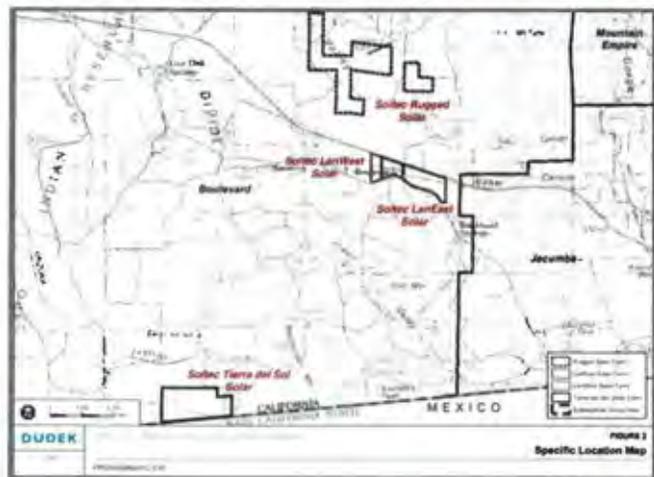
Table 1. Soitec Solar Projects planned in Boulevard, California.

No.	Solar Project	Capacity (MW)	No. of trackers	Area (ac)	Date of planned operation
1	Rugged Solar	80	3,588	765	December 31, 2014
2	Tierra del Sol Solar	60	2,538	420	December 31, 2014
3	LanEast Solar	22	900	233	October 31, 2014
4	LanWest Solar	6.5	264	55	February 28, 2014
5	Total Soitec in Boulevard	168.5	7,290	1,473	December 2014



County of San Diego

Fig. 4 Location of Soitec solar projects in San Diego County [Click on image to enlarge].



County of San Diego

Fig. 5 Detailed location of Soitec solar projects [Click on image to enlarge].

2. DESCRIPTION OF PROJECTS

[\[Water Resources\]](#) [\[Rugged Solar\]](#) [\[Tierra del Sol Solar\]](#) [\[LanEast/LanWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#)
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2.1 Rugged Solar Farm

The proposed Rugged Solar Farm is located north of Interstate Highway 8 (I-8) and east of Ribbonwood Road, extending about 0.5 miles east of McCain Valley Road. The project covers an area of 765 acres in two separate areas (Fig. 6): (1) the larger area is located between Ribbonwood Road and McCain Valley Road, and (2) the smaller area is located immediately east of McCain Valley Road. A portion of the project lies within the floodplain of Tule Creek, which runs through the McCain Valley.

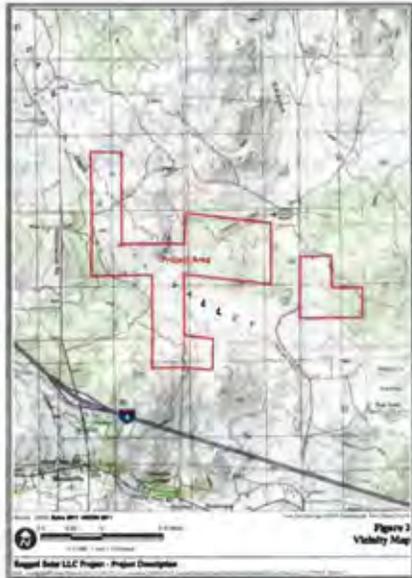
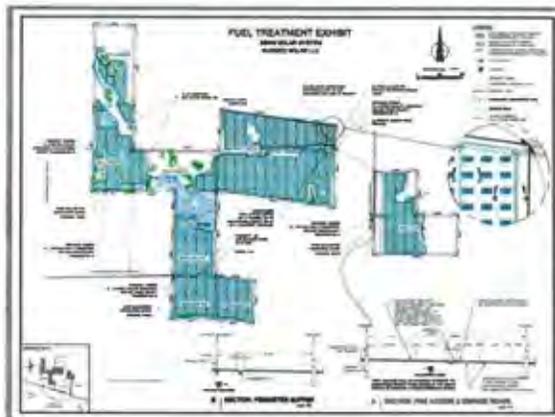


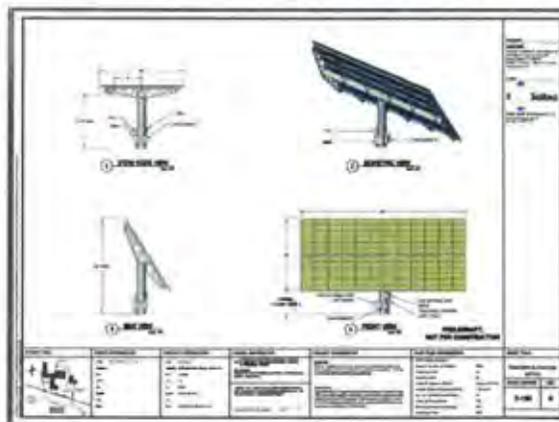
Fig. 6 Location of Rugged Solar Farm [\[Click on image to enlarge\]](#).

The Rugged Solar Farm project features approximately 3,588 units of concentrating photovoltaic (CPV) systems (Fig. 7), utilizing dual-axis trackers and including inverter transformer units, with a generating capacity up to 80 MW.¹ Each one of the trackers measures 25' x 48', with a surface area of 1,200 sq ft (Fig. 8).



County of San Diego

Fig. 7 Detail of Rugged Solar Farm [Click on image to enlarge]



County of San Diego

Fig. 8 Rugged Solar Farm tracker elevation detail [Click on image to enlarge]

Other project elements include:

- An electrical collection system linking the trackers to the onsite substation,
- A 7,500-sq ft O&M building,
- A 2-ac onsite private collector substation site,
- Sixty-one (61) inverter/transformer enclosures,
- 3 miles of overhead generator transmission line,
- 20.5 miles of newly constructed load-bearing on-site access roads,
- 46.5 miles of graded, non-load-bearing dirt service roads,
- Three (3) permanent on-site water wells,
- Five 20,000-gallon water storage tanks for fire suppression and tracker washing,
- A septic tank and leach field, and
- A 6-ft perimeter fencing topped with 1-ft of security barbed wire.

2.2 Tierra del Sol Solar Farm

The proposed Tierra del Sol Solar Farm is located in the unincorporated community of Tierra del Sol, in San Diego County, adjacent and immediately north of the U.S.-Mexico border, approximately 3.5 miles south of State Route 94 (Fig. 9). A project vicinity map is shown in Fig. 10. The project's proximity to the community of Jardines del Rincon, on the other side of the border, is noted.



Fig. 9 Location of Tierra del Sol Solar Farm [Click on image to enlarge]



Fig. 10 Tierra del Sol Solar Farm vicinity map [Click on image to enlarge].

Tierra del Sol Solar Farm features 2,538 units of concentrating photovoltaic (CPV) systems (Fig. 11), utilizing dual-axis trackers with inverter transformer units, with a generating capacity up to 60 MW. Each one of the trackers measures 25' x 48', with a surface area of 1,200 sq ft (Fig. 12).

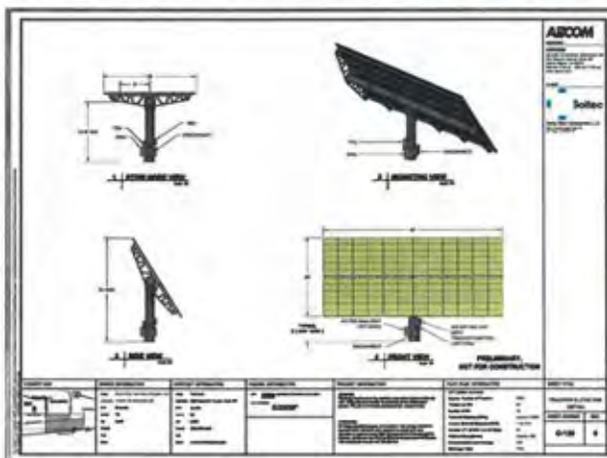
The overall project area is 420 acres, and it comprises the following features:

- 2,538 CPV trackers,
- Underground cable systems,
- 4-ac O&M annex building,
- On-site substation switchyard,
- Four (4) 10,000-gallon water-storage tanks,
- Six (6) miles transmission line to the [rebuilt] Boulevard Substation,
- 1.5 miles of new access roads,
- Security fencing, and
- On-site water well to supply 3.68 ac-ft of groundwater on an annual basis.



County of San Diego

Fig. 11 Preliminary site plan of Tierra del Sol Solar Farm [Click on image to enlarge]



County of San Diego

Fig. 12 Tierra del Sol Solar Farm tracker elevation detail [Click on image to enlarge]

2.3 LanEast Solar

The proposed LanEast Solar Farm is a 233-ac site bordered to the north by Interstate Highway 8 (I-8) and to the south by U.S. Route 80 (Old Highway 80) (Fig. 13). McCain Valley Road traverses through the project site from north to south. Note that the LanEast and LanWest solar farms are adjacent to each other (Fig. 13).



Fig. 13 LanEast (red border) and LanWest (green border) project sites
[Click on image to enlarge]

The LanEast solar project would produce up to 22 MW of electrical energy using approximately 900 CPV trackers. Each one of these trackers measures 25' x 48', with a surface area of 1,200 sq ft, similar to that shown in Figs. 8 and 12.

In addition to the trackers, the following are required: (1) an on-site collector substation, (2) an on-site O&M annex building, and (3) an overhead transmission line. The latter would connect the on-site collector substation to SDG&E's new Boulevard substation located approximately 1,000 ft southwest of the project site.

2.4 LanWest Solar

The proposed LanWest Solar Farm is a 55-ac site bordered to the north by Interstate Highway 8 (I-8) and to the south by U.S. Route 80 (Old Highway 80) (Fig. 13). The project would produce up to 6.5 MW of electrical energy using approximately 264 CPV trackers similar to that shown in Figs. 8 and 12. As with LanEast, the power generated would be delivered to SDG&E's new Boulevard substation. A plot plan is shown in Fig. 14.



Fig. 14 LanWest Solar plot plan (Click on image to enlarge).

3. WATER RESOURCES

[\[Rugged Solar\]](#) [\[Tierra del Sol Solar\]](#) [\[LanEast/LanWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#) [\[Appendix\]](#)
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3.1 Surface water

All water resources, including surface and groundwater, originate in precipitation. Boulevard and surrounding communities are located in southeast San Diego County, where there is no import of surface water. Thus, the area is forced to rely solely on groundwater, which is replenished only from precipitation.

Table 2 shows precipitation data for two Boulevard climatological stations. Based on this data, the weighted average of mean annual precipitation in Boulevard is 15.82 in, which is equivalent to 401.8 mm.

Table 2. Summary of precipitation data for two Boulevard climatological stations.

Station name	Latitude	Longitude	Elev. (ft)	Period of record	No. of years of record	Mean annual precipitation (in)
Boulevard	32° 40'	116° 20'	335	1925-1967	43	14.84
Boulevard 2	32° 40'	116° 18'	380	1970-1994	25	17.51
Weighted average	---	---	---	---	---	15.82

Table 3 shows the climatic spectrum in subtropical regions. The Boulevard area classifies as an arid-semiarid region (Fig. 15). An arid-semiarid region has little surface water and, consequently, little runoff. The runoff coefficient is typically around 10-15% of precipitation. Surface runoff is markedly seasonal and almost none of it is stored for economic use.

