Resolution No. 19-047
Meeting Date: 04/10/19 (AP1)

Re Rules and Regulations of the)
Air Pollution Control District)
of San Diego County . . . . .)

RESOLUTION ADOPTING AMENDMENTS TO RULE 40 – PERMITS AND OTHER FEES AND RULE 42 – HEARING BOARD FEES, OF REGULATION III OF THE RULES AND REGULATIONS OF THE SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT

On motion of Member Gaspar, seconded by Member Fletcher, the following resolution is adopted:

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been held relating to the amendments of said Rules and Regulations pursuant to Sections 40725 and 42311 of the Health and Safety Code; and

WHEREAS, pursuant to Section 40727 of the Health and Safety Code, the Air Pollution Control Board of the San Diego County Air Pollution Control District ("District") makes the following findings:

(1) (Necessity) The adoption of amendments to the permit and other fees in Rule 40 and to hearing board fees in Rule 42 is necessary to recover the increased District costs of operating permit-related and hearing board programs;

(2) (Authority) Adoption of amendments to Rule 40 and Rule 42 are authorized by Sections 40702 and 42311 of the Health and Safety Code;

(3) (Clarity) The amendments to Rule 40 and Rule 42 can be easily understood by persons directly affected by them;

(4) (Consistency) Section 41512.7(d) of the Health and Safety Code provides that individual District fees may be increased to reflect the District's actual costs as long as the total aggregate increase in fees does not exceed 15 percent in that fiscal year, and as long as certain requirements for a cost-based fee system are met. The proposed amendments are in harmony with Section 41512.7(d) of the Health and Safety Code. The proposed amendments are also in harmony with, and not in conflict with or contrary to, other existing statutes, court decisions, and state and federal regulations;

(5) (Non-duplication) The proposed amendments to Rule 40 and Rule 42 will not impose the same requirements as existing District, state, or federal requirements;

(6) (Reference) The proposed amendments to Rule 40 and Rule 42 specify permit and other fees, and hearing board fees pursuant to Section 42311 of the Health and Safety Code and in accordance with Section 41512.7(d) of the Health and Safety Code; and

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are revised as follows:

1. Proposed amended Rule 40 is to read as follows:

REGULATION III: FEES

RULE 40. PERMIT AND OTHER FEES (Adopted April 10, 2019 & Effective July 1, 2019)

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) Notwithstanding any other provision of these rules, this rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 – Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, portable equipment registrations, renewals, source testing, asbestos demolition or renovation notifications, emergency episode plans, grid searches, technical consultations, new or modified power plants, Toxic Hot Spots, Title V Operating Permits, and Synthetic Minor Source Permits, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **"Annual Operating Fee"** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to, the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **"Applicant"** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **"Initial Application Fees"** means all fees related to an application. These include, but are not limited to, a Non-refundable Processing Fee, Initial Evaluation Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

(4) **"Location"** means the same as "Stationary Source" as defined in Rule 2 – Definitions.

(5) **"Permit to Operate"** or **"permit"** means any District authority to operate, such as a Permit to Operate, Certificate of Registration, Title V or Synthetic Minor Source permit, unless otherwise specified.

(6) **"T+M"** means time and material costs.

(7) **"Valid Permit or Valid Authority to Construct"** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 – Definitions unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if applicable) and the appropriate Initial Evaluation Fees.

(2) All time and material (T+M) costs shall be determined using the labor rates specified in Fee Schedule 94.

(3) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Initial Evaluation or Emission Unit Renewal Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(4) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g) – Late Fees.

(5) Credit card payments for fees will be assessed a processing fee of 2.19% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers. Payments made using the online application submittal system will not be assessed a processing fee but will be subject to fees charged by the online submittal system vendor for the service. These convenience fees are not remitted to the District.

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in this Section (d) for each emission unit.

(ii) A $74 Non-refundable Processing Fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Authority to Construct/Permit to Operate, Like-Kind Replacement or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement, or Fee Schedules 49(a) or 49(b).

