March 7, 2018

# NOTICE OF WORKSHOP

## FOR DISCUSSION OF DRAFT PROPOSED AMENDMENTS TO RULE 40 (PERMIT AND OTHER FEES) & RULE 42 (HEARING BOARD FEES)

The San Diego County Air Pollution Control District (District) will hold a public meeting at the County Operations Center to discuss and consider input regarding draft proposed amendments to Rule 40 (Permit and Other Fees) and Rule 42 (Hearing Board Fees). Comments and questions concerning the draft proposals may be submitted in writing before or made at the workshop, which is scheduled as follows:

**DATE:** **Thursday, March 22, 2018**

**TIME:** **9:00 a.m. to 11:00 a.m.**

**PLACE:** **San Diego County Operations Center**
**5500 Overland Avenue, First Floor, Room 120**
**San Diego, CA 92123**

Federal and State law require the District to establish fees to recover the costs to administer a mandated air pollution control program. The District's fees are specified in Rule 40 (Permit and Other Fees) – which includes fees for air quality permit applications, annual permit renewals, emission measurements ("source tests") and asbestos notifications – and in Rule 42 (Hearing Board Fees). Moreover, there are two types of fees – flat fees and those charged on an hourly (Time and Material or T&M) basis, as specified.

The District's fees were last updated in March 2017 and are based on the District's Fiscal Year 2016-17 budget. Since then, the County negotiated new labor contracts that are now in place, resulting in labor cost increases that are beyond the District's control. Accordingly, the District has drafted proposed fee amendments for public review and comment, to ensure full cost recovery of its fee-supported services.

The draft proposal is for discussion purposes and is subject to change; current fees remain in effect at this time. The fee proposal, if adopted, would take effect on July 1, 2018. No change is proposed to the Air Contaminant Emissions fee. Other fees are proposed to increase by 1.0% to 3.9% on average, as follows:

- Permit Application fee by $18 (1.0%)
- Permit Renewal fee by $15 (2.7%)
- Emissions Test fee by $33 (1.3%)
- Emissions Test-Witness fee by $27 (1.4%)
- Hearing Board fee by $24 (2.2%)
- Asbestos Notification fee by $8 (2.1%)
- Hourly Rate (T&M fee) by $6 (3.9%)

Copies of the draft proposed amendments to Rules 40 and 42 (and the workshop's location map) are available at http://www.sdapcd.org/content/sdc/apcd/en/Rule_Development/Workshops.html or by calling Janet McCue at (858) 586-2712. The District requests that workshop participants bring their own copies.

If you have any questions concerning the draft proposed rule amendments, please contact Renee Loewer by phone at (858) 586-2607 or by e-mail at Renee.Loewer@sdcounty.ca.gov.

## REGULATION III: FEES

### RULE 40. PERMIT AND OTHER FEES (~~Adopted March 15, 2017 & Eff. July 1, 2017; Revised November 15, 2017~~ Adopted *(date of adoption)* & Effective July 1, 2018)

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## RULE 40. PERMIT AND OTHER FEES

### (a) APPLICABILITY

(1) Notwithstanding any other provision of these rules, this rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, portable equipment registrations, renewals, source testing, asbestos demolition or renovation notifications, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, Toxic Hot Spots, Title V Operating Permits, and Synthetic Minor Source Permits, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

### (b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **"Annual Operating Fee"** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to, the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **"Applicant"** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **"Initial Application Fee"** means all fees related to an application. These include, but are not limited to, a Non-refundable Processing Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

(4) **"Location"** means the same as "Stationary Source" as defined in Rule 2.

(5) **"Permit to Operate"** or **"permit"** means any District authority to operate, such as a Permit to Operate, Certificate of Registration, Title V or Synthetic Minor Source permit, unless otherwise specified.

(6) **"T+M"** means time and material costs.

(7) **"T+RN"** means time and material costs plus renewal fees.

(8) **"Valid Permit or Valid Authority to Construct"** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 – Definitions unless otherwise defined by an applicable rule or regulation.

**(c) GENERAL PROVISIONS**

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate Initial Evaluation Fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Fee Schedule 94.

(3) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(4) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(5) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers. Payments made using the online application submittal system will not be assessed a processing fee but will be subject to fees charged by the online submittal system vendor for the service. These convenience fees are not remitted to the District.

**(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES**

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A $~~104~~ 105 Non-refundable Processing Fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location,

Change to an Existing Permit Unit, Like-Kind Replacement or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement, or Fee Schedules 49(a) or 49(b).

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

| | |
|---|---|
| Non-refundable Processing Fee | $~~104~~ 105 |
| Initial Evaluation Fee [1] | |
| Air Contaminant Emissions Fee [2] | |
| Additional Engineering Evaluation Fees [3] | |
| Source Test Fee [4] | |
| Total: | $_____ |

Notes:
1. See Fee Schedule. If T+M or T+RN fee is indicated, call the District for a fee estimate.
2. See Subsection (d)(4) to determine applicable fee, based on total facility emissions.
3. See Subsection (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(iii) If the equipment, process, or operation for which an application is required solely due to a change in Rule 11 – Exemptions from Rule 10 Permit Requirements, the evaluation fee shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsection (d)(5).

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source. This fee shall also apply to portable equipment permitted or registered under these Rules and Regulations. For purposes of this subsection, the term "facility" means either the stationary source, or collection of portable equipment permitted or registered under a single site ID.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the facility, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected annual emissions of carbon monoxide (CO), oxides of nitrogen ($NO_x$), oxides of sulfur, particulate matter ($PM_{10}$) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of $116 per ton.

(B) For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

| Fee Schedule | Source Category Description | Annual Emissions Fee |
|---|---|---|
| 26(a) | VOC dispensing facility - Phase I and Phase II controls required | $9* |
| 28 (k and l) | Contract service solvent cleaning units (for contract companies with 100 or more units) | $7 per cleaning unit |
| 28(f) | Facilities with only remote reservoir units and no other permits at the facility | $7 per cleaning unit |
| 27(e) | Industrial surface coating applications | $580 |
| 27(k) | Metal parts and aerospace coating applications | $580 |
| 27(m) | Wood product coating applications | $580 |
| 27(v) | Adhesive application operations | $580 |

| | | |
|---|---|---|
| Various | All other stationary sources | $116 |

* The total Annual Emissions Fee for these units is calculated by multiplying the indicated fee. (Emissions Fee = indicated fee x number of nozzles)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51 – Nuisance, Rule 1200 – Toxic Air Contaminants-New Source Review, Rules 20.1 through 20.8 (New Source Review), Rules 26.0 through 26.10 (Emission Reduction Credits), pre-backfill inspections for gasoline dispensing facilities, Regulation X – New Source Performance Standards, Regulation XI – National Emission Standards for Hazardous Air Pollutants, Regulation XII – Toxic Air Contaminants, federal Prevention of Significant Deterioration (PSD) requirements, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301 or 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

| | |
|---|---|
| Non-refundable Processing Fee | $~~104~~ 105 |
| Initial Evaluation Fee [1] | |
| Additional Engineering Evaluation Fees [2] | |

Total: $_____

Notes:
1. See Fee Schedules, use Column (1) – (2). If T+M or T+RN fee is indicated, call the District for a fee estimate.
2. See Subsection (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay an administrative fee of $~~104~~ 105. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal. Prior to an ownership change application being processed, payment of all outstanding charges that are normally due and associated with that permit must be paid.

(vi) Like-Kind Replacement Units per Rule 11 – Exemptions from Rule 10 Permit Requirements, Subsection (d)(5): An application for a permit change to reflect an eligible like-kind replacement emission unit pursuant to Rule 11 (d)(5)(ii), shall pay a fee of $374, in addition to the Non-refundable Processing Fee.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsection (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Subsection (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each

additional emission unit shall not exceed the Initial Evaluation Fee (Column (1)), except as provided under Subsection (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, may be required to be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of evaluation fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of $75, must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay an application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the Non-refundable Processing Fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air

Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including, but not limited to, requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under Subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

**(e) ANNUAL OPERATING FEES**

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10 – Permits Required, Section (b).

(ii) Annual Operating Fees are due by 5 PM Pacific Time on the date the permit expires. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

| | |
|---|---|
| Site ID Processing and Handling Fee | $35 |
| Permit Processing Fee ($25 x number of permitted units) | |
| Emission Unit Renewal Fee (See (iii) below) | |
| Air Contaminant Emissions Fee (See (iv) below) | |
| District and State Air Toxic Hot Spots Fee (See (v) below) | |
| Annual Source Test Fee (See (vi) below) | |

Total: $_____

(i) Site ID Processing and Handling Fee: A site ID processing and handling fee of $35 per facility.