Table 3. The climatic spectrum in subtropical regions.

Climatic region	Superarid	Hyperarid	Arid	Semiarid
Precipitation (mm)	< 100	100-200	200-400	400-800
Climatic region	Subhumid	Humid	Hyperhumid	Superhumid
Precipitation (mm)	800-1600	1600-3200	3200-6400	> 6400



Fig. 15 The McCain Valley, Boulevard, San Diego County, California.

The lack of surface water has forced Boulevard and surrounding communities to rely almost exclusively on groundwater for their survival. The Boulevard area straddles the Campo-Cottonwood aquifer on its eastern boundary (Fig. 16). This aquifer is part of the Tijuana river watershed, which spans both the United States and neighboring Mexico to the south. In 1993, the Environmental Protection Agency (EPA) designated the Campo-Cottonwood aquifer as sole source.² This federal designation is meant to protect the groundwater resource to assure its preservation and sustainability.



Fig. 16 Location of Campo-Cottonwood Creek Sole Source Aquifer
 [Click on image to enlarge]

3.2 Groundwater

Groundwater is almost always in constant movement, driven by regional hydraulic gradients (Fig. 17). The quantity of groundwater greatly exceeds that of surface water; the ratio is about 23:1 (U.S. Geological Survey). Yet, when the typical timespan of human interest is considered (months and years), most groundwater is replenished too slowly. Thus, issues of groundwater depletion and, more recently, groundwater sustainability, are very relevant in contemporary society. The understanding of groundwater flow processes helps in the assessment of its potential as a natural resource for human consumption.

The fate of groundwater is either:

1. To return to the surface waters as exfiltration to springs or baseflow, or to support riparian and wetland ecosystems, or
2. To flow directly into the nearest ocean.

Globally, about 98% of groundwater appears as springs or baseflow, or, somewhere downstream, through riparian and wetland ecosystems. Only 2% of groundwater flows directly into the ocean (World Water Balance 1978; L'vovich 1979).

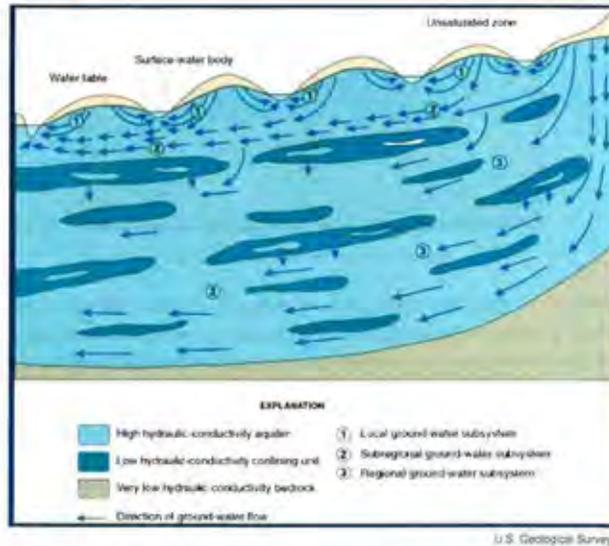


Fig. 17 Typical pattern and direction of groundwater flow.

3.3 Groundwater recharge

The recharge to groundwater is commonly expressed as a percentage of precipitation. Arid regions have proportionally less recharge to groundwater than humid regions. In theory, the recharge to groundwater can be evaluated by performing a water balance, where infiltration (I) is calculated by subtracting evaporation (E), evapotranspiration (T) and runoff (Q) from precipitation (P) (Fig. 18).

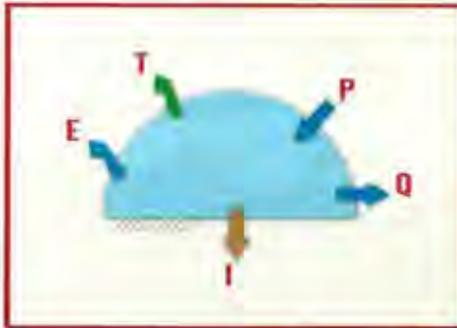


Fig. 18 Components of the water balance.

In practice, however, it is very likely that the natural prototype or system will not lend itself readily to description. While a fraction of the infiltration does indeed go on to constitute recharge, another fraction returns to the atmosphere as the evaporation and evapotranspiration of wetlands and riparian ecosystems. In general, the soil system is **heterogenous, anisotropic**, and subject to spatial and temporal variations in soil/air/water complex characteristics. Therefore, it is almost impossible to discern with any degree of certainty what fraction of the infiltration actually resulted in recharge, and what fraction returned to the atmosphere as evaporation/evapotranspiration. Over the years, classical hydrology and hydrogeology have seemed unable to resolve this dichotomy.

The situation has been partly resolved by L'vovich, who developed an alternate formulation of the water balance using the concept of **catchment wetting** (L'vovich 1979, Ponce 1995). Catchment wetting is the fraction of precipitation not contributing to direct surface runoff.

L'vovich's approach to the water balance consists of the following additive separation technique:

- Precipitation P is separated into direct surface runoff S and catchment wetting W .
- Catchment wetting W is separated into baseflow U and vaporization V .
- Vaporization V is separated into evaporation E and evapotranspiration T .
- Runoff R is separated into direct surface runoff S and baseflow U .
- Precipitation P is confirmed to the sum of runoff R and vaporization V .

A comparison of water balance formulations using classical hydrology and L'vovich's approach is shown in Table 4.

Table 4. Comparison of water balance formulations.

Classical hydrology	L'vovich's approach
$I = P - E - T - Q$	$P = S + W$
	$W = U + V$
	$V = E + T$
	$R = S + U$
	$P = R + V$

Barring a precise phenomenological calculation of groundwater recharge for the Boulevard area, the only other recourse is to evaluate groundwater recharge using a synthetic approach, i.e., on the basis of a host of data and analyses reported in the literature, keeping in mind that recharge is a function of precipitation. On the dry side of the climatic spectrum, where precipitation is close to zero, the recharge percentage is also near zero. This is the case of superarid regions, with mean annual precipitation less than 100 mm. Conversely, on the wet side of the climatic spectrum, with precipitation greater than 6,400 mm, recharge is a sizable fraction of precipitation. This is the case of superhumid regions (Table 2). In the middle of the climatic spectrum, with mean annual precipitation of about 800 mm, recharge is estimated to be around 20% (Ponce 2012).

Scanlon *et al.* (2006) have performed a global synthesis of groundwater recharge in semiarid and arid regions, using approximately 140 study areas, including the U.S. Southwest. They report values of recharge varying between 0.1% and 5% of mean annual precipitation. A value of groundwater recharge for the Boulevard and surrounding communities at most equal to 5% of mean annual precipitation is considered reasonable, given that mean annual precipitation is equal to 15.82 in or 401.8 mm, corresponding to an arid/semiarid climate.

Thus, the **average annual groundwater recharge** for the Boulevard area is: $(5/100) \times (15.82/12) = 0.066$ ft.

4. RUGGED SOLAR

[\[Tierra del Sol Solar\]](#) [\[LaoEast/LaoWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#) [\[Appendix\]](#) [\[Acknowledgements\]](#)
[\[Endnotes\]](#) [\[References\]](#) • [\[Top\]](#) [\[Introduction\]](#) [\[Description of Projects\]](#) [\[Water Resources\]](#)

4.1 Flood risk

The Rugged Solar Farm project encompasses areas of the McCain Valley, portions of it lying directly on the flood plain of Tule Creek. Figure 19 shows an aerial perspective of the McCain Valley and Tule Creek, with the project area boundaries placed on top. The wisdom of placing a solar project in the immediate vicinity of a desert wash is open to question; sooner or later part of the installations will be subject to flooding.³



Fig. 19 Aerial perspective of vicinity of Rugged Solar Farm [Click on image to enlarge].

Hydrologic calculations for the project site are shown in Table 5. The flood discharge is likely to be 15,605 cfs for an infrequent flood.⁴

Table 5. Hydrologic data.		
No.	Description	Value
1	Maximum headwater elevation (above m.s.l.)	5,818 ft
2	Drainage area measured at entrance to Tule Canyon, at Elev. 3,200 ft	32.5 sq mi
3	Drainage area to location most downstream of project, at Elev. 3,520 ft	23.5 sq mi
4	Flood discharge	15,605 cfs

Hydraulic calculations are shown in Table 6. The flood flow depth (1.5 ft) was estimated based on local experience.⁵ For the given hydraulic conditions, the calculated flood discharge is 16,673 cfs. This discharge agrees very closely with the hydrologic value (15,605 cfs) shown in Table 5. Moreover, the calculated flow velocity, 5.56 fps, is considered relatively high, while the Froude number (0.8) is close to critical, which is typical of flood stage conditions.⁶

No.	Description	Value
1	Average floodplain width along project site	2,000 ft
2	Estimated floodplain flow depth	1.5 ft
3	Estimated Manning's n	0.035
4	Mean bottom slope in reach of interest	0.01
5	Discharge	16,673 cfs
6	Mean velocity	5.56 fps
7	Froude number	0.8

The Rugged Solar Farm project will be subject to extensive flooding during mean annual (2-yr frequency) floods, with flow depths exceeding 1.5 ft and velocities exceeding 5.56 fps. The extent to which these flow depths and velocities will affect the normal functioning and operation of the solar trackers and associated electrical equipment [located directly on the path of the flood] is unknown.⁷ Also unknown is the extent of backwater created by the flow obstructions, and how the backwater will affect neighboring properties.

Extensive flood damage has been experienced within the past 40 years in the vicinity of Tule Creek. On September 9, 1976, tropical storm Kathleen brushed the Pacific coast off the Baja California Peninsula and headed north to California. The storm dropped a foot of rainfall in some areas. Flooding caused catastrophic destruction in Ocotillo, 24 km east of Tule Creek, and six people drowned in the area.⁸

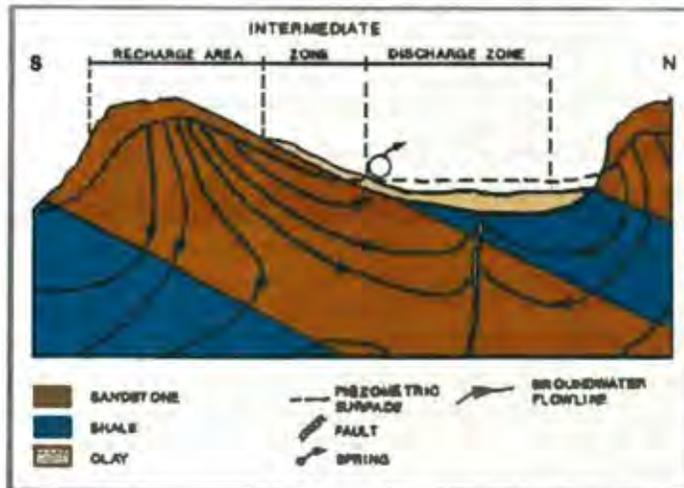
Tropical storms in Southern California tend to be associated with El Niño events (NASA 2012). Moreover, recent climatological research reveals the mark of human activities (i.e., anthropogenic climate change) in the late 20th-century's unusually active period for El Niño (Scripps Institution of

Oceanography 2013). Thus, it is to be expected that stronger El Niño events and, therefore, more frequent tropical storms will hit Southern California and the Boulevard area in the foreseeable future.