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2), respectively, of the Fee Schedules provided within this rule.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Initial Evaluation Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	$74
Initial Evaluation Fee [1]	
Emission Unit Renewal Fee [1]	
Air Contaminant Emissions Fee [2]	
Additional Engineering Evaluation Fees [3]	
Source Test Fee [4]	
Total:	$_____

Notes:
1. See Fee Schedule. If T+M fee is indicated, call the District for a fee estimate.
2. See Subsection (d)(4) to determine applicable fee, based on total facility emissions.
3. See Subsection (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+M, the fee shall be the actual evaluation cost incurred by the District. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(iii) If the equipment, process, or operation for which an application is required solely due to a change in Rule 11 – Exemptions from Rule 10 Permit Requirements, the evaluation fee shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee, except as provided under Subsection (d)(5).

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source. This fee shall also apply to portable equipment permitted or registered under these Rules and Regulations. For purposes of this subsection, the term "facility" means either the stationary source, or collection of portable equipment permitted or registered under a single site ID.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the facility, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected annual emissions of carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM_{10}) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of $116 per ton.

(B) For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

Fee Schedule	Source Category Description	Annual Emissions Fee
26(a)	VOC dispensing facility - Phase I and Phase II controls required	$9 per nozzle
28 (k and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	$7 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	$7 per cleaning unit
27(e)	Industrial surface coating applications	$580
27(k)	Metal parts and aerospace coating applications	$580
27(v)	Adhesive application operations	$580
Various	All other stationary sources	$116

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51 – Nuisance, Rule 1200 – Toxic Air Contaminants-New Source Review, Rules 20.1 through 20.8 (New Source Review), Rules 26.0 through 26.10 (Emission Reduction Credits), pre-backfill inspections for gasoline dispensing facilities, Regulation X – New Source Performance Standards, Regulation XI – National Emission Standards for Hazardous Air Pollutants, Regulation XII – Toxic Air Contaminants, federal Prevention of Significant Deterioration (PSD) requirements, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301 or 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee, except as provided under Subsections (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	$74
Initial Evaluation Fee [1]	
Additional Engineering Evaluation Fees [2]	

Total: $_____

Notes:
1. See Fee Schedules, use Column (1). If T+M fee is indicated, call the District for a fee estimate.
2. See Subsection (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay an administrative fee of $74. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal. Prior to an ownership change application being processed, payment of all outstanding charges that are normally due and associated with that permit must be paid.

(vi) Like-Kind Replacement Units per Rule 11 – Exemptions from Rule 10 Permit Requirements, Subsection (d)(5): An application for a permit change to reflect an eligible like-kind replacement emission unit pursuant to Rule 11 (d)(5)(ii), shall pay a fee of $374, in addition to the Non-refundable Processing Fee and any additional fees provided under Subsection (d)(5) of this rule.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee, except as provided under Subsection (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Subsection (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column (1)), except as provided under Subsection (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, may be required to be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of evaluation fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of $75, must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay fees equal to one and one-quarter times the labor rates specified in Fee Schedule 94 for the overtime work. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District

Parties alleging failure to comply with the requirements of any federal, state, or local laws, including, but not limited to, requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under Subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10 – Permits Required, Section (b).

(ii) Annual Operating Fees are due by 5 PM Pacific Time on the date the permit expires. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g) – Late Fees.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	$35
Permit Processing Fee ($25 x number of permitted units)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District and State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: $_____

(i) Site ID Processing and Handling Fee: A site ID processing and handling fee of $35 per facility.

(ii) Permit Processing Fee: A permit processing fee of $25 per Permit to Operate.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source. This fee shall also apply to portable equipment permitted or registered under these Rules and Regulations. For purposes of this subsection, the term "facility" means either the stationary source, or collection of portable equipment permitted or registered under a single site ID.