(ii) Permit Processing Fee: A permit processing fee of $25 per Permit to Operate.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source. This fee shall also apply to portable equipment permitted or registered under these Rules and Regulations. For purposes of this subsection, the term “facility” means either the stationary source, or collection of portable equipment permitted or registered under a single site ID.

(A) For facilities with annual emissions of either carbon monoxide (CO), oxides of nitrogen ($NO_x$), oxides of sulfur, particulate matter ($PM_{10}$) or volatile organic compounds (VOC) that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of $116 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

| Fee Schedule | Source Category Description | Annual Emissions Fee |
|---|---|---|
| 26(a) | VOC dispensing facility - Phase I and Phase II controls required | $9* |
| 28 (k and l) | Contract service solvent cleaning units (for contract companies with 100 or more units) | $7 per cleaning unit |
| 28(f) | Facilities with only remote reservoir units and no other permits at the facility | $7 per cleaning unit |
| 27(e) | Industrial surface coating applications | $580 |
| 27(k) | Metal parts and aerospace coating applications | $580 |
| 27(m) | Wood product coating applications | $580 |
| 27(v) | Adhesive application operations | $580 |
| Various | All other stationary sources | $116 |

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee and the number of nozzles.
(Emissions Fee = indicated fee x number of nozzles)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing at least one day prior to the due date. The first payment, plus an administrative fee of $75, must be deposited by 5 PM Pacific Time on the date the permit expires. The second payment is due no later than 60 days after the date the permit expires. Permits expire on the last day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 – Permits Required shall submit an application requesting such change and shall pay the Initial Evaluation Fee specified in Fee Schedule 49(a)(Column (1)). If such request is received at the time of annual renewal of the permit, the person shall also pay the annual Emission Unit Renewal Fee specified in Fee Schedule 49(a)(Column (2)). Thereafter, the annual Emission Unit Renewal Fee for the inactive status permit shall be as specified in Fee Schedule 49(a)(Column (2)). When a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the Initial Evaluation Fee specified in Fee Schedule 49(b)(Column (1)), any Additional Engineering Evaluation Fees required pursuant to Subsection (d)(5), and the applicable Annual Operating Fee specified in Section (e) for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

**(f) SPECIFIC PROGRAM FEES**

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification ~~(revised 11/15/17)~~

For each asbestos demolition or renovation notification subject to Rule 1206 – Asbestos Removal, Renovation, and Demolition, the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Rule 1206.

| TYPE OF OPERATION | Fee |
|---|---|
| 1. Renovation Operations (excluding residential buildings having four or fewer dwelling units) | |
| ≥100 sq. ft. to 500 sq. ft. | ~~$451~~ 461 |
| 501 to 2,000 sq. ft. | ~~$529~~ 543 |
| 2,001 to 5,000 sq. ft. | ~~$609~~ 622 |
| 5,001 to 10,000 sq. ft. | ~~$671~~ 685 |
| >10,000 sq. ft. | ~~$746~~ 761 |
| 2. Planned (Annual) Renovation Operations (add to appropriate renovation operation fee listed above) | ~~$90~~ 99 |
| 3. Emergency Renovation Operations (add to appropriate renovation operation fee listed above) | ~~$90~~ 99 |
| 4. Demolition Operations Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present | ~~$535~~ 552 |
| 5. Emergency Demolition Operations (add to demolition operation fee listed above) | ~~$90~~ 99 |

| | |
|---|---|
| 6. Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.) | $44 |

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202 – Hexavalent Chromium-Cooling Towers.

| | |
|---|---|
| Plan Fee per facility | $37 |
| Each cooling tower | $21 |

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII – San Diego Air Pollution Emergency Plan shall pay a $147 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of $362 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 - Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 – Toxic Air Contaminant Public Health Risks-Public Notification and Risk Reduction.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV – Title V Operating Permits, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including, but not limited to, the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2 - Limiting Potential to Emit-Synthetic Minor Sources, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

| | |
|---|---|
| Application evaluation fee (new or modified permits) | T+M |
| SMS permit renewal fee | T+RN |

(11) Determination of Exemption

The owner or operator of any emission unit or process requesting a determination of exemption pursuant to Rule 11 - Exemptions from Rule 10 Permit Requirements, Subsection (d)(19), shall pay an evaluation fee based on T+M (with an initial deposit of $410) to recover the actual costs incurred by the District to evaluate the emission unit or process.

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Fee Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

**(g) LATE FEES**

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or $250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

**(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)**

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Subsection (d)(6), such as an ownership change, change of location, or modification, shall be paid concurrently.

New owners seeking to renew or reinstate a retired permit are responsible for payment of all outstanding charges that are normally due and associated with that retired or expired permit.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of $75 and the late fees as specified in Section (g).

**(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS**

(1) General Provisions

(i) No refunds shall be issued for amounts of less than $25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant:

(A) before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the $~~104~~ 105 Non-refundable Processing Fee.

(B) after the engineering evaluation has begun, the District will refund the Initial Application Fee, less the $~~104~~ 105 non-refundable processing fee, and all costs incurred by the District to evaluate the application.

(ii) If an application for an Authority to Construct/Permit to Operate is denied or cancelled, the District will refund the Initial Application Fee, less the $~~104~~ 105 Non-refundable Processing Fee, the Initial Evaluation Fee (if a dollar amount is listed in Column (1), and not T+M or T+RN), and all other costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will refund the Initial Application Fee, less the $~~104~~ 105 Non-refundable Processing Fee, the Initial Evaluation Fee, and all other costs incurred by the District to evaluate the application.

(iv) Refund Due to Overpayment of T+M or T+RN Initial Evaluation Fees or Additional Engineering Evaluation Fees: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the Initial Evaluation Fee and/or Additional Engineering Evaluation Fees deposited by the applicant, the District will refund any overage beyond its actual evaluation costs and less the $~~104~~ 105 Non-refundable Processing Fee. This provision does not apply to Initial Evaluation Fees for which a fixed amount is established in the Fee Schedules.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If a request for a determination of exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid. If a request for a determination of exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less any costs incurred by the District to evaluate the request.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date. No refunds will be made for fees or late payments made after the due date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Fee Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of $500 shall be charged.

(ii) Fee Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of $250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of $250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work, except if the amount is $25 or less.

(ii) The Air Pollution Control Officer may cancel an application when an applicant fails or refuses to deposit such amount within 45 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 – Action on Applications for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of $25.

(v) The Air Pollution Control Officer may refuse to process an application and/or refuse to renew a Permit to Operate if the applicant has any unpaid invoices more than 60 days overdue or has any late fees or outstanding court judgments which are owed to the District. The Air Pollution Control Officer may refuse to process an application if a prior applicant for the equipment or project which is the subject of the application has unpaid invoices or late fees related to that equipment or project.

In the event that processing of an application is stopped pursuant to this provision, the timelines for taking action on an application specified in Rule 18 – Action on Applications shall no longer apply to that application.

## ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

| | |
|---|---|
| Abrasive Blasting Cabinets, Rooms and Booths | Schedule 2 |
| Abrasive Blasting Equipment - Excluding Rooms and Booths | Schedule 1 |
| Acid Chemical Milling | Schedule 32 |
| Adhesive Manufacturing | Schedule 38 |
| Adhesive Materials Application Operations | Schedule 27 |
| Air Stripping Equipment | Schedule 52 |
| Anodizing Tanks | Schedule 55 |
| Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) | Schedule 27 |
| Asbestos Control Equipment | Schedule 59 |
| Asphalt Pavement Heaters/Recyclers | Schedule 40 |
| Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt | Schedule 3 |
| Automotive Refinishing Operations | Schedule 27 |
| Bakeries | Schedule 58 |
| Boilers and Heaters | Schedule 13 |
| Bulk Flour, Powdered Sugar Storage System | Schedule 35 |
| Bulk Plants and Terminals (Volatile Organic Compounds) | Schedule 25 |
| Bulk Terminal Grain Transfer and Storage Facility Equipment | Schedule 23 |
| Burn Out Ovens | Schedule 15 |
| Can and Coil Manufacturing and Coating Operations | Schedule 33 |
| Cement Silo System (Separate from Plants) | Schedule 8 |
| Ceramic Deposition Spray Booths | Schedule 37 |
| Ceramic Slip Casting | Schedule 43 |
| Coffee Roasters | Schedule 50 |
| Cold Solvent Cleaning Operations | Schedule 28 |
| Concrete Batch Plants | Schedule 8 |
| Concrete Mixers Over One Cubic Yard Capacity | Schedule 8 |
| Concrete Product Manufacturing Plants | Schedule 9 |
| Copper Etching | Schedule 32 |
| Dielectric Paste Manufacturing | Schedule 38 |
| Dry Chemical Mixing | Schedule 24 |
| Dry Chemical Storage System | Schedule 35 |
| Dry Chemical Transfer and Storage Facility Equipment | Schedule 23 |
| Dry Cleaning Facilities | Schedule 31 |
| Electronic Component Manufacturing | Schedule 42 |
| Electric Deposition Spray Booths | Schedule 37 |
| Engines - Internal Combustion | Schedule 34 |
| Evaporators, Dryers, and Stills Processing Organic Materials | Schedule 44 |
| Feed and Grain Mills and Kelp Processing Plants | Schedule 22 |
| Filtration Membrane Manufacturing | Schedule 46 |
| Gas Turbine Engines, Test Cells and Test Stands | Schedule 20 |
| Gasoline Stations | Schedule 26 |
| Grinding Booths and Rooms | Schedule 36 |
| Hexavalent Chromium Plating | Schedule 55 |
| Hot Dip Galvanizing | Schedule 32 |
| Hot-Mix Asphalt Paving Batch Plants | Schedule 4 |
| Industrial Coating Applications | Schedule 27 |