4.2 Water demands of natural ecosystems

The riparian and spring-fed upland ecosystems (grasses, shrubs, and trees) of the Boulevard area are fully dependent on groundwater. The region has a pronounced arid climate; therefore, surface water is strongly seasonal and surface runoff is ephemeral. Typically, groundwater levels do not intersect streams; therefore, baseflow is almost nonexistent and local streams (washes) carry flow only in direct response to precipitation. Groundwater is replenished only from precipitation, and precipitation generally increases with altitude.

The regional aquifers are mostly fractured rock aquifers, which feature faster hydraulic response (higher hydraulic conductivity) and much lesser specific yield (smaller coefficient of storage) than comparably sized alluvial aquifers. Recharge occurs at the higher elevations and discharge at the lower elevations, driven by prevailing hydraulic gradients (Fig. 20).



Ministry of Environment, British Columbia, Canada.

Fig. 20 Recharge to and discharge from groundwater.

A distinct property of fractured-rock aquifers is that they feature preferential paths for flow movement, which may randomly intersect the land surface, resulting in local springs. This is particularly the case of the Boulevard area. Ponce (2007) has documented eleven (11) springs in the Tierra del Sol watershed, close to the U.S.-Mexico border (Fig. 21). The largest of these springs, lying immediately west [downstream] of a very large dike [shown in red in Fig. 21], measures 1,465-ft long and about 5-ft wide (Fig. 22). Predictably, a large specimen of coast live oak (*Quercus agrifolia*) sits at the exact location of the spring (Fig. 23), confirming the direct relationship between local springs and the presence of large trees in the vicinity.

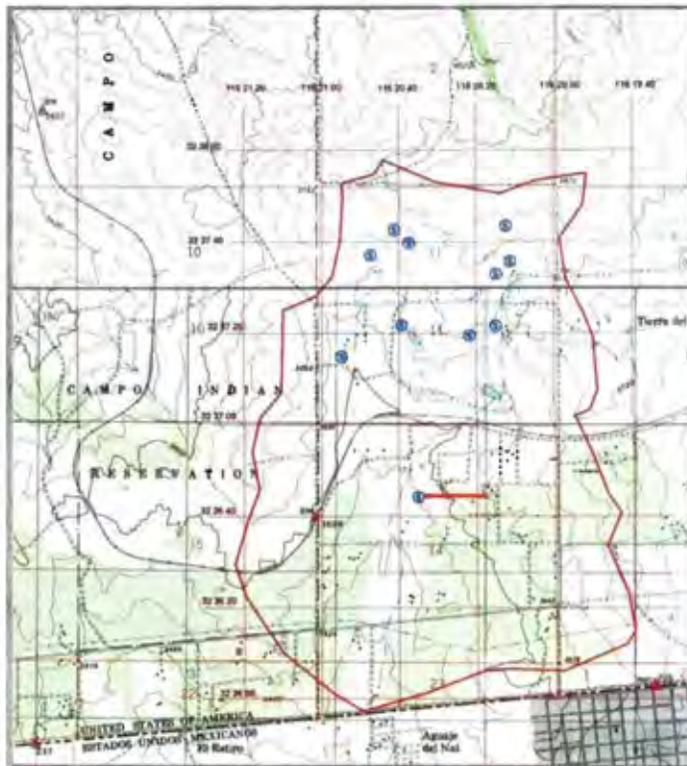


Fig. 21 Location of springs in Tierra del Sol (Ponce 2007).

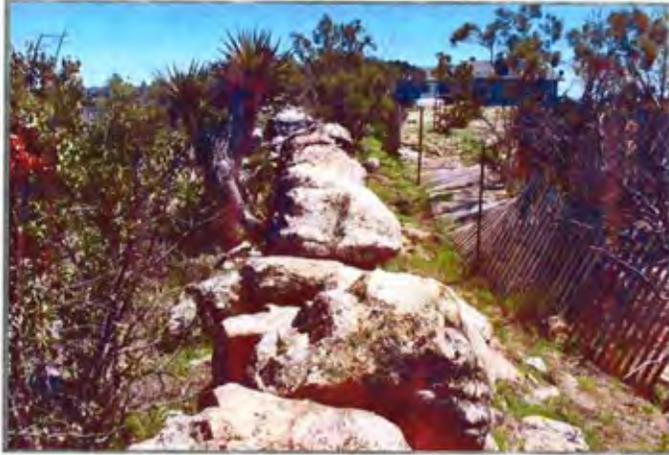


Fig. 22 Large pegmatitic dike in Turner Ranch, Tierra del Sol (Ponce 2007).



Fig. 23 A large specimen of coast live oak, near the western extremity of a large dike in Tierra del Sol. Note the presence of substantial water and moisture on the ground (Ponce 2007).

4.3 Water needs of natural ecosystems in the Rugged Solar site

The Rugged Solar site lies within the confines of McCain Valley, being crossed by Tule Creek from northwest to southeast (Fig. 19). The maximum headwater elevation, at the Tecate Divide, is 5,618 ft, while the elevation of Tule Creek proper varies from about 4,200 ft near the entrance to McCain Valley, to 3,200 ft near the entrance to Tule Canyon, a drop of 1,000 ft in the valley, and 2,416 ft in total. The underlying aquifer is a fractured rock aquifer, with characteristically fast response and relatively small storage capacity (Freeze and Cherry 1979).

Rock outcrops spread along the foothills of McCain Valley reveal the extent of the fractures. Figure 24 shows a typical fracture in a rock outcrop, on the McCain Valley Conservation Camp, immediately adjacent to the Rugged Solar site. The rocks vary from tonalites to granodiorites, depending on the location (Ponce 2006).⁹ Flow in fractured rock aquifers occurs primarily through the fractures, as opposed to through the matrix. Thus, flow in fractured rock aquifers is dominated by advection rather than by diffusion (Ponce 2007).



Fig. 24. Rock outcrop showing typical fractures, adjacent to Soitec's Solar Rugged project site. Advection through fractures is the rule in fractured-rock aquifers.

Large fractures intersecting the ground surface lead to springs, which serve the purpose of providing much needed water to shrubs and trees growing in the immediate vicinity (Fig. 25). Many springs are found in the Upper McCain Valley; some are large enough to collect water on the surface for various uses. Several tribal residences located on the Manzanita reservation reportedly rely on spring-fed

water sources for their domestic and livestock needs (see the boxed spring of Fig. 26). These residences and springs are located at higher elevations and will likely be some of the first to be impacted by the proposed groundwater capture in the lower McCain Valley. Capture amounts generally exceeding 100% of recharge are likely to lower groundwater levels substantially and negatively affect upland spring-fed vegetation and riparian and wetland ecosystems.



Fig. 25 Spring-fed trees and chaparral along the foothills of McCain Valley.



Fig. 26 Boxed spring located in the Marzanita reservation, along the McCain Valley foothills.

An important community of coast live oak (*Quercus agrifolia*) is present in Dick McCain's Ranch (now the McCain Valley Conservation Camp), in the foothills of McCain Valley, at approximate elevation 3530 ft (Fig. 27). Within this community, one extraordinarily large specimen has been documented, with a measured circumference [at breast height] of 7.55 m, resulting in an "equivalent diameter" of 2.4 m (Fig. 28). This tree is estimated to be at least 300 years old.¹⁰ This is a clear indication of the presence of large quantities of moisture in the soil, within reach of the roots.



Fig. 27 A community of coast live oak in the foothills of the McCain valley.



Fig. 28 A very large specimen of coast live oak in Dick McCain's Ranch.

Coast live oak is found in the coastal ranges of California, from north central California to northern Baja California (NRCS 2013). Figure 29 shows another large specimen of coast live oak, located in Rancho Banchetti, near Tecate, Baja California, at a straight distance of 23.5 km south from the tree shown in Fig. 29. The Rancho Banchetti tree, with a circumference of 5.13 m and an equivalent diameter of 1.63 m, has been estimated to be more than 300 years old.¹¹



Fig. 29 A large specimen of coast live oak in Rancho Banchetti, Tecate, Baja California.

Figure 30 shows the location of a spring-fed pond in Dick McCain's Ranch [point of the red arrow], immediately south of the coast live oak community shown in Fig. 27. The pond, shown in Fig. 31, shows a substantial amount of stored water, despite that fact that the photo was taken on August 1, 2013, near the end of the dry season. Figure 32 shows a closeup of the spring feeding into the pond. Figure 33 shows a thriving wetland near the location of the pond.



Fig. 30 Location of pond in Dick McCain's Ranch in Boulevard country.



Fig. 31 Large pond in Dick McCain's Ranch [photo taken August 1, 2013].



Fig. 32 Spring feeding into pond in Dick McCain's Ranch.



Fig. 33 A thriving wetland in the vicinity of Dick McCain's Ranch.

Figures 25 to 33 show conclusively that many Boulevard vegetative landscapes and related ecosystems are being fed from groundwater flowing near the surface and exfiltrating to the surface in the form of springs. Excessive pumping of groundwater is likely to lower the groundwater table and to negatively affect local ecosystems. Many examples in other regions attest to the fact that spring-fed and riparian ecosystems are negatively affected by excessive pumping of groundwater in the

immediate vicinity; see, for instance, the seminal work of Meinzer (1927) and the case study of Ponce and Player (2008) in southwestern Utah (Fig. 34).



Fig. 34 A riparian community impacted by groundwater pumping (Ponce and Player 2008).

4.4 Rugged Solar water demand

Table 7 shows the Rugged Solar project estimated water demands, including temporary construction and operational water demands (AECOM 2012). The total construction water demand is 73.16 ac-ft and the total operational water demand is 4.55 ac-ft.

Table 7. Rugged Solar water demands.			
Type of demand	Activity	Description	Volume (ac-ft)
Temporary project construction	1	Site preparation (clearing, grading)	68.83
	2	Application of water/soil binding agent	4.33
	1 + 2	Total construction water	73.16
Annual operational water use	1	Dust suppression	2.17
	2	Panel washing	2.38
	1 + 2	Total operational water	4.55

4.5 Groundwater supply

The water demands for the Rugged Solar project are proposed to be satisfied from groundwater from existing wells in the vicinity. Rugged Solar will use wells #6 and #6A, while Tule Wind will use wells #6, #6A, and #8 (Fig. 35) (HDR Engineering 2011). Cumulative impacts on groundwater levels may be envisaged. Pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic. For instance, Tule Lake, partially shown on the bottom right of Fig. 35, lies near the downstream end of Tule Creek, in relatively close proximity to the supply wells for the Rugged Solar project.



Fig. 35 Approximate location of existing wells in the Rugged Solar project site.

All groundwater flow is in transit to lower elevations. All groundwater pumping comes from capture, and all capture is due to pumping (Seward *et al.* 2006; Ponce 2007). The greater the intensity of pumping, the greater the capture. Capture comes from decreases in natural discharge and increases in recharge (induced recharge), the latter coming from the surrounding areas.