(A) For facilities with annual emissions of either carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM_{10}) or volatile organic compounds (VOC) that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of $116 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

Fee Schedule	Source Category Description	Annual Emissions Fee
26(a)	VOC dispensing facility - Phase I and Phase II controls required	$9 per nozzle
28 (k and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	$7 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	$7 per cleaning unit
27(e)	Industrial surface coating applications	$580
27(k)	Metal parts and aerospace coating applications	$580
27(v)	Adhesive application operations	$580
Various	All other stationary sources	$116

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act as specified in Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing at least one day prior to the due date. The first payment, plus an administrative fee of $75, must be deposited by 5 PM Pacific Time on the date the permit expires. The second payment is due no later than 60 days after the date the permit expires. Permits expire on the last day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 – Permits Required shall submit an application requesting such change and shall pay the Initial Evaluation Fee specified in Fee Schedule 49(a)(Column (1)). If such request is received at the time of annual renewal of the permit, the person shall also pay the annual Emission Unit Renewal Fee specified in Fee Schedule 49(a)(Column

(2)). Thereafter, the annual Emission Unit Renewal Fee for the inactive status permit shall be as specified in Fee Schedule 49(a)(Column (2)). When a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the Initial Evaluation Fee specified in Fee Schedule 49(b)(Column (1)), any Additional Engineering Evaluation Fees required pursuant to Subsection (d)(5), and the applicable Annual Operating Fee specified in this Section (e) for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(6) Expiration and Retirement of Permits

(i) Expiration of Permits due to Non-Payment of Annual Operating Fees

If Annual Operating Fees are not paid by the permit expiration date, the permit will expire on that date. An expired permit may be renewed within six months of the expiration date as provided in Subsection (h)(2).

(ii) Retirement of Permits due to Non-payment of Annual Operating Fees

If Annual Operating Fees are not paid within six months from the permit expiration date, the permit will be retired on the day following the last day of the six-month period from the permit expiration date. A retired permit may be reinstated within six months of the retirement date as provided in Subsection (h)(3). Emission units for which a permit was not reinstated within six months of the retirement date will require an application for a new Permit to Operate.

(iii) Retirement by Permittee Request

Owners or operators may, at any time, request retirement of a valid permit(s). This request must be made in writing. Retired permit(s) may be reinstated within six months of the date of retirement as provided in Subsection (h)(3).

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) – Late Fees shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Rule 1206 – Asbestos Removal, Renovation, and Demolition, the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted.

Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Rule 1206.

TYPE OF OPERATION	Notification Fee	Online Notification Fee [1]
1. Renovation Operations (excluding residential buildings having four or fewer dwelling units)		
≥100 sq. ft. to 500 sq. ft.	$533	$390
501 to 2,000 sq. ft.	$593	$450
2,001 to 5,000 sq. ft.	$670	$528
5,001 to 10,000 sq. ft.	$680	$538
>10,000 sq. ft.	$806	$664
2. Planned (Annual) Renovation Operations (add to appropriate renovation operation fee listed above)	$119	$119
3. Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	$119	$119
4. Demolition Operations Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	$660	$517
5. Emergency Demolition Operations (add to demolition operation fee listed above)	$119	$119
6. Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations [2] (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	$46	N/A
7. Cancellation Fee for Renovations or Demolitions Operations	$60	N/A

Notes:
1. Online notification fees apply when the notification is submitted to the District using the County of San Diego's online Citizen Access Portal.
2. Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII – San Diego Air Pollution Emergency Plan shall pay a $147 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(4) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of $362 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(5) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 - Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(6) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(7) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the California Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(8) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV – Title V Operating Permits, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including, but not limited to, the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(9) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2 - Limiting Potential to Emit-Synthetic Minor Sources, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+M

(10) Determination of Exemption

The owner or operator of any emission unit or process requesting a determination of exemption pursuant to Rule 11 - Exemptions from Rule 10 Permit Requirements, Subsection (d)(19), shall pay an evaluation fee based on T+M (with an initial deposit of $410) to recover the actual costs incurred by the District to evaluate the emission unit or process.

(11) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Fee Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or $250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Subsection (d)(6), such as an ownership change, change of location, or modification, shall be paid concurrently.

New owners seeking to renew or reinstate a retired permit are responsible for payment of all outstanding charges that are normally due and associated with that retired or expired permit.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g) – Late Fees.

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of $75 and the late fees as specified in Section (g) – Late Fees.

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than $25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant:

(A) before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the $74 Non-refundable Processing Fee.

(B) after the engineering evaluation has begun, the District will refund the Initial Application Fee, less the $74 Non-refundable Processing Fee, and all costs incurred by the District to evaluate the application.