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

| | |
|---|---|
| Industrial Waste Water Treatment | Schedule 51 |
| Ink Manufacturing | Schedule 38 |
| Intermediate Refueler Facilities (Volatile Organic Compounds) | Schedule 25 |
| Internal Combustion Engines (Piston Type) | Schedule 34 |
| Internal Combustion Engines, Test Cells and Test Stands | Schedule 34 |
| Kelp and Biogum Products Solvent Dryer | Schedule 30 |
| Marine Coatings | Schedule 27 |
| Metal Inspection Tanks | Schedule 28 |
| Metal Melting Devices | Schedule 18 |
| Municipal Waste Storage and Processing | Schedule 48 |
| Non-Bulk Volatile Organic Compound Dispensing Facilities | Schedule 26 |
| Non-Municipal Incinerators | Schedule 14 |
| Non-Operational Status Equipment | Schedule 49 |
| Oil Quenching | Schedule 19 |
| Organic Gas Sterilizers | Schedule 47 |
| Paint and Stain Manufacturing | Schedule 38 |
| Paper Shredders or Grinders | Schedule 21 |
| Perlite Processing | Schedule 41 |
| Pharmaceutical Manufacturing | Schedule 54 |
| Plasma Deposition Spray Booths | Schedule 37 |
| Precious Metals Refining | Schedule 39 |
| Rock Drills | Schedule 5 |
| Salt Baths | Schedule 19 |
| Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules | Schedule 6 |
| Sand, Rock, and Aggregate Plants | Schedule 7 |
| Sewage Treatment Facilities | Schedule 56 |
| Soil Remediation Equipment | Schedule 52 |
| Solder Paste Manufacturing | Schedule 38 |
| Soldering Equipment (Automated) | Schedule 29 |
| Solvent Cleaning Operations | Schedule 28 |
| Stills Processing Organic Materials | Schedule 44 |
| Turbine Engines, Test Cells and Test Stands | Schedule 20 |
| Vapor Solvent Cleaning Operations | Schedule 28 |
| Wood Shredders or Grinders | Schedule 21 |

## CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

| | |
|---|---|
| Abrasive Blasting Cabinets, Rooms and Booths | Schedule 2 |
| Abrasive Blasting Equipment - Excluding Rooms and Booths | Schedule 1 |

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

| | |
|---|---|
| Asphalt Pavement Heaters/Recyclers | Schedule 40 |
| Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt | Schedule 3 |
| Hot-Mix Asphalt Paving Batch Plants | Schedule 4 |

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

| | |
|---|---|
| Adhesive Materials Application Operations | Schedule 27 |
| Automotive Refinishing Operations | Schedule 27 |
| Can and Coil Coating Operations | Schedule 33 |
| Graphic Arts Operations | Schedule 27 |
| Industrial Coating Applications | Schedule 27 |
| Miscellaneous Parts Coatings | Schedule 27 |
| Wood, Metal, Marine, Aerospace Coatings | Schedule 27 |

CONCRETE EQUIPMENT

| | |
|---|---|
| Cement Silo System (Separate from Plants) | Schedule 8 |
| Concrete Batch Plants | Schedule 8 |
| Concrete Mixers Over One Cubic Yard Capacity | Schedule 8 |
| Concrete Product Manufacturing Plants | Schedule 9 |

COMBUSTION AND HEAT TRANSFER EQUIPMENT

| | |
|---|---|
| Boilers and Heaters | Schedule 13 |
| Gas Turbine Engines, Test Cells and Test Stands | Schedule 20 |
| Internal Combustion Engines (Piston Type) | Schedule 34 |
| Internal Combustion Engines, Test Cells and Test Stands | Schedule 34 |
| Non-Municipal Incinerators | Schedule 14 |

DRY CHEMICAL OPERATIONS

| | |
|---|---|
| Dry Chemical Mixing | Schedule 24 |
| Dry Chemical Storage System | Schedule 35 |
| Dry Chemical Transfer and Storage Facility Equipment | Schedule 23 |

ELECTRONIC MANUFACTURING

| | |
|---|---|
| Electronic Component Manufacturing | Schedule 42 |
| Soldering Equipment (Automated) | Schedule 29 |

FOOD PROCESSING AND PREPARATION EQUIPMENT

| | |
|---|---|
| Bakeries | Schedule 58 |
| Bulk Flour and Powdered Sugar Storage Systems | Schedule 35 |
| Coffee Roasters | Schedule 50 |

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

| | |
|---|---|
| Bulk Plants and Terminals (Volatile Organic Compounds) | Schedule 25 |
| Gasoline Stations | Schedule 26 |
| Intermediate Refueler Facilities (Volatile Organic Compounds) | Schedule 25 |
| Non-Bulk Volatile Organic Compound Dispensing Facilities | Schedule 26 |

MACHINING EQUIPMENT

| | |
|---|---|
| Grinding Booths and Rooms | Schedule 36 |
| Paper or Wood Shredders or Grinders | Schedule 21 |
| Plasma, Electric and Ceramic Deposition Spray Booths | Schedule 37 |

METAL TREATMENT OPERATIONS

| | |
|---|---|
| Acid Chemical Milling | Schedule 32 |
| Copper Etching | Schedule 32 |
| Hexavalent Chromium Plating and Anodizing Tanks | Schedule 55 |
| Hot Dip Galvanizing | Schedule 32 |
| Oil Quenching and Salt Baths | Schedule 19 |

METALLURGICAL PROCESSING EQUIPMENT

| | |
|---|---|
| Acid Chemical Milling | Schedule 32 |
| Can and Coil Manufacturing Operations | Schedule 33 |
| Copper Etching | Schedule 32 |
| Hot Dip Galvanizing | Schedule 32 |
| Metal Inspection Tanks | Schedule 28 |
| Metal Melting Devices | Schedule 18 |
| Oil Quenching and Salt Baths | Schedule 19 |
| Plasma and Electric Deposition Spray Booths | Schedule 37 |
| Precious Metals Refining | Schedule 39 |

MISCELLANOUS MANUFACTURING AND PROCESSING

| | |
|---|---|
| Ceramic Slip Casting | Schedule 43 |
| Evaporators, Dryers, and Stills Processing Organic Materials | Schedule 44 |
| Feed and Grain Mills and Kelp Processing Plants | Schedule 22 |
| Filtration Membrane Manufacturing | Schedule 46 |
| Ink Manufacturing | Schedule 38 |
| Kelp and Biogum Products Solvent Dryer | Schedule 30 |
| Municipal Waste Storage and Processing | Schedule 48 |
| Non-Operational Status Equipment | Schedule 49 |
| Organic Gas Sterilizers | Schedule 47 |
| Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing | Schedule 38 |
| Perlite Processing | Schedule 41 |
| Pharmaceutical Manufacturing | Schedule 54 |
| Stills Processing Organic Materials | Schedule 44 |

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT

| | |
|---|---|
| Concrete Mixers Over One Cubic Yard Capacity | Schedule 8 |
| Dry Chemical Mixing | Schedule 24 |

OVENS

| | |
|---|---|
| Burn Out Ovens | Schedule 15 |

SAND, ROCK AND AGGREGATE RELATED OPERATIONS

| | |
|---|---|
| Rock Drills | Schedule 5 |
| Sand, Rock, Aggregate Screens, and Other Screening Operations | Schedule 6 |
| Sand, Rock, and Aggregate Plants | Schedule 7 |