The choice of control volume for the calculation of allowable groundwater capture is fraught with difficulties. All groundwater is connected; therefore, the size of the control volume is not readily discernible. A typical groundwater study usually considers the entire surface water basin. Such an approach fails to recognize that the boundary of a groundwater basin is not as topographically

defined as that of the overlying surface water basin. For example, in an editorial in *Ground Water*, entitled "Safe yield and the water budget myth," Bredehoeft (1997) wrote:

"In my experience, the recharge, and certainly the change in recharge due to a development (induced recharge) is difficult, if not impossible, to quantify."

Increasing amounts of capture are likely to draw groundwater volumes from an increasing area. This fact has been thoroughly documented; see, for instance, the case study of Paradise Valley, Nevada, by Prudic and Herman (1996). In the case of Rugged Solar, taking the control volume as the drainage area to the location most downstream of the project would amount to 23.5 square miles (Table 5). This amount of capture would encroach upon local vegetative ecosystems, dependent as they are on shallow groundwater for their survival.

A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, ought to be based solely on the Rugged Solar project area, which is 765 acres (Section 2.1). The mean annual recharge is 0.066 ft (Section 3.3). Therefore, the mean annual recharge in volumetric units is: 765 ac × 0.066 ft = 50.5 ac-ft. Table 8 summarizes the calculation of mean annual recharge for the Rugged Solar project.

Table 8. Calculation of mean annual recharge for Rugged Solar.

No.	Description	Section	Units	Value
1	Project area	2.1	ac	765
2	Mean annual precipitation	3.1	in	15.82
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	4.5	ac-ft	50.5

4.6 Sustainable groundwater yield

Pumping the entire amount of recharge, the so-called "safe yield" of past hydrogeologic practice, amounts to capturing the entire amount of discharge, a practice that is now widely discredited. Sophocleous (2000), among others, reckoned that safe yield ignores the fact that, over the long term,

natural recharge is balanced by discharge from the aquifer by evapotranspiration, or by discharge into streams, springs, or seeps. Consequently, if pumping equals recharge, eventually streams, marshes and springs dry up (Ponce 2012). Continued pumping in excess of recharge may eventually deplete the aquifer.

It has now become clear that the practice of capturing 100% of the recharge is unsustainable (Ponce 2007). This fact has been demonstrated again and again, in both theory and practice. A significant amount of capture in one location, resembling the entire gross recharge, will eventually encroach upon other established rights.

Enlightened concepts of groundwater management presently argue that sustainable yield should be taken as a suitable fraction of recharge, the fraction varying between a conservative value of 10% and a compromise midrange value of 30%. Values exceeding 30% require detailed hydrological and ecohydrological studies to assure that pumping levels exceeding that threshold are not likely to affect baseflow and/or riparian/upland/wetland ecosystems in the vicinity (Maimone 2004).

Table 9 shows the available groundwater volume for the Rugged Solar project, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from the existing wells, and not encroach upon established rights, is 15.15 ac-ft. Yet the total construction water demand is 73.18 ac-ft. The pumping of this amount of groundwater in one year represents $(73.18/50.5) \times 100 = 145\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing riparian/upland/wetland ecosystems.

Table 9: Available groundwater volume for Rugged Solar.

No.	Description	Units	Adopted value		
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	5.05	10.10	15.15

5. TIERRA DEL SOL SOLAR

[\[LanEast/LanWest Solar\]](#) [\[Other Impacts\]](#) [\[Summary\]](#) [\[Appendix\]](#) [\[Acknowledgements\]](#) [\[Endnotes\]](#) [\[References\]](#) • [\[Top\]](#) [\[Introduction\]](#) [\[Description of Projects\]](#) [\[Water Resources\]](#) [\[Rugged Solar\]](#)

5.1 Location

The Tierra del Sol Solar Farm project is located in Tierra de Sol, a community of Boulevard (Figs. 4 and 5). The project encompasses 420 acres, delineated in red in Fig. 36, located immediately north of the U.S.-Mexico border. The project site abuts directly with the community of Jardines del Rincon, in the municipality of Tecate, Baja California.

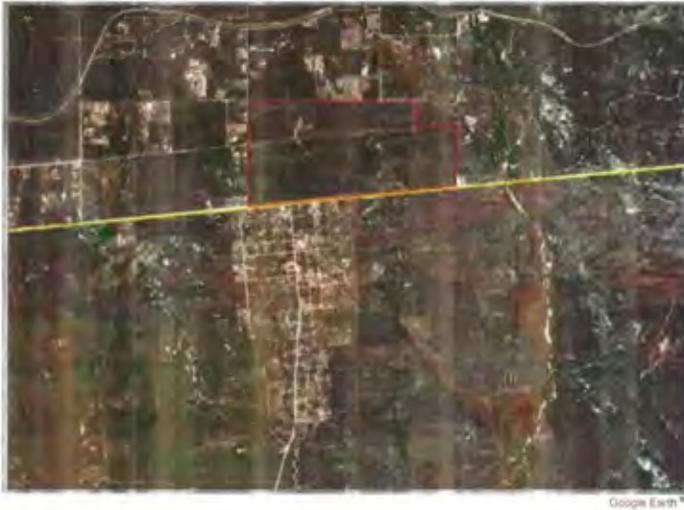


Fig. 36 Location of Tierra del Sol Solar Farm [\[Click on image to enlarge\]](#).

5.2 Tierra del Sol water demand

The construction water demand for Tierra del Sol Solar is 20 million gallons, for an estimated 12-month construction period (Soitec Solar EIR 2012). This amounts to 61.37 ac-ft. Thereafter, annual water use for the O&M Annex and to wash the CPV trackers is 3.68 ac-ft (Dudek 2012). Table 10 summarizes the water demands of the Tierra del Sol Solar project.

Table 10. Tierra del Sol Solar water demands.

Description	Volume (ac-ft)
Temporary project construction (one year)	61.37
Annual operational water use	3.68

5.3 Groundwater supply

At this juncture, the source of water for the Tierra del Sol Solar project remains uncertain. As in the case of Rugged Solar, pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic (Section 4.5). A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, is based on the Tierra del Sol Solar project area, which is 420 acres (Section 2.2).

The mean annual precipitation is 1.32 ft (Section 3.1). The estimated recharge coefficient is 5% (Section 3.3). Therefore, the mean annual recharge is: $0.05 \times 1.32 = 0.066$ ft. The mean annual recharge in volumetric units is: $420 \text{ ac} \times 0.066 \text{ ft} = 27.72 \text{ ac-ft}$. Table 11 summarizes the calculation of mean annual recharge for the Tierra del Sol Solar project.

Table 11. Calculation of mean annual recharge for Tierra del Sol Solar.

No.	Description	Section	Units	Value
1	Project area	2.2	ac	420
2	Mean annual precipitation	3.1	in	15.82
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	5.2	ac-ft	27.72

5.4 Sustainable groundwater yield

Table 12 shows the available groundwater volume for the Tierra del Sol Solar project, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from existing wells and not encroach upon established rights is 8.31 ac-ft. Yet the total construction water demand is 61.37 ac-ft (Table 9). The pumping of this amount of groundwater in one year represents $(61.37/27.7) \times 100 = 221\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing natural ecosystems.

No.	Description	Units	Adopted value		
			10	20	30
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	2.77	5.54	8.31

5.5 Riparian and upland ecohydrology

Runoff from Tierra del Sol Solar project site flows in three main directions, shown in Fig. 37:

1. To the east, to contribute to Unnamed Creek, which flows into Mexico at the border, immediately east of the project site.
2. To the west, to contribute to Tierra del Sol Creek, which flows into Mexico at Roca Magisterial, and
3. To the southwest, to contribute to Cañada Seca (Dry Creek), which flows south through Jardines del Rincon, which lies in Mexico proper.

Grading and removal of native vegetation, as part of normal land clearing, may result in increased flood flows into these creeks. In particular, Cañada Seca drains through the community of Jardines del Rincon, in Mexico proper, within close proximity of the Tierra del Sol project site (Fig. 38).



Fig. 37. Surface drainage at Tierra del Sol Solar.



Fig. 38. Cañada Seca, in Mexico, just south of the U.S.-Mexico border (see U.S.-Mexico border fence in the background).

The total drainage area contributing to Unnamed Creek, wholly contained within the U.S., is 2,617 acres, or 4.09 square miles.¹² Despite its arid climate, the surface and groundwater of this watershed are enough to support a thriving community of coast live oak (Fig. 39). Furthermore, the existing stream channel strongly indicates the presence of an important riparian corridor (Fig. 40).



Fig. 39. A thriving community of coast live oak at the Mt. San Jacinto in Terra del Sol.



Fig. 40 Riparian corridor in Unnamed Creek at the Maupin Ranch in Tierra del Sol.

The coast live oak forest located east of the Tierra del Sol Solar site appears to be thriving. Robert Maupin, a long-time local resident, recalls that in 1959 he personally cut down an apparently "dead" specimen of coast live oak within his property. Yet the tree was not dead. In 2013, 54 years later, Maupin measured the circumference of the new stump, at breast height, at 14.02 ft, which amounts to 4.27 m (Fig. 41).¹³ The equivalent diameter is 1.36 m, which indicates that the average growth rate of this tree has been 0.025 m/yr, by all accounts a significant growth rate for this native California species.¹⁴



Fig. 41. A 54-year-old coast live oak tree in the wilderness.

About 27% of the Tierra del Sol Solar project area drains east into Unnamed Creek shown in Fig. 40, while the remainder drains west toward Tierra del Sol Creek (Ponce 2006), and southwest toward Cañada Seca (Dry Creek), in Jardines del Rincon, Mexico (Fig. 37).

The pervasive presence of shallow groundwater is seen to extend beyond the well acknowledged riparian environment, to comprise even upland ecosystems in the vicinity. A case in point: The distinctive upland linear forest of red shank in the neighboring Tierra del Sol watershed. This forest runs from northwest to southeast (see red arrow of Fig. 42), with a longitudinal dimension of approximately 3,130 ft and an average width of about 100 ft, ending within a short distance of the Tierra del Sol Solar project site.¹⁵ The existence of this linear forest, or lineament, suggests an adaptation to predominantly linear fractures in the underlying rock aquifer (Ponce 2006).¹⁶



Fig. 42. Aerial view of linear forest of red shank.

5.6 Impacts of groundwater capture

In the event of substantial local groundwater pumping, exceeding the recommended maximum level of 8.31 ac-ft, i.e., 30% of annual recharge, the Tierra del Sol Solar project will have to show that this capture will not negatively affect or substantially impair existing riparian and upland communities (Section 5.5). In view of the host of natural services that riparian and upland ecosystems provide, which include erosion control, sediment accretion, enhanced habitat, ground shading, carbon sequestration, and oxygen production, appropriate steps should be in place for their preservation and conservation.