(ii) If an application for an Authority to Construct/Permit to Operate is denied or cancelled, the District will refund the Initial Application Fee, less the $74 Non-refundable Processing Fee, the Initial Evaluation Fee (if a dollar amount is listed in Column (1), and not T+M), and all other costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will refund the Initial Application Fee, less the $74 Non-refundable Processing Fee, the Initial Evaluation Fee, and all other costs incurred by the District to evaluate the application.

(iv) Refund Due to Overpayment of T+M, Initial Evaluation Fees, or Additional Engineering Evaluation Fees: If the total cost incurred by the District to evaluate any application involving T+M fees is less than the amount deposited by the applicant, the District will refund any overage beyond its actual evaluation costs and less the $74 Non-refundable Processing Fee. This provision does not apply to Initial Evaluation Fees for which a fixed amount is established in the Fee Schedules.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If a request for a determination of exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid. If a request for a determination of exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less any costs incurred by the District to evaluate the request.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date. No refunds will be made for fees or late payments made after the due date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees – Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Fee Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of $500 shall be charged.

(ii) Fee Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of $250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of $250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work, except if the amount is $25 or less.

(ii) The Air Pollution Control Officer may cancel an application when an applicant fails or refuses to deposit such amount within 45 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 – Action on Applications for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of $25.

(v) The Air Pollution Control Officer may refuse to process an application and/or refuse to renew a Permit to Operate if the applicant has any unpaid invoices more than 60 days overdue or has any late fees or outstanding court judgments which are owed to the District. The Air Pollution Control Officer may refuse to process an application if a prior applicant for the equipment or project which is the subject of the application has unpaid invoices or late fees related to that equipment or project.

In the event that processing of an application is stopped pursuant to this provision, the timelines for taking action on an application specified in Rule 18 – Action on Applications shall no longer apply to that application.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing	Schedule 38
Adhesive Materials Application Operations	Schedule 27
Air Stripping Equipment	Schedule 52
Anodizing Tanks	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Automotive Refinishing Operations	Schedule 27
Bakeries	Schedule 58
Boilers and Heaters	Schedule 13
Bulk Flour, Powdered Sugar Storage System	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants)	Schedule 8
Ceramic Deposition Spray Booths	Schedule 37
Ceramic Slip Casting	Schedule 43
Coffee Roasters	Schedule 50
Cold Solvent Cleaning Operations	Schedule 28
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching	Schedule 32
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths	Schedule 37
Engines - Internal Combustion	Schedule 34
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing	Schedule 32
Hot-Mix Asphalt Paving Batch Plants	Schedule 4
Industrial Coating Applications	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment	Schedule 51
Ink Manufacturing	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Kelp and Biogum Products Solvent Dryer	Schedule 30
Marine Coatings	Schedule 27
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Municipal Waste Storage and Processing	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26
Non-Municipal Incinerators	Schedule 14
Non-Operational Status Equipment	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers	Schedule 47
Paint and Stain Manufacturing	Schedule 38
Paper Shredders or Grinders	Schedule 21
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Plasma Deposition Spray Booths	Schedule 37
Precious Metals Refining	Schedule 39
Rock Drills	Schedule 5
Salt Baths	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52
Solder Paste Manufacturing	Schedule 38
Soldering Equipment (Automated)	Schedule 29
Solvent Cleaning Operations	Schedule 28
Stills Processing Organic Materials	Schedule 44
Turbine Engines, Test Cells and Test Stands	Schedule 20
Vapor Solvent Cleaning Operations	Schedule 28
Wood Shredders or Grinders	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT
- Abrasive Blasting Cabinets, Rooms and Booths ..... Schedule 2
- Abrasive Blasting Equipment - Excluding Rooms and Booths ..... Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES
- Asphalt Pavement Heaters/Recyclers ..... Schedule 40
- Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt ..... Schedule 3
- Hot-Mix Asphalt Paving Batch Plants ..... Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS
- Adhesive Materials Application Operations ..... Schedule 27
- Automotive Refinishing Operations ..... Schedule 27
- Can and Coil Coating Operations ..... Schedule 33
- Graphic Arts Operations ..... Schedule 27
- Industrial Coating Applications ..... Schedule 27
- Miscellaneous Parts Coatings ..... Schedule 27
- Wood, Metal, Marine, Aerospace Coatings ..... Schedule 27