SOLVENT CLEANING OPERATIONS

| | |
|---|---|
| Cold Solvent and Remote Reservoir Cleaning Operations | Schedule 28 |
| Dry Cleaning Facilities | Schedule 31 |
| Vapor Solvent Cleaning Operations | Schedule 28 |

SPRAY BOOTH OPERATIONS

| | |
|---|---|
| Coating, Adhesives and Painting Operations | Schedule 27 |
| Plasma, Electric and Ceramic Deposition Spray Booths | Schedule 37 |

STORAGE AND TRANSFER EQUIPMENT

| | |
|---|---|
| Bulk Flour and Powdered Sugar Storage Systems | Schedule 35 |
| Bulk Plants and Terminals (Volatile Organic Compounds) | Schedule 25 |
| Bulk Terminal Grain Transfer and Storage Facility Equipment | Schedule 23 |
| Dry Chemical Storage Systems | Schedule 35 |
| Dry Chemical Transfer and Storage Facility Equipment | Schedule 23 |

TREATMENT AND REMEDIATION OPERATIONS

| | |
|---|---|
| Air Stripping Equipment | Schedule 52 |
| Asbestos Control Equipment | Schedule 59 |
| Evaporators, Dryers, and Stills Processing Organic Materials | Schedule 44 |
| Industrial Waste Water Treatment | Schedule 51 |
| Sewage Treatment Facilities | Schedule 56 |
| Soil Remediation Equipment | Schedule 52 |

## FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

**SCHEDULE 1:** Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Pot 100 pounds capacity or larger with no Peripheral Equipment | $~~595~~ 601 | $~~261~~ 270 |
| (b) | Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers | $~~1334~~ 1349 | $~~238~~ 246 |
| (c) | Each Bulk Abrasive Blasting Material Storage System | $~~1728~~ 1745 | $~~216~~ 225 |
| (d) | Each Spent Abrasive Handling System | $~~1334~~ 1349 | $~~191~~ 199 |
| (x) | Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1 | $~~410~~ 414 | $~~160~~ 166 |

**SCHEDULE 2:** Abrasive Blasting Cabinets, Rooms and Booths

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Abrasive Blasting Cabinet, Room or Booth | $~~3563~~ 3598 | $~~334~~ 344 |
| (b) | Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System | $~~4117~~ 4159 | $~~362~~ 373 |

**SCHEDULE 3:** Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Kettle or Tanker with capacity greater than 85 gallons | $~~1062~~ 1074 | $~~240~~ 249 |
| (w) | Each Kettle or Tanker, Registered Under Rule 12 | $~~276~~ 278 | $~~158~~ 163 |

**SCHEDULE 4:** Hot-Mix Asphalt Paving Batch Plant

| Fee Unit | | (1) Initial Evaluatior Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Hot-Mix Asphalt Paving Batch Plant | T+RN | $~~1130~~ 1156 |

**SCHEDULE 5:** Rock Drills

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (w) Each Drill, Registered Under Rule 12 | $~~464~~ 467 | $~~150~~ 155 |

**SCHEDULE 6:** Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Screen Set | $~~3338~~ 3371 | $~~432~~ 444 |
| (x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1 | $~~477~~ 482 | $~~275~~ 283 |

**SCHEDULE 7:** Sand, Rock, and Aggregate Plants

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line) | T+RN | $~~637~~ 654 |
| (b) Each Screening System (involves all screens serving a given primary or secondary crusher system) | T+RN | $~~224~~ 233 |
| (c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time) | T+RN | $~~253~~ 262 |
| (x) Each Portable Rock Crushing System, Registered Under Rule 12.1 | $~~477~~ 482 | $~~246~~ 253 |

**SCHEDULE 8:** Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Concrete Batch Plant (including Cement-Treated Base Plants) | T+RN | $~~515~~ 529 |
| (b) Each Mixer over one cubic yard capacity | T+RN | $~~312~~ 322 |
| (c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit | T+RN | $~~322~~ 333 |
| (d) Expo Builders Supply (ID #APCD1976-SITE-00634)* | T+RN | $~~702~~ 716 |
| (x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1 | $~~528~~ 533 | $~~238~~ 245 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 9:** Concrete Product Manufacturing Plants

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Plant | T+RN | $~~365~~ 376 |

**SCHEDULE 10: RESERVED**

**SCHEDULE 11: RESERVED**

**SCHEDULE 12: RESERVED**

**SCHEDULE 13:** Boilers and Heaters

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input | $~~2306~~ 2329 | $~~330~~ 340 |
| (b) | Each 50 MM BTU/HR up to but not including 250 MM BTU/HR | T+RN | $~~665~~ 682 |
| (c) | RESERVED | | |
| (d) | Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%) | T+RN | $~~703~~ 721 |
| (e) | RESERVED | | |
| (f) | Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located | $~~2230~~ 2246 | $~~180~~ 187 |
| (g) | Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission | T+RN | T+M |
| (h) | Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission | T+RN | T+M |

**SCHEDULE 14:** Non-Municipal Incinerators

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Crematory or waste incinerator burning capacity up to and including 100 lbs/hr* | T+RN | $~~501~~ 515 |
| (b) | Crematory or waste incinerator burning capacity greater than 100 lbs/hr | T+RN | $~~1958~~ 2001 |
| (c) | Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals | T+RN | $~~199~~ 207 |

*Excluding units of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

**SCHEDULE 15:** Burn-Out Ovens

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Electric Motor/Armature Refurbishing Oven | T+RN | $~~254~~ 263 |
| (b) | RESERVED | | |
| (c) | Each IC Engine Parts Refurbishing Unit | T+RN | $~~444~~ 457 |
| (d) | USN SIMA (ID #APCD1981-SITE-02798)* | T+RN | $~~325~~ 331 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 16: RESERVED**

**SCHEDULE 17: RESERVED**

**SCHEDULE 18:** Metal Melting Devices

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | RESERVED | | |
| (b) | RESERVED | | |
| (c) | Each Pit or Stationary Crucible | T+RN | ~~$481~~ 494 |
| (d) | Each Pot Furnace | ~~$2547~~ 2575 | ~~$333~~ 343 |

**SCHEDULE 19:** Oil Quenching and Salt Baths

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Tank | T+RN | ~~$224~~ 232 |

**SCHEDULE 20:** Gas Turbine Engines, Test Cells and Test Stands

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| | **GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS** | | |
| (a) | Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand | T+RN | ~~$471~~ 492 |
| (b) | Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located | T+RN | ~~$354~~ 365 |
| (c) | Each Non-Aircraft Turbine Test Cell or Stand | T+RN | ~~$344~~ 355 |
| | **GAS TURBINE ENGINES** | | |
| (d) | Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input | T+RN | ~~$868~~ 889 |
| (e) | Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input | T+RN | ~~$1732~~ 1771 |
| (f) | Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input | T+RN | ~~$3020~~ 3084 |
| (g) | Each Unit used solely for Peak Load Electric Generation | T+RN | ~~$511~~ 525 |
| (h) | Each Standby Gas Turbine used for Emergency Power Generation | T+RN | ~~$258~~ 267 |

**SCHEDULE 21:** Waste Disposal and Reclamation Units

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Paper or Wood Shredder or Hammermill Grinder | T+RN | ~~$330~~ 340 |

**SCHEDULE 22:** Feed and Grain Mills and Kelp Processing Plants

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Receiving System (includes Silos) | T+RN | ~~$330~~ 341 |
| (b) | Each Grinder, Cracker, or Roll Mill | T+RN | ~~$338~~ 348 |
| (c) | Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill | T+RN | ~~$267~~ 276 |
| (d) | Each Mixer System | T+RN | ~~$842~~ 863 |
| (e) | Each Truck or Rail Loading System | T+RN | ~~$83~~ 85 |
| (f) | CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #APCD1976-SITE-00116)* | T+RN | ~~$215~~ 223 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 23:** Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Receiving System (Railroad, Ship and Truck Unloading) | T+RN | ~~$572~~ 587 |
| (b) | Each Storage Silo System | ~~$1446~~ 1459 | ~~$295~~ 304 |
| (c) | Each Loadout Station System | T+RN | ~~$256~~ 265 |
| (d) | Each Belt Transfer Station | T+RN | ~~$256~~ 265 |

**SCHEDULE 24:** Dry Chemical Mixing

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | RESERVED | | |
| (b) | RESERVED | | |
| (c) | Each Dry Chemical Mixer with capacity over one-half cubic yard | T+RN | ~~$433~~ 445 |