5.7 Transborder impacts

The Tierra del Sol Solar project is located on the U.S. side of the international border, directly adjacent to the community of Jardines del Rincon, in Mexico (Fig. 37). The project's magnitude and possible impact on the environment are the subject of intensive study. Nevertheless, the cognizant Mexican agencies have not been made officially aware of the project's features. The following letters to that effect are included in the Appendix:

1. International Boundary and Water Commission (*Comisión Internacional de Límites y Aguas*).
2. Government of the State of Baja California (*Gobierno del Estado de Baja California*).

3. Municipality of Tecate, Baja California (*Ayuntamiento de Tecate, Baja California*).

All three agencies, the federal agency (International Boundary and Water Commission, on August 8, 2013), the state agency (Government of the State of Baja California, on August 8, 2013) and the local agency (Municipality of Tecate, Baja California, on July 31 and August 6, 2013), state on and for the record that "to this date, they have not been officially informed about the Tierra del Sol project."

A project as massive as Tierra del Sol Solar, as close to the border as planned, and with significant, diverse and far-ranging impacts, must be communicated in a timely fashion to **all stakeholders** likely to be affected.

5.8 Border security impacts

The County of San Diego has a "Land Use Policy for Discretionary Permits Adjacent to the International Border" (Policy I-111) (County of San Diego 2013). This policy states specific conditions that apply for discretionary permits requested for properties located within 150 ft from the international border. Figure 11 shows that the Tierra del Sol Solar project site is located within 150 ft from the international border. Thus, it is presumed that Tierra del Sol Solar must comply with San Diego County Policy I-111.

6. LANEAST/LANWEST SOLAR

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6.1 Location

The LanEast and LanWest Solar Farms are two adjacent projects planned in the Walker Creek watershed, in Boulevard (Fig. 13). The Walker Creek watershed is located immediately south of the McCain valley. The headwaters of Walker Creek are on the Tecate Divide, at elevation 4,251 ft. From its headwaters, Walker Creek flows in a southeastern direction, flowing through **Walker Creek meadow** toward Walker Canyon. Eventually, the latter flows north through Carrizo Gorge into Carrizo Creek, and then east into the Salton Sea.

6.2 Impacts on local wetlands

The Walker Creek meadow is delineated in blue in Fig. 43. This figure shows that the LanEast/LanWest project site encompasses almost the entire areal extent of the Walker Creek

meadow. The drainage area of Walker Creek, measured to the furthest downstream point of the meadow, is 10.8 square miles.



Fig. 43 Walker Creek meadow relative to LanEast/LanWest Solar [Click on image to enlarge].

Figure 44 shows a southern aspect of the Walker Creek meadow, indicating its location and the general direction of surface and subsurface flow (indicated by the red arrows). Several communities of mesophytes and hygrophytes, with distinctive water affinities, dot the expanse of Walker Creek meadow. Figure 45 shows a community of coast live oak (*Quercus agrifolia*) along both sides of the Walker Creek meadow. Figure 46 shows a community of river willows (*Salix. sp*) established within the confines of the meadow.

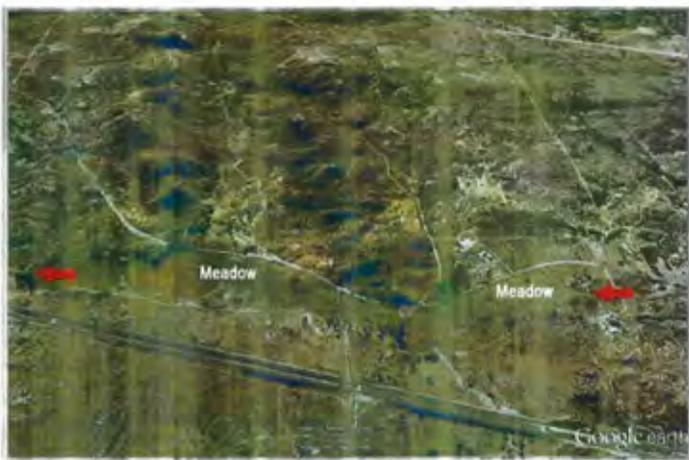


Fig. 44 South West aspect of the Walker Creek meadow. [Click on image to enlarge.](#)

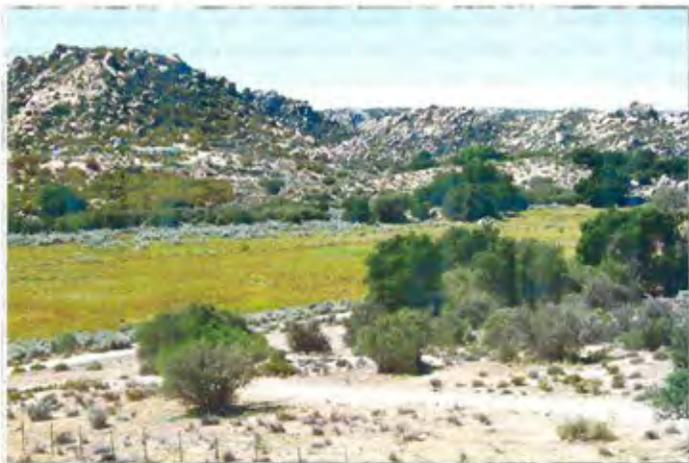


Fig. 45 Coast live oak trees along both sides of Walker Creek meadow.



Fig. 46 River willows within the Walker Creek meadow.

The wisdom of placing a solar energy project directly on top of a meadow/wetland is highly questionable. A wetland is defined as a land area saturated with water, either permanently or seasonally. Proximity of the water table to the land surface is a characteristic of wetlands. Wetlands perform a host of natural services, including sediment retention, nutrient and pollutant uptake, carbon sequestering, migratory bird habitat, and visual aesthetics, among others. In the United States, a federal policy of wetland protection has been established since 1989.¹⁷

The groundwater table in the vicinity of Walker Creek, upstream of and through the wetland, lies near the ground surface, indicating the presence of a well established and thriving riparian and wetland ecosystem. The underlying aquifer is a fractured rock aquifer, for which the piezometric head may be spatially varying and largely unpredictable (Love *et al.* 2000). For instance, the County of San Diego recently drilled a 600-ft well at a distance of 280 ft from the creek thalweg (Fig. 47).¹⁸ This well has been flowing in an artesian mode since its inception, indicating the presence of a piezometric head at or above the ground surface (Fig. 48).¹⁹



Fig. 47 Location of well (indicated with a red dot) in the vicinity of Walker Creek.



Fig. 48 Well water with sand Walker Creek, flowing into gravel pit, on 20 November 2013.

6.3 Other hydroecological impacts

Immediately downstream from the LanEast project site, Walker Creek runs through the Walker Canyon Ecological Reserve for about 1.5 miles before reaching [the southwestern boundary of] Anza-Borrego State Park. The ecological reserve lies immediately east of the LanEast project site (Fig. 49). Therefore, groundwater pumping in the vicinity must show conclusively that it does not result in a significant impact to the reserve.



Fig. 49 Location of Walker Canyon Ecological Reserve relative to LanEast/LanWest project site
[\[Click on image to enlarge\]](#)

6.4 Hydrology and hydraulics

Preliminary hydrologic calculations for the Walker Creek meadow, based on a drainage area of 10.8 square miles, show that the flood discharge may vary from 9,205 cfs to 30,684 cfs.²⁰ Hydraulic calculations for the Walker Creek meadow are shown in Table 13.²¹ The average width of the meadow is $b = 480$ ft, the longitudinal channel slope is $S = 0.018$, and the estimated Manning's $n = 0.050$. Table 13 indicates that flood flow depths are likely to vary from 2.58 ft to 5.33 ft, and flow velocities from 7.44 fps to 11.99 fps. The impact that these relatively high flow depths and velocities may have on the operation and maintenance of solar energy installations is unknown.

Table 13. Hydraulic calculations for the Walker Creek meadow.

No.	Description	Units	Return period		
			Low	Medium	High
1	Discharge	cfs	9,205	18,411	30,684
2	Flow depth	ft	2.58	3.92	5.33
3	Mean velocity	fps	7.44	9.80	11.99
4	Froude number	-	0.82	0.87	0.92

6.5 Water demand

The construction water demand for LanEast/LanWest Solar has not been clearly established. A value of 33.29 ac-ft for the construction period (approximately 1 yr) is estimated here, based on an aerial correlation of LanEast/LanWest Solar (288 acres) with Rugged Solar (73.16 ac-ft for 765 acres) and Tierra del Sol (61.37 ac-ft for 420 acres).

6.6 Groundwater supply

As in the case of Rugged Solar and Tierra del Sol Solar, pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic. A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, is based solely on the LanEast and LanWest Solar project areas, which is: $233 + 55 = 288$ acres (Table 1.2).

The mean annual precipitation is 1.32 ft (Section 3.1). The estimated recharge coefficient is 5% (Section 3.3). Therefore, the mean annual recharge is: $0.05 \times 1.32 = 0.066$ ft. The mean annual recharge in volumetric units is: $288 \text{ ac} \times 0.066 \text{ ft} = 19.0$ ac-ft. Table 14 summarizes the calculation of mean annual recharge for the combined LanEast and LanWest Solar projects.

Table 14. Calculation of mean annual recharge for LanEast and LanWest Solar.

No.	Description	Section	Units	Value
1	Project area	2.3, 2.4	ac	288
2	Mean annual precipitation	3.1	in	15.82
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	6.5	ac-ft	19.0

6.7 Sustainable groundwater yield

Table 15 shows the available groundwater volume for the combined LanEast/LanWest Solar projects, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from existing wells without encroaching upon established rights is 5.7 ac-ft. Yet the total construction water demand is 33.29 ac-ft. The pumping of this amount of groundwater in one year represents $(33.29/19.0) \times 100 = 175\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing natural ecosystems (Section 6.3).

Table 15. Available groundwater volume for LanEast and LanWest Solar.

No.	Description	Units	Adopted value		
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	1.90	3.80	5.70

7. OTHER IMPACTS

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7.1 Type of impacts

In addition to the impacts to geohydrological [groundwater] and ecohydrological [riparian and upland] resources described in Sections 4 to 6, utility-scale solar development in the San Diego backcountry will have a pronounced impact on other related natural resources. Impacts to the following natural resources or services are briefly described in this report:

1. Soils
2. Nutrients
3. Flora
4. Fauna
5. Carbon sequestration
6. Landscape.

7.2 Soils

Construction of the Soltec solar projects in the Boulevard area will require extensive disturbance of the natural desert soil, with negative ecological implications. Table 16 shows that the total developed area amounts to 1,473 ac.

Table 16. Soltec projects planned in Boulevard.

No.	Project	Area (ac)
1	Rugged Solar	765
2	Tierra del Sol Solar	420
3	LanEast Solar	233
4	LanWest Solar	55
Sum	All four projects	1,473

The construction of solar farms in the Boulevard desert backcountry may produce substantial and largely unrecoverable disturbance to existing soil crusts.²² Biological soil crusts have a significant role in stabilizing soil in a water-limited and, consequently, erosion-prone environment. Crusts in the California desert are particularly vulnerable to anthropogenic stressors, including human footsteps and grading-related disturbances (Fig. 50). Destruction of soil crusts by construction activities will compromise the effectiveness of the natural services of soil stabilization and dust trapping. Crusts are particularly good at sequestering dust, often trapping dust for decades or longer.²³ Onsite surveys may be necessary to assess an area's potential for dust emission which are caused by soil crust destruction.