CONCRETE EQUIPMENT
- Cement Silo System (Separate from Plants) ..... Schedule 8
- Concrete Batch Plants ..... Schedule 8
- Concrete Mixers Over One Cubic Yard Capacity ..... Schedule 8
- Concrete Product Manufacturing Plants ..... Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT
- Boilers and Heaters ..... Schedule 13
- Gas Turbine Engines, Test Cells and Test Stands ..... Schedule 20
- Internal Combustion Engines (Piston Type) ..... Schedule 34
- Internal Combustion Engines, Test Cells and Test Stands ..... Schedule 34
- Non-Municipal Incinerators ..... Schedule 14

DRY CHEMICAL OPERATIONS
- Dry Chemical Mixing ..... Schedule 24
- Dry Chemical Storage System ..... Schedule 35
- Dry Chemical Transfer and Storage Facility Equipment ..... Schedule 23

ELECTRONIC MANUFACTURING
- Electronic Component Manufacturing ..... Schedule 42
- Soldering Equipment (Automated) ..... Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT
- Bakeries ..... Schedule 58
- Bulk Flour and Powdered Sugar Storage Systems ..... Schedule 35
- Coffee Roasters ..... Schedule 50

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching	Schedule 32
Hexavalent Chromium Plating and Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24

Categorized List Of Fee Schedules By Emission Unit Type - continued

OVENS

Burn Out Ovens	Schedule 15

SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2), respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	$606	$198
(b)	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	$1358	$170
(c)	Each Bulk Abrasive Blasting Material Storage System	$1759	$160
(d)	Each Spent Abrasive Handling System	$1358	$160
(x)	Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	$418	$234

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Abrasive Blasting Cabinet, Room or Booth	$3627	$347
(b)	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	$4191	$373

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Kettle or Tanker with capacity greater than 85 gallons	$1081	$221
(w)	Each Kettle or Tanker, Registered Under Rule 12	$281	$197

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Hot-Mix Asphalt Paving Batch Plant	T+M	$1205

SCHEDULE 5: Rock Drills

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(w)	Each Drill, Registered Under Rule 12 or 12.1	$473	$256

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Screen Set	$3398	$384
(x)	Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	$486	$254

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+M	$652
(b)	Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+M	$316
(c)	Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+M	$312
(x)	Each Portable Rock Crushing System, Registered Under Rule 12.1	$486	$236

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+M	$647
(b)	Each Mixer over one cubic yard capacity	T+M	$239
(c)	Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+M	$373
(d)	RESERVED		
(x)	Each Portable Concrete Batch Plant or stand-alone Cementitious Material Storage Silo, Registered Under Rule 12.1	$537	$271

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Plant	T+M	$459

SCHEDULE 10: RESERVED

SCHEDULE 11: RESERVED

SCHEDULE 12: RESERVED

SCHEDULE 13: Boilers and Heaters

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	$2347	$307
(b)	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+M	$426
(c)	RESERVED		
(d)	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+M	$879
(e)	RESERVED		
(f)	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	$2270	$267
(g)	RESERVED		
(h)	RESERVED		

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Crematory or waste incinerator burning*	T+M	$668
(b)	RESERVED		
(c)	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+M	$317

*Excluding units of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Electric Motor/Armature Refurbishing Oven	T+M	$316
(b)	RESERVED		
(c)	RESERVED		
(d)	USN SIMA (ID #APCD1981-SITE-02798)*	T+M	$194

*Pursuant to Subsection (c)(3)

SCHEDULE 16: RESERVED

SCHEDULE 17: RESERVED

SCHEDULE 18: Metal Melting Devices

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	RESERVED		
(b)	RESERVED		
(c)	Each Pit or Stationary Crucible/Pot Furnace	T+M	$324
(d)	RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Tank	T+M	$191

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
	GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a)	Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+M	$312
(b)	Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+M	$175
(c)	Each Non-Aircraft Turbine Test Cell or Stand	T+M	$134
	GAS TURBINE ENGINES		
(d)	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+M	$822
(e)	Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+M	$1029
(f)	Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+M	$2955
(g)	Each Unit used solely for Peak Load Electric Generation	T+M	$295
(h)	Each Standby Gas Turbine used for Emergency Power Generation	T+M	$211