**SCHEDULE 25:** Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| 1. | Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor: | | |
| (a) | Per Tank | T+RN | ~~$370~~ 382 |
| (b) | Tank Rim Seal Replacement | T+RN | N/A |
| (c) | Per Truck Loading Head | T+RN | ~~$1197~~ 1225 |
| (d) | Per Vapor Processor | T+RN | ~~$388~~ 399 |
| (g) | NAVY REGION SW (ID#APCD1980-SITE-02754)* | T+RN | ~~$669~~ 687 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 25:** Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities – continued

2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:

| | | | |
|---|---|---|---|
| (e) | Per Tank | T+RN | $~~367~~ 378 |
| (f) | Per Truck Loading Head | T+RN | $~~296~~ 306 |

"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:

| | | | |
|---|---|---|---|
| (h) | Per IR Loading Connector | T+RN | $~~377~~ 389 |

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

**SCHEDULE 26:** Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Facilities where Phase I and Phase II controls are required (includes Phase I fee) | $~~2326~~ 2349 +RN | |
| | Renewal Fee: Fee x number of nozzles | | $~~173~~ 177 |
| (b) | RESERVED | | |
| (c) | Facilities where only Phase I controls are required (includes tank replacement) | | |
| | Fee Per Facility | $~~2162~~ 2181 | $~~541~~ 556 |
| (d) | RESERVED | | |
| (e) | Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits | | |
| | Fee Per Facility | $~~673~~ 677 | $~~480~~ 493 |

**SCHEDULE 27:** Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

**PART 1 - MARINE COATINGS**

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Marine Coating application operation, except where Fee Schedule 27(t) applies | $~~2568~~ 2595 | $~~761~~ 780 |
| (b) | RESERVED | | |
| (c) | RESERVED | | |
| (t) | Each Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year | $~~1156~~ 1167 | $~~632~~ 648 |
| (x) | RESERVED | | |
| (y) | RESERVED | | |
| (z) | NASSCO (ID #APCD1976-SITE-00145)* | T+RN | $~~970~~ 993 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 27:** Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) – continued

**PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING**
(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (d) | Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | $~~2212~~ 2232 | $~~532~~ 546 |
| (e) | Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | T+RN | $~~547~~ 562 |
| (f) | Each Fiberglass, Plastic or Foam Product Process Line | $~~3532~~ 3570 | $~~610~~ 626 |
| (g) | RESERVED | | |
| (h) | RESERVED | | |
| (i) | Each Surface Coating Application Station requiring Control Equipment | T+RN | $~~785~~ 805 |
| (j) | Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | $~~4782~~ 4833 | $~~607~~ 623 |
| (k) | Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | T+RN | $~~753~~ 772 |
| (l) | Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations | $~~3284~~ 3318 | $~~699~~ 717 |
| (m) | Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations | $~~2874~~ 2904 | $~~881~~ 903 |
| (n) | Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16 | $~~1784~~ 1805 | $~~377~~ 388 |
| (o) | RESERVED | | |
| (p) | Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year | $~~2212~~ 2232 | $~~394~~ 402 |
| (q) | Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations | $~~3284~~ 3318 | $~~637~~ 654 |

**PART 3 – MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS**

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (r) | Each facility applying Coating Materials subject to Rule 67.20 (as applied or sprayed) | $~~2763~~ 2791 | $~~856~~ 876 |
| (s) | RESERVED | | |

**SCHEDULE 27:** Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) – continued

**PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS**

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (u) | Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | ~~$1734~~ 1754 | ~~$433~~ 445 |
| (v) | Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | ~~$1734~~ 1754 | ~~$862~~ 884 |
| (w) | Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year | ~~$1734~~ 1754 | ~~$555~~ 570 |

**SCHEDULE 28:** Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet | T+RN | ~~$401~~ 413 |
| (b) | Each Cold Solvent Degreaser with liquid surface area > 5 square feet | ~~$1527~~ 1538 | ~~$319~~ 330 |
| (c) | RESERVED | | |
| (d) | Each Paint Stripping Tank | ~~$1929~~ 1949 | ~~$327~~ 338 |
| (e) | RESERVED | | |
| (f) | Remote Reservoir Cleaners | ~~$676~~ 680 | ~~$294~~ 304 |
| (g) | RESERVED | | |
| (h) | Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet | ~~$589~~ 592 | ~~$313~~ 323 |
| (i) | Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet | ~~$434~~ 436 | ~~$281~~ 291 |
| (j) | Metal Inspection Tanks | ~~$1190~~ 1201 | ~~$262~~ 271 |
| (k) | Contract Service Remote Reservoir Cleaners with > 100 units | T+RN | $29 |
| (l) | Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet | T+RN | $12 |
| (m) | Each facility-wide Solvent Application Operation | T+RN | T+M |

**SCHEDULE 29:** Automated Soldering Equipment

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Solder Leveler | ~~$2685~~ 2714 | ~~$335~~ 345 |

**SCHEDULE 30:** Solvent and Extract Dryers

| | Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Kelp and Biogum Products Solvent Dryer | T+RN | ~~$1813~~ 1861 |

**SCHEDULE 31:** Dry Cleaning Facilities

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment | $~~1220~~ 1232 | $~~589~~ 612 |
| (b) | Each Facility using Petroleum Based Solvents | T+RN | $~~375~~ 386 |

**SCHEDULE 32:** Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Copper Etching Tank | T+RN | $~~530~~ 544 |
| (b) | Each Acid Chemical Milling Tank | T+RN | $~~460~~ 473 |
| (c) | Each Hot Dip Galvanizing Tank | T+RN | $~~367~~ 379 |

**SCHEDULE 33:** Can and Coil Manufacturing and Coating Operations

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | RESERVED | | |

**SCHEDULE 34:** Piston Type Internal Combustion Engines

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Cogeneration Engine with in-stack Emission Controls | T+RN | $~~690~~ 708 |
| (b) | Each Cogeneration Engine with Engine Design Emission Controls | T+RN | $~~699~~ 717 |
| (c) | Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee) | $~~2938~~ 2966 | $~~334~~ 345 |
| (d) | Each Engine for Non-Emergency and Non-Cogeneration Operation | T+RN | $~~492~~ 505 |
| (e) | Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP | T+RN | $~~484~~ 497 |
| (f) | Each Diesel Pile-Driving Hammer | T+RN | $~~214~~ 230 |
| (g) | Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower | $~~2407~~ 2431 | $~~355~~ 366 |
| (h) | Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee) | $~~2138~~ 2159 | $~~334~~ 345 |
| (i) | Each Internal Combustion Engine Test Cell and Test Stand | T+RN | $~~883~~ 905 |
| (w) | Each Specified Eligible Engine, Registered Under Rule 12 | $~~313~~ 314 | $~~198~~ 204 |
| (x) | Each Specified Eligible Portable Engine, Registered Under Rule 12.1 | $~~515~~ 518 | $~~201~~ 207 |
| (z) | Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit | $~~343~~ 346 | N/A |

**SCHEDULE 35:** Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each System | T+RN | $~~368~~ 379 |

**SCHEDULE 36:** Grinding Booths and Rooms

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Booth or Room | $~~2138~~ 2159 | $~~350~~ 361 |

**SCHEDULE 37:** Plasma Electric and Ceramic Deposition Spray Booths

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Application Station | T+RN | $~~677~~ 694 |
| (c) Flame Spray (ID #APCD1976-SITE-00274)* | T+RN | $~~622~~ 638 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 38:** Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year | T+RN | $~~237~~ 245 |
| (b) Each Can Filling Line | T+RN | $~~357~~ 368 |
| (c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing | T+RN | $~~456~~ 469 |
| (d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year | T+RN | $~~795~~ 815 |
| (f) Ferro Electronic Material Systems (ID #APCD2001-SITE-04439)* | T+RN | $~~539~~ 553 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 39:** Precious Metals Refining

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Process Line | T+RN | $~~282~~ 291 |

**SCHEDULE 40:** Asphalt Pavement Heaters/Recyclers

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1 | $~~545~~ 550 | $~~172~~ 178 |

**SCHEDULE 41:** Perlite Processing

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Process Line | T+RN | $~~606~~ 630 |
| (b) | Aztec Perlite (ID #APCD1978-SITE-01598)* | T+RN | $~~773~~ 800 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 42:** Electronic Component Manufacturing

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Process Line | T+RN | $~~1002~~ 1026 |
| (b) | Each Screen Printing Operation | T+RN | $~~448~~ 461 |
| (c) | Each Coating/Maskant Application Operation, excluding Conformal Operation | T+RN | $~~432~~ 444 |
| (d) | Each Conformal Coating Operation | T+RN | $~~574~~ 589 |