Fig. 50. A biological soil crust in the Boulevard desert

7.3 Nutrients

In the California desert, where vascular plants are sparse, biological soil crusts are the main source of nitrogen and carbon. The fine soil particles trapped by biological soil crusts bind essential plant nutrients, increasing soil fertility. Biological crusts act as the main control for nutrient availability in nutrient-limited ecosystems such as the California desert. Once established, vascular plants growing in crusted soils have generally greater biomass and higher nutrient concentrations than plants growing in uncrusted soils (Belnap 2003).²⁴

7.4 Flora

The land disturbed within a solar project site could lead to changes in dominant flora. Extensive habitat disturbances can facilitate the colonization of natural areas by invasive plants (Brooks 2009). Construction machinery and other earth-moving equipment could carry invasive plant material and seeds from other construction sites to the solar site (San Diego State University *et al.* 2002). The invasive plants will also likely benefit from water used to suppress dust during solar farm construction.

Landscape disturbances that facilitate the spread of invasive grasses can increase the length of the fire season and may also increase the probability of ignition during the heart of the fire season. Alien grasses have a different phenology than the native herbaceous flora. Alien grasses germinate in the fall and dry by early spring, in contrast to the native flora, which germinates in the winter and remains green much longer (Brooks *et al.* 1999). Decomposition of organic matter is slow in arid regions; thus, thick layers of annual plant litter often develop where annual grasses are abundant. The accumulation of litter can lead to increased size and intensity of fires and can shorten the time between events (Brooks 1999).

Invasive annual species and the frequency and size of fires are positively correlated. Invasive species provide a more persistent and uniformly distributed fuel than is normally supplied by native plants (Brooks and Matchett 2006). Fires were historically uncommon in the California desert due to the sparsely populated vegetative fuel. Therefore, native perennial shrubs are poorly adapted to the increasing frequency of anthropogenic fires (Brooks 2002).²⁵

A shift in the natural fire regime triggered by industrial-scale solar energy generation facilities could give invasive plants an advantage over native plants. Once a fire regime that favors invasive annuals over native plants is established, restoration of preinvasion conditions could be difficult (Brooks *et al.* 2004). Years of competition from annual grasses may reduce the seed banks of native plants, possibly causing fundamental changes in natural plant community structure and food web dynamics (Brooks 2000).

7.5 Fauna

Fencing surrounding a solar facility removes the habitat for species that cannot penetrate the fencing. For species with limited range, loss of habitat can directly affect species survival. While species may be able to survive by traveling farther distances to access forage, fencing that directly removes a vital habitat patch could severely limit their ability to survive. Fencing can also act as a barrier, restricting or completely blocking the movement of certain species.

7.6 Carbon sequestration

The solar trackers are typically installed in areas where vegetation has been substantially removed or altogether eliminated. The removal of native vegetation effectively removes its carbon sequestration capacity. In essence, global warming is also caused by a decrease in the carbon sequestration capacity of degraded or eliminated ecosystems. The reduction in carbon sequestration capacity must be included as part of an appropriate greenhouse gas analysis (Zhu *et al.* 2012; Dudek 2012). The loss of other natural services (Section 7.2) which may accrue as a result of vegetation removal could be exceedingly difficult to quantify.

7.7 Landscape

Replacement of native vegetation with a large number of solar trackers (7,290 CPV trackers) will change the rural character of the Boulevard backcountry. The cost in the loss of natural landscape resources does not lend itself readily to economic evaluation. The glare created by the solar panels will detract upon the natural landscape and permanently impair the pristine beauty of the surroundings. The CPV trackers proposed by Soitec are very large (25' x 48' = 1,200 sq ft) (Fig. 12), and the solar farms' massive features (Table 1) will be extremely hard, if not impossible, to mitigate (Fig. 51).



Fig. 51 Glare due to Soitec Solar installation on a typical day [Photo taken at the campus of the University of California San Diego at 5:00 pm, on September 20, 2013].

8. SUMMARY

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8.1 Groundwater recharge

The planned industrial-scale development of solar energy in the Boulevard area will have significant negative impacts on the surrounding environment, its water resources and other related natural resources, such as soil and vegetation. The area has an arid/semiarid climate, with 15.82 in of mean annual precipitation (Section 3.1). The prevailing ecosystem is the chaparral, which thrives under the arid/semiarid conditions of the Coastal Range of Southern California. Surface runoff and surface storage are nearly nonexistent; thus, the only available water for domestic or industrial consumption is groundwater. The local aquifers are fractured-rock aquifers, of fast hydraulic response and low specific yield (Section 4.3; Fig. 24).

The use of groundwater in arid regions, where the supply is scarce, is subject to important theoretical and practical considerations, which to this date remain largely unresolved. The first issue is the method of evaluation of groundwater recharge. In Nature, all groundwater is connected; therefore, the control volume in a specific application cannot be readily ascertained. It follows that any recharge calculation **must be arbitrary** to some extent (Section 4.5). Taking the contributing surface [watershed] drainage area as the control volume effectively converts the groundwater resource into a commons and, thus, subject to *The Tragedy of the Commons* (Hardin 1968). Overexploitation by one or more users will perforce mean the eventual demise of the commons and the consequent ruin to all. Thus, a limit must be imposed on the groundwater capture if the resource is to remain sustainable. In addition to hydrogeology, this limit must include hydrological, ecohydrological, and socioeconomic considerations.

The second issue is the method of evaluation of **net groundwater recharge**. All groundwater is in constant movement, driven by regional hydraulic gradients. Groundwater flow originates in regions of recharge, usually at higher elevations, and moves toward regions of discharge, typically where the water table intersects the ground surface (Section 4.2). Most groundwater discharges into the surface waters, either to constitute the baseflow of streams and rivers, or to sustain nearby lakes and feed riparian/upland/wetland ecosystems (Sophocleous 2000). Very little groundwater manages to bypass the surface waters altogether, discharging into the nearest ocean (Section 3.2). Under pristine conditions, recharge is equal to discharge; therefore, net groundwater recharge is effectively zero. This fact was clearly expounded by Theis (1940) in his early seminal paper on groundwater.²⁸

Capture through pumping increases the recharge and decreases the discharge. Eventually, capture is bound to affect other users in the vicinity, either natural uses (baseflow, riparian, upland, lake, or wetland) or anthropogenic.

The groundwater resources of the Boulevard area are very limited. Recharge in this arid/semiarid region is estimated to be 0.066 ft/yr. A conservative evaluation of groundwater availability, which does not encroach upon existing rights, is based on the projects' area (Sections 4.5, 5.3, and 6.5). Table 17 shows a summary of annual recharge and construction water demands for the Soitec projects being planned in Boulevard. The comparison of the water demand with the groundwater recharge shows that the demand greatly exceeds the recharge.

Table 17. Summary of water demands for Soitec projects planned in Boulevard.

No.	Project	Area (ac)	Annual recharge (ac-ft)	Construction water demand (ac-ft)	Demand/recharge (%)
1	Rugged Solar	765	50.5	73.16	145
2	Tierra del Sol Solar	420	27.7	61.37	221
3-4	LanEast/LanWest Solar	288	19.0	33.29	175

8.2 Sustainable groundwater yield

Sustainable values of groundwater yield are based on a suitable percentage of recharge, even though in practice there is no relation between them (Ponce 2013). A 10% value is considered conservative; a 30% value represents a compromise or mid-point value. Capturing the entire amount of recharge, that is, 100%, or even more, as noted in Table 16, is considered unsustainable, in view of the negative effect that it is likely to have on long-term discharge. A reasonably low value of capture-to-recharge, say 30%, acknowledges the existence of a coupled surface water/groundwater system, seeking to protect baseflow and riparian/upland/wetland resources from water table depletion caused by the excessive pumping of groundwater.

Table 18 shows ratios (and percentages) of water demand-to-allowable capture for the Boulevard Soitec projects. In all cases, the demand greatly exceeds the allowable capture, when sustainable yield is taken into account. It is concluded that the Boulevard area does not have enough groundwater resources to support industrial-scale solar development, even for the one-year construction period.

Table 18. Water demand to allowable capture for Boulevard Soitec projects.

No.	Project	Allowable capture (ac-ft)	Construction water demand (ac-ft)	Water demand/allowable capture	Water demand/allowable capture (%)
1	Rugged Solar	15.15	73.16	4.83	483
2	Tierra del Sol Solar	8.31	61.37	7.38	738
3-4	LanEast/LanWest Solar	5.70	33.29	5.84	584

8.3 Impacts to hydrology and ecohydrology

Impacts of the proposed industrial-scale solar development to the hydrology and ecohydrology of the Boulevard area are likely to be diverse and wide-ranging. Important groundwater-sensitive ecosystems dot the expanse of Boulevard near the location of the four Soitec projects being planned. There is a sizable community of coast live oak near the Rugged Solar project, which is likely to be affected by the pumping of groundwater in the vicinity, beyond a sustainable limit (Section 4.3). Within this community, one very large specimen is estimated to be at least 300 years old, a relic by all accounts (Fig. 29).

Numerous springs have been documented in the McCain Valley foothills, next to the Rugged Solar project site. These springs are fed through advective flow in the underlying fractured-rock aquifer (Ponce 2007). Thus, upland spring-fed woody vegetation stands to be negatively affected by groundwater capture in the vicinity (Figs. 25 and 26). The siting of Rugged Solar through Tule Creek and its flood plain is questionable; the risks of flooding and flood damage are likely to be substantial (Section 4.1).

The Tierra del Sol project site sits partly on top of a hill, where drainage runs in three directions: East to Unnamed Creek, west to Tierra del Sol Creek, and southwest to Cañada Seca (Section 5.5). These three creeks eventually flow into Mexico. The effect that increased runoff due to development will have on the flow of these creeks has not been established. In the event that project water is obtained from local wells, riparian and upland resources in the vicinity will be negatively affected. These include Unnamed Creek, which supports a sizable community of coast live oak (Fig. 40), and the unique upland linear forest of red shank in the neighboring Tierra del Sol watershed (Fig. 43).

The Tierra del Sol project site abuts with the community of Jardines del Rincon, in Mexico. To this date, there is no record of any input having been sought from stakeholders on the Mexican side of the border (see Appendix).

The LanEast/LanWest projects are being sited, for the most part, on top of the Walker Creek meadow (Fig. 44). This is an unfortunate tactical decision (Section 6.2). This meadow performs a host of natural services, which will be eliminated or greatly compromised in the event that industrial-scale solar development takes place as planned (Figs. 44 to 46). In the event that the needed amount of project water is obtained from local wells, there is a high risk that the groundwater table may drop below historic levels, with consequent negative effects on the Walker Creek meadow and associated riparian ecosystems.

The current LanWest plot plan assures the risk of flooding in the event that Walker Creek were to reach flood stage (Section 6.3). With the everpresent threat of global climate change, a heightened flood risk remains a distinct possibility. This is particularly the case during strong El Niño events, which have hit California with recurring frequency in the recent past (Section 4.1).