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Paper or Wood Shredder or Hammermill Grinder	T+M	$266

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Receiving System (includes Silos)	T+M	$379
(b)	Each Grinder, Cracker, or Roll Mill	T+M	$354
(c)	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+M	$375
(d)	Each Mixer System	T+M	$790
(e)	Each Truck or Rail Loading System	T+M	$396
(f)	RESERVED		

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Receiving System (Railroad, Ship and Truck Unloading)	T+M	$447
(b)	Each Storage Silo System	$1472	$260
(c)	Each Loadout Station System	T+M	$278
(d)	Each Belt Transfer Station	T+M	$278

SCHEDULE 24: Dry Chemical Mixing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	RESERVED		
(b)	RESERVED		
(c)	Each Dry Chemical Mixer with capacity over one-half cubic yard	T+M	$205

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1.	Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a)	Per Tank	T+M	$222
(b)	Tank Rim Seal Replacement	T+M	N/A
(c)	Per Truck Loading Head	T+M	$1303
(d)	Per Vapor Processor	T+M	$316
(g)	RESERVED		

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities – continued

2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:
   (e) Per Tank T+M $355
   (f) Per Truck Loading Head T+M $321

   "Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:
   (h) Per IR Loading Connector T+M $374

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Facilities where Phase I and Phase II controls are required (includes Phase I fee)	$2368	
	Renewal Fee: Fee x number of nozzles		$218
(b)	RESERVED		
(c)	Facilities where only Phase I controls are required (includes tank replacement)		
	Fee Per Facility	$2201	$462
(d)	RESERVED		
(e)	Non-retail facilities with 250-550 gallon tanks and no other non-bulk gasoline dispensing permits		
	Fee Per Facility	$685	$406

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Marine Coating application operation, except where Fee Schedule 27(t) applies	$2614	$635
(b)	RESERVED		
(c)	RESERVED		

(t)	Each Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	$1177	$429
(x)	RESERVED		
(y)	RESERVED		
(z)	RESERVED		

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) – continued

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING
(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d)	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	$2252	$709
(e)	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+M	$874
(f)	Each Fiberglass, Plastic or Foam Product Process Line Except If Using Only Polyester Resin	$3596	$782
(g)	RESERVED		
(h)	RESERVED		
(i)	Each Surface Coating Application Station requiring Control Equipment	T+M	$1267
(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	$4868	$730
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+M	$752
(l)	Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings	$3343	$694
(m)	RESERVED		
(n)	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	$1816	$412
(o)	Each Fiberglass, Plastic or Foam Product Process Line Using Only Polyester Resin	T+M	$535
(p)	Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	$2252	$469
(q)	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	$3343	$592

PART 3 – MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r)	Each facility applying Coating Materials subject to Rule 67.20 (as applied or sprayed)	$2813	$854
(s)	RESERVED		

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) – continued

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(u)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	$1765	$507
(v)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	$1765	$935
(w)	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	$1765	$556

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+M	$354
(b)	Each Cold Solvent Degreaser with liquid surface area > 5 square feet	$1554	$269
(c)	RESERVED		
(d)	Each Paint Stripping Tank	$1964	$266
(e)	RESERVED		
(f)	Remote Reservoir Cleaners	$689	$255
(g)	RESERVED		
(h)	Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	$599	$317
(i)	Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	$442	$238
(j)	Metal Inspection Tanks	$1211	$222
(k)	Contract Service Remote Reservoir Cleaners with > 100 units	T+M	$29
(l)	Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+M	$12
(m)	Each facility-wide Solvent Application Operation	T+M	$637

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	$2733	$368

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+M	$1191

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	$1242	$628
(b) Each Facility using Petroleum Based Solvents	T+M	$386

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+M	$505
(b) Each Acid Chemical Milling Tank	T+M	$434
(c) Each Hot Dip Galvanizing Tank	T+M	$511

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		

SCHEDULE 34: Piston Type Internal Combustion Engines and Diesel Particulate Filter Cleaning Processes