**SCHEDULE 43:** Ceramic Slip Casting

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Process Line | T+RN | $~~535~~ 550 |

**SCHEDULE 44:** Evaporators, Dryers, & Stills Processing Organic Materials

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds | T+RN | $~~364~~ 375 |
| (b) | Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day | $~~1963~~ 1983 | $~~345~~ 356 |

**SCHEDULE 45: RESERVED**

**SCHEDULE 46:** Filtration Membrane Manufacturing

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Process Line | T+RN | $~~576~~ 592 |

**SCHEDULE 47:** Organic Gas Sterilizers

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Organic Gas Sterilizer requiring control | T+RN | $~~572~~ 587 |
| (b) | Each Stand Alone Organic Gas Aerator requiring control | T+RN | T+M |

**SCHEDULE 48:** Municipal Waste Storage and Processing

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) ~~Each Waste Disposal Site not equipped with Emission Collection and Control System~~ Municipal Waste Storage and Processing - not subject to the ARB Methane Emissions Regulation | T+RN | $~~3212~~ 3280 |
| (b) RESERVED | | |
| (c) ~~Each Waste Disposal Site/Landfill equipped with Emission Collection and Control System(s)~~ Municipal Waste Storage and Processing - subject to the ARB Methane Emissions Regulation | T+RN | $~~4351~~ 4442 |

**SCHEDULE 49:** Non-Operational Status Equipment

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Non-Operational Status Equipment | $206 | $~~252~~ 261 |
| (b) Activating Non-Operational Status Equipment | $~~185~~ 187 | N/A |

**SCHEDULE 50:** Coffee Roasters

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Coffee Roaster | $~~2632~~ 2657 | $~~418~~ 430 |

**SCHEDULE 51:** Industrial Waste Water Treatment

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each On-site Processing Line | $~~2235~~ 2258 | $~~491~~ 504 |
| (b) RESERVED | | |
| (c) USN Air Station NORIS Public Works (ID #APCD1986-SITE-02755)* | T+RN | $~~697~~ 715 |

*Pursuant to Subsection (c)(3)

**SCHEDULE 52:** Air Stripping and Soil Remediation Equipment

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Air Stripping Equipment | T+RN | $~~622~~ 638 |
| (b) Soil Remediation Equipment - On-site (In situ Only) | T+RN | $~~784~~ 803 |

**SCHEDULE 53: RESERVED**

**SCHEDULE 54:** Pharmaceutical Manufacturing

| Fee Unit | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|
| (a) Each Pharmaceutical Manufacturing Process Line | T+RN | $~~659~~ 676 |

**SCHEDULE 55:** Hexavalent Chromium Plating and Anodizing Tanks

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System | T+RN | $~~1656~~ 1693 |
| (b) | Each Decorative Plating Tank without Add-on Emission Controls | T+RN | $~~518~~ 533 |

**SCHEDULE 56:** Sewage Treatment Facilities

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Each Wastewater Treatment Facility, or Each Water Reclamation Facility | T+RN | $~~1473~~ 1507 |
| (b) | Each Wastewater Pump Station | T+RN | $~~673~~ 690 |

**SCHEDULE 57: RESERVED**

**SCHEDULE 58:** Bakeries

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24 | T+RN | $~~561~~ 576 |

**SCHEDULE 59:** Asbestos Control Equipment

| Fee Unit | | (1) Initial Evaluation Fee | (2) Emission Unit Renewal Fee |
|---|---|---|---|
| (a) | RESERVED | | |
| (b) | RESERVED | | |
| (c) | Portable Asbestos Mastic Removal Application Station | $~~1630~~ 1646 | $~~338~~ 349 |

**SCHEDULES 60 THROUGH 90 RESERVED**

**SCHEDULE 91:** Miscellaneous - Hourly Rates

The evaluation fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

**SCHEDULE 92:** Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor. If the source test requires significantly more on-site time than is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

| Fee Unit | | Fee |
|---|---|---|
| (a) | Each Particulate Matter Source Test | $~~7523~~ 7611 |
| (b) | Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour | $~~1635~~ 1654 |
| (c) | Each Sulfur Oxides Source Test | T+M |
| (d) | Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test) | $~~1254~~ 1270 |
| (e) | Each Ethylene Oxide Source Test | T+M |
| (f) | Each Carbon Monoxide and Nitrogen Oxides Source Test | $~~2508~~ 2541 |
| (g) | Each Nitrogen Oxides Source Test | $~~2454~~ 2486 |
| (h) | Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour | T+M |
| (i) | Each Ammonia Source Test | $~~1255~~ 1276 |
| (j) | Continuous Emission Monitor System Evaluation | T+M |
| (k) | Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour | T+M |
| (l) | RESERVED | |
| (m) | Each Mass Emissions Source Test | T+M |
| (n) | RESERVED | |
| (o) | Each Multiple Metals Source Test | T+M |
| (p) | Each Chromium Source Test | T+M |
| (q) | Each VOC Onsite Analysis | $~~4525~~ 4576 |
| (r) | Each VOC Offsite Analysis | $~~819~~ 836 |
| (s) | Each Hydrogen Sulfide Source Test | T+M |
| (t) | Each Acid Gas Source Test | T+M |
| (u) | Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test) | $~~1788~~ 1806 |
| (v) | Annual Fee for Optional Source Test Pilot Study | T+M |
| (z) | Miscellaneous Source Test (Special Tests not Listed) | T+M |

**SCHEDULE 93:** Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

| Fee Unit | Fee |
|---|---|
| (a) Test Witness and Report Review | T+M |
| (b) RESERVED | |
| (c) Test Procedure Review | T+M |
| (d) Each VOC Bulk Terminal Test Witness | ~~$2181~~ 2211 |
| (e) Each Ethylene Oxide Test Witness Day | ~~$1800~~ 1826 |

**SCHEDULE 94:** Time and Material (T+M) Labor Rates

| Employee Classification (Fee Unit) | Hourly Rate |
|---|---|
| Air Pollution Control Civil Actions Investigator (94x) | $144 |
| Air Pollution Test Technician (94m) | ~~$84~~ 65 |
| Air Quality Inspector I (94o) | ~~$107~~ 108 |
| Air Quality Inspector II (94e) | ~~$151~~ 154 |
| ~~Air Quality Inspector III (94f)~~ | ~~$179~~ |
| Air Quality Specialist (94z) | ~~$88~~ 120 |
| Assistant Air Resources Specialist (94s) | ~~$116~~ 112 |
| Assistant Chemist (94i) | ~~$100~~ 112 |
| Assistant Engineer (94b) | ~~$129~~ 154 |
| Assistant Meteorologist (94g) | ~~$88~~ 84 |
| Associate Air Resources Specialist (94q) | ~~$148~~ 163 |
| Associate Chemist (94j) | ~~$109~~ 110 |
| Associate Engineer (94c) | ~~$168~~ 170 |
| Associate Meteorologist (94r) | ~~$102~~ 100 |
| Instrument Technician I (94l) | ~~$74~~ 77 |
| Instrument Technician II (94n) | ~~$84~~ 73 |
| Junior Chemist (94v) | ~~$81~~ 110 |
| Junior Engineer (94a) | ~~$101~~ 114 |
| Senior Chemist (94k) | ~~$111~~ 131 |
| Senior Engineer (94d) | ~~$203~~ 198 |
| Senior Meteorologist (94h) | ~~$100~~ 106 |
| Supervising Air Quality Inspector (94f) | $197 |
| Supervising Air Resource Specialist (94y) | ~~$109~~ 169 |
| Supervising Instrument Technician (94t) | ~~$99~~ 76 |

**SCHEDULE 95:** Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

**SCHEDULE 96:** Additional Costs Incurred by the District for Sources Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

**SCHEDULE 97:** Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Fee Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

**RULE 42. HEARING BOARD FEES** (~~Adopted March 15, 2017 & Eff. July 1, 2017~~ Adopted *(date of adoption)* & Effective July 1, 2018)

(a) This rule shall not apply to petitions filed by the Air Pollution Control Officer.

(b) Every petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition, including each petition for rehearing, in the amount shown below:

(1) For each petition for Regular Variance……...……..$~~983~~ 1003

(2) For each petition for an Interim & Regular Variance…….….....$~~1234~~ 1254

(3) For each petition for 90-Day Variance.....…….…….....$~~951~~ 971

(4) For each petition for an Emergency Variance pursuant to the provisions of Rule 97 – Emergency Variance or Rule 98 – Breakdown Conditions-Emergency Variance ……...……$~~560~~ 576

(5) For each petition filed pursuant to Rule 25 – Appeals……..$~~1679~~ 1720

(6) For each petition to modify an existing variance or abatement order…..$~~951~~ 971

(c) In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of the filing fee, less the actual costs incurred.