8.4 Concluding remarks

The planned industrial-scale development of solar energy in Boulevard and surrounding communities is bound to permanently change the rural character of these East San Diego County communities. While the negative impacts of energy development will be felt locally, its benefits will accrue somewhere else, very likely in distant urban settings. Boulevard has an arid/semiarid climate, with limited precipitation, an avowed scarcity of surface water, and often highly destructive floodwaters. Over the years, the lack of reliable surface water has forced local people to rely on groundwater for their survival.

Groundwater is the only source of potable water in the Boulevard area. Yet the prevailing climate effectively means that groundwater recharge is very limited. In addition, calculations of groundwater recharge are generally flawed due to the uncertainty regarding the applicable control volume. Excessive reliance on limited groundwater resources, over and above current consumption, is bound to place at risk existing uses and users, both natural and anthropogenic. Domestic groundwater users on both sides of the U.S.-Mexico border are likely to be affected.

At this juncture, the issues of groundwater sustainability are, unfortunately, not very well defined. Sustainable yield is reckoned to be a moving target, subject to adaptive management (Seward *et al.* 2006). To remain comprehensive, sustainable yield must include hydrological, ecohydrological, and socioeconomic considerations. In the case of the Boulevard Soitec projects, it is difficult to reconcile the planned/postulated amounts of groundwater capture with the demonstrated needs of riparian and

upland ecosystems, which provide valuable natural services. No development, no matter how lofty its aim, should place at risk existing natural ecosystems. Other considerations notwithstanding, the Boulevard Soitec projects must resort to imported water to satisfy their needs.

APPENDIX

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Letters from Mexican agencies (In Spanish).

- International Boundary and Water Commission (*Comisión Internacional de Límites y Aguas entre México y los Estados Unidos*).
- Government of the State of Baja California (*Gobierno del Estado de Baja California*).
- Municipality of Tecate, Baja California, Mexico (*Ayuntamiento de Tecate, Baja California, México*).

ACKNOWLEDGEMENTS

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The author wishes to acknowledge the support of Donna Tisdale and the people of the community of Boulevard, in southeast San Diego County. The assistance of Aleksandr Gostomejskiy, San Diego State University civil engineering graduate student, is gratefully recognized. Henry Alberto Castro Garcia communicated with local government agencies in Mexico to secure their input regarding the Tierra del Sol Solar project.

ENDNOTES

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¹ The engineering plans prepared by AECOM Technical Services Inc. [2/1/2013] specify 84 MW of generating capacity located on approximately 474 acres and includes 3,588 [sic] CPV trackers configured into 61 building blocks, each consisting of 58 trackers, amounting to: 61 × 58 = 3,538 units.

² The Campo-Cottonwood Creek Sole-Source Aquifer was designated as such on May 28, 1993, under the authority of Section 1424(e) of the Safe Drinking Water Act (Federal Register Citation-49 FR 2948, January 24, 1984).

³ John Mauris, a local Ribonwood Road resident, reports witnessing heavy rains that caused flooding and failure of earthen dams in the Upper McCain Valley (personal communication, August 1, 2013).

⁴ The hydrologic calculations shown in Table 5 were performed using the Creager formula (Ponce 1989). This formula provides an envelope of measured peak discharges, per unit of drainage area, as a function of drainage area.

⁵ Anecdotal evidence of flood conditions at Tule Creek was provided by Mark Ostrander during a field interview on August 1, 2013. Ostrander indicated that the flood depth in the Tule Creek floodplain may reach 1.5 ft under typical flood flow conditions. He served as Captain and Battalion Chief at McCain Valley Conservation Camp for 15 years, prior to his retirement from CalFire. The Camp comprises the central part of the Tule Creek floodplain. He mentioned that he had spent 27 years fighting fires along the U.S.-Mexico border area, and professed to be very familiar with the Tule Creek site. He stated to have observed flood conditions at Tule Creek at least 12 times during his 27-yr tenure. This would indicate that the 2-yr flood has a flow depth of about 1.5 ft, confirming the hydraulic calculations performed for this report.

⁶ The hydraulic calculations shown in Table 6 were performed using ONLINECHANNEL01.

⁷ Project documents state that a fraction of the solar trackers (339 out of the 3,588, or about 10%) will be subject to some degree of flooding, with depths varying between 2-4 ft and 10-12 ft.

⁸ The overall damage was \$160 million (1976 USD). Twelve (12) deaths were blamed on tropical storm Kathleen (Wikipedia).

⁹ Tonalites and granodiorites are similar in mineral composition. A tonalite is a plutonic (intrusive) rock where the percentage of plagioclase feldspar, relative to the combined content of alkali and plagioclase feldspars, is greater than 90; in a granodiorite, the percentage varies between 65 and 90 (American Geological Institute, 1997).

¹⁰ Other studies suggest that the giant tree shown in Fig. 29 may be much older than 300 years. For instance, a specimen of coast live oak at Stanford University, with a trunk diameter of 55 in (1.4 m) was estimated to be 300 years old. The average rate of annual growth for the Stanford tree would be 0.0047 m. At this average rate of growth, the Boulevard tree would be: $2.4 \text{ m} / 0.0047 \text{ m/yr} = 510$ years old (Encyclopedia of Stanford trees, shrubs, and vines).

¹¹ Personal communication with Mario Banchetti during the field visit and inspection of August 31, 2013.

¹² A preliminary calculation using the Creager formula shows flood discharges ranging from 4,477 cfs to 14,924 cfs.

¹³ Robert Maupin, personal communication, August 23, 2013.

¹⁴ Coast live oak, *Quercus agrifolia*, is an evergreen oak, highly variable and often shrubby, native to the California Floristic Province. It grows west of the Sierra Nevada from Mendocino County, California, south to northern Baja California, in Mexico (Wikipedia).

¹⁵ Red shank (*Adenostoma sparsifolium*) is unique among the chaparral in that it violates several definitions of sclerophyllous plants. First, red shank remains physiologically active during summer drought, thus, it is drought tolerant without being drought dormant (Hanes, 1965). Secondly, its shallow root system suggests that its moisture for summer growth must come from the top layers of the substrate. Red shank seems to be a type of shrub well adapted to drought conditions, but lacking the obvious morphological characteristics suggesting such adaptability (Shreve, 1934).

¹⁶ A lineament is a linear feature in a landscape which is an expression of an underlying geological structure such as a fault. Fracture zones, shear zones and igneous intrusions such as dykes can also give rise to lineaments (Wikipedia).

¹⁷ The North American Wetlands Conservation Act (P.L. 101-233) (December 13, 1989) authorizes a wetlands habitat program, administered by the United States Fish and Wildlife Service, which provides grants to protect and manage wetland habitats for migratory birds and other wetland wildlife in the United States, Mexico, and Canada.

¹⁸ The well was recently drilled by the County of San Diego to support the planned new Boulevard Fire Station. On September 3, 2014, county staff estimated the free flow of this well at 3 gallons per minute (Donna Tisdale, personal communication).

¹⁹ On September 18, 2014, inspection of this well by the author of this report revealed the presence of groundwater flowing out of the ground under artesian conditions (Fig. 48).

²⁰ The flood discharge calculations were performed using the Creager formula (Ponce 1989).

²¹ The hydraulic calculations shown in Table 13 were performed using ONLINECHANNEL01.

²² According to Belnap (2003), in the California desert full recovery of soil crusts will take over 1,000 years. Other studies have suggested that cyanobacteria may take 20 to 50 years to recover, while lichens and mosses may take 100 to over 1,000 years (Webb et al. 2010).

²³ Rich Reynolds, a senior scientist with the U.S. Geological Survey, stated in an interview: "These kinds of deserts, and almost all deserts, sequester dust. They are not only areas where dust is emitted, but they are areas where dust is deposited, and this dust, over a few decades to hundreds of years to thousands of years, works its way down, gets down into the cracks in the soils, and accumulates in these desert soils. In this way, deposited dust can be concentrated in shallow soil, just below the surface, and deeper." (Personal communication on September 25, 2013).

²⁴ There are many ways in which biological soil crusts can influence soil fertility and plant nutrient concentrations: (1) contributing carbon and nitrogen to the soils; (2) exuding sticky, negatively charge polysaccharides which bind and prevent leaching loss of positively charge nutrients essential to plants; (3) secreting ring-shaped chemical compounds called chelators that keep nutrients available for plants, despite high soil pH; (4) increasing soil temperatures and nutrient uptake rates; (5) increasing dust capture and soil stabilization, thereby improving fertility and water-holding capacity; and (6) increasing soil aggregation (Belnap 2003).

²⁵ This is because abundant aliens with superior dispersal and reproductive abilities such as *Bromus rubens* are likely to establish sooner and possibly preempt later colonization of native annuals through competitive exclusion (Brooks 2000, 2002).

²⁶ For a biographical account of C. V. Theis' contributions to hydrogeology, see White and Clebsch (1994).

REFERENCES

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The Sonoran Desert Region and its subdivisions



Sonoran Desert Region

WHAT IS THE SONORAN DESERT REGION?

The region interpreted by the Arizona-Sonora Desert Museum consists of the Sonoran Desert itself and the included and adjacent habitats that influence its ecology and climate. More specifically, it includes:

- Southern Arizona north to the Mogollon Rim
- The southeastern corner of California (roughly south of a line drawn from Needles to Palm Springs to San Diego)
- The state of Sonora, Mexico
- The Baja California peninsula of Mexico
- The Gulf of California and its islands

BIONEES

<http://www.desertmuseum.org/desert/sonora.php> 2/4/2014

The Sonoran Desert Region is rich in both habitats and species. Because of our location on the western edge of a continent in the horse latitudes, we have biotic communities representing all of the world's biomes.



Tundra occurs on the San Francisco Peaks near Flagstaff, Arizona, which rise above timberline to 12,000 feet. There, only 45 miles (72 km) from the northernmost sequoias of the Sonoran Desert (just north of the Mogollon Rim and not in the Sonoran Desert proper), can be found some of the same plant species that grow in Alaska.



Coniferous forest occurs in the higher mountain ranges throughout the Sonoran Desert. This Rocky Mountain montane forest is the dominant vegetation of the cold-temperate Rocky Mountains. Its elevation increases southward until it is pushed off the tops of the mountains by excessive aridity and warmth in Mexico. In the mountains west of the Sonoran Desert are isolated islands of Sierra (as in Sierra Nevada) coniferous forest, characterized by different species of conifers and other plants.



Temperate deciduous forest is strictly represented only by scattered aspen groves and ribbons of riparian trees. But the foothills and lower mountain slopes of the Sonoran Desert's sky islands, and mountains east of the Sonoran Desert are wooded with oaks and pines, a residue of coniferous forest and temperate deciduous forest tree types. This Mexican evergreen woodland (also called Mexican oak-pine woodland) is a warm-temperate community of the Sierra Madre Occidental. It extends as far north as central Arizona, where it is squeezed out by the cool-temperate Rocky Mountain forests above it and the more arid grassland and desert below.



Grassland in our region is mostly the semidesert grassland community, intermediate between desert and Great Plains grassland. Desert grassland or creosote border the northern Sonoran Desert to the east and also occur on the lower slopes of the sky islands.