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine or Waste Derived Fuel-Fired Engine with Add-on Control Equipment	T+M	$795
(b) Each Cogeneration Engine or Waste Derived Fuel-Fired Engine without Add-on Control Equipment	T+M	$483
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	$2991	$329
(d) Each Engine for Non-Emergency, Non-Cogeneration, and Not Waste Derived Fuel-Fired Operation ≥ 200 horsepower	T+M	$518

(e)	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+M	$478
(f)	Each Diesel Pile-Driving Hammer	T+M	$160
(g)	Each Engine for Non-Emergency, Non-Cogeneration, and Not Waste Derived Fuel-Fired Operation < 200 horsepower	$2450	$322
(h)	Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	$2176	$284
(i)	Each Internal Combustion Engine Test Cell and Test Stand	T+M	$312
(l)	Each Diesel Particulate Filter Cleaning Process	T+M	$419
(w)	Each Specified Eligible Engine, Registered Under Rule 12	$319	$270
(x)	Each Specified Eligible Portable Engine, Registered Under Rule 12.1	$524	$258
(z)	Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	$349	N/A

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each System	T+M	$259

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Booth or Room	$2176	$334

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Application Station	T+M	$422
(c)	Flame Spray (ID #APCD1976-SITE-00274)*	T+M	$312

*Pursuant to Subsection (c)(3)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+M	$253
(b)	Each Can Filling Line	T+M	$269
(c)	Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+M	$539
(d)	Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+M	$1051
(f)	Ferro Electronic Material Systems (ID #APCD2001-SITE-04439)*	T+M	$636

*Pursuant to Subsection (c)(3)

SCHEDULE 39: Precious Metals Refining

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line	T+M	$589

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(x)	Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	$554	$275

SCHEDULE 41: Perlite Processing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line	T+M	$362
(b)	Aztec Perlite (ID #APCD1978-SITE-01598)*	T+M	$816

*Pursuant to Subsection (c)(3)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line	T+M	$549
(b)	Each Screen Printing Operation	T+M	$454
(c)	Each Coating/Maskant Application Operation, excluding Conformal Operation	T+M	$545
(d)	Each Conformal Coating Operation	T+M	$693

SCHEDULE 43: Ceramic Slip Casting

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line	T+M	$556

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+M	$324
(b)	Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day	$1998	$330

SCHEDULE 45: RESERVED

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Process Line	T+M	$519

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Organic Gas Sterilizer/Aerator requiring control	T+M	$546
(b)	RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Municipal Waste Storage and Processing - not subject to the ARB Methane Emissions Regulation	T+M	$2134
(b)	RESERVED		
(c)	Municipal Waste Storage and Processing - subject to the ARB Methane Emissions Regulation	T+M	$5286

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Non-Operational Status Equipment	$210	$272
(b)	Activating Non-Operational Status Equipment	$188	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Coffee Roaster	$2679	$359

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each On-site Processing Line	$2275	$408
(b)	RESERVED		
(c)	USN Air Station NORIS Public Works (ID #APCD1986-SITE-02755)*	T+M	$1084

SCHEDULE 52: Air Stripping and Soil Remediation Equipment

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Air Stripping Equipment	T+M	$538
(b)	Soil Remediation Equipment - On-site (In situ Only)	T+M	$626

SCHEDULE 53: RESERVED

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Pharmaceutical Manufacturing Process Line	T+M	$723

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks, and Chromate Conversion Coating Tanks

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+M	$1891
(b)	Each Decorative Plating Tank without Add-on Emission Controls	T+M	$1025
(c)	RESERVED		
(d)	Each Chromate Conversion Coating Tank	T+M	$320

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Each Wastewater Treatment Facility, or Each Water Reclamation Facility	T+M	$1017
(b)	Each Wastewater Pump Station	T+M	$547

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+M	$608

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Portable Asbestos Mastic Removal Application Station	$1660	$305

SCHEDULES 60 THROUGH 90 RESERVED

SCHEDULE 91: Miscellaneous – Hourly Rates

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Miscellaneous Operations	T+M	$438