(d) The Hearing Board may waive all or part of the fees specified in Subsection (b)(5) if it determines that circumstances warrant that waiver. Any request for such a waiver shall be submitted with the petition, which may be submitted without the required fees. If the waiver request is denied by the Hearing Board, the required fees shall be submitted by the end of business day following the hearing on the waiver request.

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**TABLE 1 - PROPOSED RULE 40 –**
**SUMMARY OF REVISED FEE SCHEDULES 1 - 59**

| Fee Sched. | Description | Application | | | Renewal | | |
|---|---|---|---|---|---|---|---|
| | | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 1**: Abrasive Blasting Equipment Excluding Rooms and Booths | | | | | | | |
| 1 A | Each Pot 100 pounds capacity or larger with no Peripheral Equipment | $ 595 | **$ 601** | $ 6 | $ 261 | **$ 270** | $ 9 |
| 1 B | Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers | $ 1,334 | **$ 1,349** | $ 15 | $ 238 | **$ 246** | $ 8 |
| 1 C | Each Bulk Abrasive Blasting Material Storage System | $ 1,728 | **$ 1,745** | $ 17 | $ 216 | **$ 225** | $ 9 |
| 1 D | Each Spent Abrasive Handling System | $ 1,334 | **$ 1,349** | $ 15 | $ 191 | **$ 199** | $ 8 |
| 1 X | Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1 | $ 410 | **$ 414** | $ 4 | $ 160 | **$ 166** | $ 6 |
| **Schedule 2**: Abrasive Blasting Cabinets, Rooms and Booths | | | | | | | |
| 2 A | Each Abrasive Blasting Cabinet, Room or Booth | $ 3,563 | **$ 3,598** | $ 35 | $ 334 | **$ 344** | $ 10 |
| 2 B | Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System | $ 4,117 | **$ 4,159** | $ 42 | $ 362 | **$ 373** | $ 11 |
| **Schedule 3**: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt | | | | | | | |
| 3 A | Each Kettle or Tanker with capacity greater than 85 gallons | $ 1,062 | **$ 1,074** | $ 12 | $ 240 | **$ 249** | $ 9 |
| 3 W | Each Kettle or Tanker, Registered Under Rule 12 | $ 276 | **$ 278** | $ 2 | $ 158 | **$ 163** | $ 5 |
| **Schedule 4**: Hot-Mix Asphalt Paving Batch Plant | | | | | | | |
| 4 A | Each Hot-Mix Asphalt Paving Batch Plant | T+RN | **T+RN** | $ - | $ 1,130 | **$ 1,156** | $ 26 |
| **Schedule 5**: Rock Drills | | | | | | | |
| 5 W | Each Drill, Registered Under Rule 12 | $ 464 | **$ 467** | $ 3 | $ 150 | **$ 155** | $ 5 |
| **Schedule 6**: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules | | | | | | | |
| 6 A | Each Screen Set | $ 3,338 | **$ 3,371** | $ 33 | $ 432 | **$ 444** | $ 12 |
| 6 X | Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1 | $ 477 | **$ 482** | $ 5 | $ 275 | **$ 283** | $ 8 |
| **Schedule 7**: Sand, Rock, and Aggregate Plants | | | | | | | |
| 7 A | Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line) | T+RN | **T+RN** | $ - | $ 637 | **$ 654** | $ 17 |