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Chaparral borders the western edge of the Sonoran Desert in California and northern Baja California, the northeastern edge along the base of the Mogollon Rim of Arizona, and occurs in small patches on the higher sky islands.



Desert is the driest biome. Our center of interest is the Sonoran Desert. The other three North American deserts - the Mojave, Chihuahuan, and Great Basin, also occur in Arizona, the only state to have all four. <http://www.desertmuseum.org/sonora.php>



Thornscrub looks like a wet desert, and that's essentially what it is. It is intermediate between the desert and tropical forest biomes. The Sonoran Desert gradually merges into thornscrub in south-central Sonora and southern Baja California, Mexico. Part of the Sonoran Desert was recently reclassified as thornscrub, and other parts may soon be as well.



Tropical Forest is represented by tropical deciduous forest in southern Sonora and the cape of Baja California Sur. It's verdant during the brief summer rainy season and dry and mostly leafless the other nine months.



Riparian Communities are not biomes. Though they could be considered isolated ribbons of deciduous forest, they are better viewed as a unique habitat type. Several perennial and intermittent rivers flow through our region, the biggest being the Colorado. Desert ecologists include the

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vegetation in washes (arroyos) as "dry riparian" habitats. Though they may carry water only a few days a year or even less, they share most of their defining characteristics with traditional "wet" riparian habitats. They are chronically disturbed, unstable sites where water and nutrients are harvested and concentrated from larger areas (watersheds). Like wet rivers, washes are corridors for dispersal of plants and animals that need more water than the surrounding habitat.

THE NORTH AMERICAN DESERTS

North America has four major deserts: Great Basin, Mohave, Chihuahuan and Sonoran. Though all are defined primarily by their aridity, their different temperature and precipitation patterns have created distinctly dissimilar biotic communities.



The Great Basin Desert is both the highest and northernmost of the four and has very cold winters, which limit the growing season in the summer regardless of seasonal precipitation. Vegetation is dominated by a few species of low, small-leaved shrubs; there are almost no trees or succulents and not many annuals. The indicator (most common or conspicuous) plant is big sagebrush (*Artemisia tridentata*), which often grows in nearly pure stands over huge views. (Such cold-shrub-deserts in the Old World are called steppes.)



The Mohave Desert is characterized largely by its winter rainy season. Hard freezes are common but not as severe as in the Great Basin Desert. The perennial vegetation is composed mostly of low shrubs; annuals carpet the ground in wet years. There are many species of these low life forms, but few succulents and trees grow there. The only common tree species is the characteristic Joshua Tree (*Yucca brevifolia*), an arborescent (tree-like) yucca that forms extensive woodlands above 3000 feet (900 m) elevation.



Though the Chihuahuan Desert is the southernmost, it lies at a fairly high elevation and there is no barrier to arctic air masses, so hard winter freezes are common. Its vegetation consists of many



species of low shrubs, leaf succulents, and small cacti. Trees are rare in the northern and there is occasionally enough winter rain to support massive blooms of spring annuals.

True Sonoran Desert

The Sonoran Desert as currently defined covers approximately 100,000 square miles (260,000 sq. km.) and includes most of the southern half of Arizona, southeastern California, most of the Baja California peninsula, the islands of the Gulf of California, and much of the state of Sonora, Mexico. It is lush in comparison to most other deserts. Two usually dominant life forms of plants distinguish the Sonoran Desert from the other North American deserts: legume trees and columnar cacti. It also supports many other life forms encompassing a rich spectrum of some 7,000 species of plants.

The amount and seasonality of rainfall are defining characteristics of the Sonoran Desert. Much of the area has a biseasonal rainfall pattern, though even during the rainy seasons most days are sunny. From December to March frontal storms from North Pacific Ocean occasionally bring widespread, gentle rain to the northwestern areas. From July to mid-September, the summer monsoon brings surges of wet tropical air and frequent but localized violent thunderstorms.

The Sonoran Desert prominently differs from the other three North American Deserts in having mild winters; most of the area rarely experiences frost. About half of the flora is tropical in origin, with life cycles attuned to the brief summer rainy season. The winter rains, which ample, produce huge populations of animals (which comprise half of the species in our flora).

Subdivisions of the Sonoran Desert

Forest Shreve defined seven vegetative subdivisions in the 1950s. One (the Foothills of Sonora) has since been reclassified as *Sonchella thurstonii*, a non-desert biome. The status of two other subdivisions - Arizona Upland and Plains of Sonora - may also be reclassified.



Lower Colorado Desert

Named for its location surrounding the lower Colorado River in parts of four states, this is the largest, hottest, and driest subdivision. It challenges the Mojave Desert's Death Valley as the hottest and driest place in North America. Summer highs may exceed 120 F (48.5 C) with surface temperatures approaching 180 (82 C). The intense solar radiation from cloudless skies and low humidity (often less than 10%) suck the life-sustaining water from exposed plants, water that cannot be replaced from the parched mineral soil. Annual rainfall in the driest years averages less than three inches (75 mm), and some localities have gone nearly three years with no rain. Even so, life exists here, abundantly in the rare wet years. See additional images in the report on.

Plains of Sonora

a sand sea (the Great Desert) and the spectacular Pinalcote volcanic field. The valleys are dominated by low shrubs, primarily creosote bush (*Larrea tridentata*) and white burrage (*Quercus dumosa*). These are the two most drought-tolerant plants in North America, but in drier areas of this subdivision even they are restricted to drainage canyons (i.e., they become riparian plants). Trees are found only in the larger washes. The mountains support a wider

variety of shrubs and cacti, but the density is very sparse. Columnar cacti, one of the icons of the Sonoran Desert, are rare (virtually absent in California) and restricted to drainages. Annual species comprise well over half the flora (50% at the drier sites), they are mostly winter-growing species and appear in numbers only in wet years.

This is the only part of the Sonoran Desert that extends into California, where it is usually called the Colorado Desert. North of a sagging line between Palm Springs and Healds, California, it merges almost imperceptibly with the lower Mojave Desert.

Arizona Sonoran (image galleries are associated with each season below. See more images in the [Colorado Desert National Monument web page](#).)

The northeastern section, mostly in south-central Arizona and northern Sonora, is the highest and coldest subdivision of the Sonoran Desert. The terrain contains numerous mountain ranges, and the valleys are narrower than in the Lower Colorado River Valley subdivision. Trees are common on rocky slopes as well as drainages, and saguaros are found everywhere but on the valley floors. This community is also called the saguaro-palo verde forest. It is the only subdivision that experiences frequent hard winter frosts, so many species of the lower elevation and more southerly subdivisions cannot survive here. Nevertheless it is a rich area. The small range that is the Desert Museum's home, the Tucson Mountains, has a flora of more than 850 taxa.

An ever-increasing number of botanists is concluding that the Arizona Upland's climate, vegetation density, and biodiversity resemble *Bumecrub* more than desert. Don't be surprised if this subdivision is reclassified as *Bumecrub* in the future.

Tucson is the only major city located in Arizona Upland. Residents who moved to this city from temperate climates often complain about the lack of seasons. Actually Arizona Upland has five seasons, which, though more subtle than the traditional temperate four, are distinct if one learns what to look for:

• **Summer monsoon or summer rainy season (early July to mid-September):**



The year traditionally begins with the most dramatic weather event of the region - the often abrupt arrival of the summer rains. A tropical air mass adds humidity and moderates June's extreme temperatures. Frequent thunderstorms, main growing season for many of the larger shrubs and trees. (Monsoon is an Arabic word for a wind that changes directions seasonally. Be aware that it does not refer to rain or storms in any way. The word is often misused, even by some weather forecasters.)

• **Autumn (October & November):**



Warm temperatures, low humidity, little rain, few species in flower, but beginning of growing season for winter annuals in the rare years with enough rain. Autumn and late summer occasionally receive heavy rain from the remnants of Pacific hurricanes (tropical storms). This image is of the Baboquiviri Mountains and the Avra Valley from the Desert Museum.

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• Winter (December & January & February):



Misty sunny, mild days, with intermittent storms with wind, rain, and cool to cold temperatures. February often warm and dry, more spring-like. This image shows a rare snowfall in the Tucson Mountains.

• Spring (From early to late February through April):



Mild temperatures, little rain, often windy, main flowering season for annuals, shrubs and trees, winter annuals may bloom in February in warm, wet years. The image at left shows poppies at Picocho Peak State Park.

• Foresummer drought (May & June):



High temperatures, very low humidity, no rain in most years. May is very warm and often windy; June is hot and usually calm. There is little biological activity except for the flowering and fruiting of agaves, bushy palo verde (as seen at left), and desert applewood trees. Nearly every living thing is in basic survival mode until the rains arrive.

<http://www.desertmuseum.org/desert/sonora.php>

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Jim Harbeck

(End of Arizona Upland five seasons)

Plains of Sonora



T. R. Van Devender 1990

agriculture in the last few decades. If Arizona Upland is reclassified as thornscrub, the wetter Plains of Sonora subdivision would have to join it.

Central Gulf Coast



Mark Dimmitt 1983

The Central Gulf Coast occupies a strip along both sides of the Gulf of California. Extreme aridity determines the distinctive appearance of this subdivision. It includes the horse latitude belt, and desert vegetation grows right to the seashore. Small shrubs are nearly absent; their shallow root systems and lack of water storage cannot sustain them through the droughts which commonly last for several years. Dominating the vegetation are large stem-succulents, particularly the massive cardon (*Pereskia aculeata*), and trees such as palo verde, ironwood, elephant trees (*Duroia* spp.), and ironcholla (*Leucodermis* spp.) which are leafless most of the time. The average annual rainfall of less than five inches (125 mm) occurs mostly in summer, though not dependably enough to call it a rainy season.

Viguera



The Viguera subdivision is on the Pacific side of the central third of the Baja



Anna Domitrovic 1998

California peninsula. Though rainfall is very low, cool, humid sea breezes with frequent fog ameliorate the aridity. Winter rain predominates and averages less than five inches (128 mm). This subdivision contains some of the most bizarre plants and easily beautiful landscapes in the world. There are fields of huge, sculpted white granite boulders on black lava cliffs that shelter botanical specimens such as *Yucca* and swollen Baja elephant trees (*Castrovillea ssp.*).

cardenasii (*Phacelipera gracilis*), a giant relative of sagebrush, towering figs (*Ficus pedunculata*) that grow on rocks, and blue palm trees (*Borassus arbutifolia*). In stark contrast, the coastal Vizcaino Plain is a flat, cool, fog desert of shrubs barely a foot tall, with occasional mass blooms of annual species.

Magdalena



Mark Dimmitt 1980

Located in coastal Baja California south of the Vizcaino, it is similar in appearance to the Vizcaino but the species are somewhat different. Most of its meager rainfall comes in summer and the aridity is modified by Pacific breezes. The bleak coastal Magdalena Plain's only conspicuous plant is the waxy creeping devil cactus (*Sarcocolla sp.*), but inland the rocky slopes are rich and dense with trees, succulent shrubs, and cacti.

Yuma

This was Shreve's seventh subdivision of the Sonoran Desert, it has since been reclassified as *Yuma thornscrub* community and is no longer part of the desert biome because of its greater rainfall, taller trees and cacti, and denser vegetation.

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