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor. If the source test requires significantly more on-site time than is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee
(a) RESERVED	
(b) RESERVED	
(c) Each Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	$1166
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Nitrogen Oxides Source Test	$2333
(g) Each Nitrogen Oxides Source Test	$2690
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Source Test	$1114
(j) Continuous Emission Monitor System Evaluation	T+M
(k) Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	T+M
(l) RESERVED	
(m) Each Mass Emissions Source Test	$1100

(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	$5129
(r) Each VOC Offsite Analysis	$1202
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gas Source Test	T+M
(u) RESERVED	
(v) Annual Fee for Optional Source Test Pilot Study	T+M
(w) Each Particulate Matter Source Test	$3297
(x) Each Particulate Matter and Nitrogen Oxides and Carbon Monoxide Source Test	$7355
(y) Each Particulate Matter and Carbon Dioxide and Oxygen Source Test	$5260
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee
(a) Test Witness and Report Review	T+M
(b) RESERVED	
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	$2392
(e) Each Ethylene Oxide Test Witness Day	$1976

SCHEDULE 94: Time and Material (T+M) Labor Rates

Employee Classification (Fee Unit)	Hourly Rate
Air Pollution Control Aide (94u)	$57
Air Pollution Control Civil Actions Investigator (94x)	$135
Air Pollution Test Technician (94m)	$89
Air Quality Inspector I (94o)	$153
Air Quality Inspector II (94e)	$168

Air Quality Specialist (94z)	$100
Assistant Air Resources Specialist (94s)	$85
Assistant Chemist (94i)	$110
Assistant Engineer (94b)	$170
Assistant Meteorologist (94g)	$100
Associate Air Resources Specialist (94q)	$168
Associate Chemist (94j)	$119
Associate Engineer (94c)	$171
Associate Meteorologist (94r)	$119
Instrument Technician I (94l)	$94
Instrument Technician II (94n)	$92
Senior Chemist (94k)	$143
Senior Engineer (94d)	$207
Senior Meteorologist (94h)	$132
Supervising Air Quality Inspector (94f)	$238
Supervising Air Resource Specialist (94y)	$146
Supervising Instrument Technician (94t)	$99

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Sources Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Fee Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior

to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

2. Proposed amended Rule 42 is to read as follows:

RULE 42. HEARING BOARD FEES (Adopted April 10, 2019 & Effective July 1, 2019)

(a) This rule shall not apply to petitions filed by the Air Pollution Control Officer.

(b) Every petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition, including each petition for rehearing, in the amount shown below:

(1) For each petition for Regular Variance.....$1197

(2) For each petition for an Interim & Regular Variance.....$1459

(3) For each petition for 90-Day Variance.....$1259

(4) For each petition for an Emergency Variance pursuant to the provisions of Rule 97 – Emergency Variance or Rule 98 – Breakdown Conditions-Emergency Variance.....$977

(5) For each petition filed pursuant to Rule 25 – Appeals.....$1544

(6) For each petition to modify an existing variance or abatement order.....$888

(c) In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of the filing fee, less the actual costs incurred.

(d) The Hearing Board may waive all or part of the fees specified in Subsection (b)(5) if it determines that circumstances warrant that waiver. Any request for such a waiver shall be submitted with the petition, which may be submitted without the required fees. If the waiver request is denied by the Hearing Board, the required fees shall be submitted by the end of business day following the hearing on the waiver request.

IT IS FURTHER RESOLVED AND ORDERED that the proposed amendments to Rule 40 and Rule 42 of Regulation III shall take effect on July 1, 2019.

APPROVED AS TO FORM AND LEGALITY
COUNTY COUNSEL

BY: PAULA FORBIS, SENIOR DEPUTY

The foregoing Resolution was passed and adopted by the Air Pollution Control District, County of San Diego, State of California, on this 10th day of April, 2019, by the following vote:

AYES: Jacob, Gaspar, Fletcher, Desmond
ABSENT: Cox

- - -

STATE OF CALIFORNIA)
County of San Diego)SS

I hereby certify that the foregoing is a full, true and correct copy of the Original Resolution entered in the Minutes of the San Diego County Air Pollution Control Board.

ANDREW POTTER
Clerk of the Air Pollution Control Board

By: _____
Joana Santiago, Deputy

Resolution No. 19-047
Meeting Date: 04/10/19 (AP1)