T+RN = time and renewal; T+M = time and material





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| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 7**: Sand, Rock, and Aggregate Plants - continued | | | | | | | |
| | | | | | | | |
| 7 B | Each Screening System (involves all screens serving a given primary or secondary crusher system) | T+RN | **T+RN** | $ - | $ 224 | **$ 233** | $ 9 |
| 7 C | Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time) | T+RN | **T+RN** | $ - | $ 253 | **$ 262** | $ 9 |
| 7 X | Each Portable Rock Crushing System, Registered Under Rule 12.1 | $ 477 | **$ 482** | $ 5 | $ 246 | **$ 253** | $ 7 |
| **Schedule 8**: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems | | | | | | | |
| 8 A | Each Concrete Batch Plant (including Cement-Treated Base Plants) | T+RN | **T+RN** | $ - | $ 515 | **$ 529** | $ 14 |
| 8 B | Each Mixer over one cubic yard capacity | T+RN | **T+RN** | $ - | $ 312 | **$ 322** | $ 10 |
| 8 C | Each Cement or Fly Ash Silo System not part of another system requiring a Permit | T+RN | **T+RN** | $ - | $ 322 | **$ 333** | $ 11 |
| 8 D | Expo Builders Supply (ID # APCD1976-SITE-00634) * | T+RN | **T+RN** | $ - | $ 702 | **$ 716** | $ 14 |
| 8 X | Each Portable Concrete Batch Plant, Registered Under Rule 12.1 | $ 528 | **$ 533** | $ 5 | $ 238 | **$ 245** | $ 7 |
| * Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 9**: Concrete Product Manufacturing Plants | | | | | | | |
| 9 A | Each Plant | T+RN | **T+RN** | $ - | $ 365 | **$ 376** | $ 11 |
| **Schedule 10**: RESERVED | | | | | | | |
| **Schedule 11**: RESERVED | | | | | | | |
| **Schedule 12**: RESERVED | | | | | | | |
| **Schedule 13**: Boilers and Heaters | | | | | | | |
| 13 A | Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input | $ 2,306 | **$ 2,329** | $ 23 | $ 330 | **$ 340** | $ 10 |
| 13 B | Each 50 MM BTU/HR up to but not including 250 MM BTU/HR | T+RN | **T+RN** | $ - | $ 665 | **$ 682** | $ 17 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 13**: Boilers and Heaters - continued | | | | | | | |
| 13 D | Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%) | T+RN | **T+RN** | $ - | $ 703 | **$ 721** | $ 18 |
| 13 F | Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located | $ 2,230 | **$ 2,246** | $ 16 | $ 180 | **$ 187** | $ 7 |
| 13 G | Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission | T+RN | **T+RN** | $ - | T+M | **T+M** | $ - |
| 13 H | Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission | T+RN | **T+RN** | $ - | T+M | **T+M** | $ - |
| **Schedule 14**: Non-Municipal Incinerators | | | | | | | |
| 14 A | Crematory or waste incinerator burning capacity up to and including 100 lbs/hr * | T+RN | **T+RN** | $ - | $ 501 | **$ 515** | $ 14 |
| 14 B | Crematory or waste incinerator burning capacity greater than 100 lbs/hr | T+RN | **T+RN** | $ - | $ 1,958 | **$ 2,001** | $ 43 |
| **Schedule 14**: Non-Municipal Incinerators - continued | | | | | | | |
| 14 C | Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals | T+RN | **T+RN** | $ - | $ 199 | **$ 207** | $ 8 |
| *Excluding units of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals. | | | | | | | |
| **Schedule 15**: Burn-Out Ovens | | | | | | | |
| 15 A | Each Electric Motor/Armature Refurbishing Oven | T+RN | **T+RN** | $ - | $ 254 | **$ 263** | $ 9 |
| 15 C | Each IC Engine Parts Refurbishing Unit | T+RN | **T+RN** | $ - | $ 444 | **$ 457** | $ 13 |
| 15 D | USN SIMA (ID # APCD1981-SITE-02798) * | T+RN | **T+RN** | $ - | $ 325 | **$ 331** | $ 6 |
| *Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 16**: RESERVED | | | | | | | |
| **Schedule 17**: RESERVED | | | | | | | |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 18**: Metal Melting Devices | | | | | | | |
| 18 C | Each Pit or Stationary Crucible | T+RN | **T+RN** | $ - | $ 481 | **$ 494** | $ 13 |
| 18 D | Each Pot Furnace | $ 2,547 | **$ 2,575** | $ 28 | $ 333 | **$ 343** | $ 10 |
| **Schedule 19**: Oil Quenching and Salt Baths | | | | | | | |
| 19 A | Each Tank | T+RN | **T+RN** | $ - | $ 224 | **$ 232** | $ 8 |
| **Schedule 20**: Gas Turbine Engines, Test Cells and Test Stands | | | | | | | |
| | GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS | | | | | | |
| 20 A | Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand | T+RN | **T+RN** | $ - | $ 471 | **$ 492** | $ 21 |
| 20 B | Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located | T+RN | **T+RN** | $ - | $ 354 | **$ 365** | $ 11 |
| 20 C | Each Non-Aircraft Turbine Test Cell or Stand | T+RN | **T+RN** | $ - | $ 344 | **$ 355** | $ 11 |
| | GAS TURBINE ENGINES | | | | | | |
| 20 D | Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input | T+RN | **T+RN** | $ - | $ 868 | **$ 889** | $ 21 |
| 20 E | Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input | T+RN | **T+RN** | $ - | $ 1,732 | **$ 1,771** | $ 39 |
| 20 F | Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input | T+RN | **T+RN** | $ - | $ 3,020 | **$ 3,084** | $ 64 |
| 20 G | Each Unit used solely for Peak Load Electric Generation | T+RN | **T+RN** | $ - | $ 511 | **$ 525** | $ 14 |
| 20 H | Each Standby Gas Turbine used for Emergency Power Generation | T+RN | **T+RN** | $ - | $ 258 | **$ 267** | $ 9 |
| **Schedule 21**: Waste Disposal and Reclamation Units | | | | | | | |
| 21 A | Each Paper or Wood Shredder or Hammermill Grinder | T+RN | **T+RN** | $ - | $ 330 | **$ 340** | $ 10 |
| **Schedule 22**: Feed and Grain Mills and Kelp Processing Plants | | | | | | | |
| 22 A | Each Receiving System (includes Silos) | T+RN | **T+RN** | $ - | $ 330 | **$ 341** | $ 11 |
| 22 B | Each Grinder, Cracker, or Roll Mill | T+RN | **T+RN** | $ - | $ 338 | **$ 348** | $ 10 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Application | | | Renewal | | |
| Fee Sched. | | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 22**: Feed and Grain Mills and Kelp Processing Plants - continue | | | | | | | | |
| 22 | C | Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill | T+RN | **T+RN** | $ - | $ 267 | **$ 276** | $ 9 |
| 22 | D | Each Mixer System | T+RN | **T+RN** | $ - | $ 842 | **$ 863** | $ 21 |
| 22 | E | Each Truck or Rail Loading System | T+RN | **T+RN** | $ - | $ 83 | **$ 85** | $ 2 |
| 22 | F | CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID # APCD1976-SITE-00116) * | T+RN | **T+RN** | $ - | $ 215 | **$ 223** | $ 8 |
| *Pursuant to Subsection (c)(3) | | | | | | | | |
| **Schedule 23**: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment | | | | | | | | |
| 23 | A | Each Receiving System (Railroad, Ship and Truck Unloading | T+RN | **T+RN** | $ - | $ 572 | **$ 587** | $ 15 |
| 23 | B | Each Storage Silo System | $ 1,446 | **$ 1,459** | $ 13 | $ 295 | **$ 304** | $ 9 |
| 23 | C | Each Loadout Station System | T+RN | **T+RN** | $ - | $ 256 | **$ 265** | $ 9 |
| 23 | D | Each Belt Transfer Station | T+RN | **T+RN** | $ - | $ 256 | **$ 265** | $ 9 |
| **Schedule 24**: Dry Chemical Mixing | | | | | | | | |
| 24 | C | Each Dry Chemical Mixer with capacity over one-half cubic yard | T+RN | **T+RN** | $ - | $ 433 | **$ 445** | $ 12 |
| **Schedule 25**: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities. | | | | | | | | |
| | **1** | Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor: | | | | | | |
| 25 | A | Per Tank | T+RN | **T+RN** | $ - | $ 370 | **$ 382** | $ 12 |
| 25 | B | Tank Rim Seal Replacement | T+RN | **T+RN** | $ - | N/A | **$ -** | $ - |
| 25 | C | Per Truck Loading Head | T+RN | **T+RN** | $ - | $ 1,197 | **$ 1,225** | $ 28 |
| 25 | D | Per Vapor Processor | T+RN | **T+RN** | $ - | $ 388 | **$ 399** | $ 11 |
| 25 | G | NAVY REGION SW (ID#APCD1980-SITE-02754)* | T+RN | **T+RN** | $ - | $ 669 | **$ 687** | $ 18 |
| *Pursuant to Subsection (c)(3) | | | | | | | | |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 25**: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities. - continued | | | | | | | |
| **2** | Bulk Plants not equipped with or not proposed to be equipped with a vapor processor: | | | | | | |
| 25 E | Per Tank | T+RN | **T+RN** | $ - | $ 367 | **$ 378** | $ 11 |
| 25 F | Per Truck Loading Head | T+RN | **T+RN** | $ - | $ 296 | **$ 306** | $ 10 |
| "Vapor Processor" means a device which recovers or transforms volatile organic compound by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof. | | | | | | | |
| **3** | Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft: | | | | | | |
| 25 H | Per IR Loading Connector | T+RN | **T+RN** | $ - | $ 377 | **$ 389** | $ 12 |
| If a facility falls into Part 1, 2 or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle. | | | | | | | |
| **Schedule 26**: Non-Bulk Volatile Organic Compound Dispensing Facilities. Subject to District Rules 61.0 through 61.6 | | | | | | | |
| 26 A | Facilities where Phase I and Phase II controls are required (includes Phase I fee) | $ 2,326 | **$ 2,349** | $ 23 | $ 173* | **$ 177**** | $ 4 |
| 26 C | Facilities where only Phase I controls are required (includes tank replacement) | $ 2,162 | **$ 2,181** | $ 19 | $ 541 | **$ 556** | $ 15 |
| 26 E | Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits<br>Fee Per Facility | $ 673 | **$ 677** | $ 4 | $ 480 | **$ 493** | $ 13 |
| * Renewal Fee: Fee x nozzles x product grades per nozzle<br>** New Renewal Fee: Fee x nozzles | | | | | | | |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 27**: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) | | | | | | | |
| | **PART 1** - MARINE COATINGS | | | | | | |
| 27 A | Each Marine Coating application operation, except where Fee Schedule 27(t) applies | $ 2,568 | **$ 2,595** | $ 27 | $ 761 | **$ 780** | $ 19 |
| 27 T | Each Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year | $ 1,156 | **$ 1,167** | $ 11 | $ 632 | **$ 648** | $ 16 |
| 27 Z | NASSCO (ID # APCD1976-SITE-00145) * | T+RN | **T+RN** | $ - | $ 970 | **$ 993** | $ 23 |
| * Pursuant to Subsection (c)(3) | | | | | | | |
| | **PART 2** - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING (Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.) | | | | | | |
| 27 D | Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | $ 2,212 | **$ 2,232** | $ 20 | $ 532 | **$ 546** | $ 14 |
| 27 E | Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | T+RN | **T+RN** | $ - | $ 547 | **$ 562** | $ 15 |
| 27 F | Each Fiberglass, Plastic or Foam Product Process Line | $ 3,532 | **$ 3,570** | $ 38 | $ 610 | **$ 626** | $ 16 |
| 27 I | Each Surface Coating Application Station requiring Control Equipment | T+RN | **T+RN** | $ - | $ 785 | **$ 805** | $ 20 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 27**: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) - continued | | | | | | | |
| | **PART 2** - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING (Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.) - continued | | | | | | |
| 27 J | Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | $ 4,782 | **$ 4,833** | $ 51 | $ 607 | **$ 623** | $ 16 |
| 27 K | Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | T+RN | **T+RN** | $ - | $ 753 | **$ 772** | $ 19 |
| 27 L | Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations | $ 3,284 | **$ 3,318** | $ 34 | $ 699 | **$ 717** | $ 18 |
| 27 M | Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations | $ 2,874 | **$ 2,904** | $ 30 | $ 881 | **$ 903** | $ 22 |
| 27 N | Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16 | $ 1,784 | **$ 1,805** | $ 21 | $ 377 | **$ 388** | $ 11 |
| 27 P | Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year | $ 2,212 | **$ 2,232** | $ 20 | $ 394 | **$ 402** | $ 8 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 27**: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) - continued | | | | | | | |
| | **PART 2** - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING (Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.) - continued | | | | | | |
| 27 Q | Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations | $ 3,284 | **$ 3,318** | $ 34 | $ 637 | **$ 654** | $ 17 |
| | **PART 3** - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS | | | | | | |
| 27 R | Each facility applying Coating Materials subject to Rule 67.20 (as applied or sprayed) | $ 2,763 | **$ 2,791** | $ 28 | $ 856 | **$ 876** | $ 20 |
| | **PART 4** - ADHESIVE MATERIALS APPLICATIONS OPERATIONS | | | | | | |
| 27 U | Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule | $ 1,734 | **$ 1,754** | $ 20 | $ 433 | **$ 445** | $ 12 |
| 27 V | Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule | $ 1,734 | **$ 1,754** | $ 20 | $ 862 | **$ 884** | $ 22 |
| 27 W | Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year | $ 1,734 | **$ 1,754** | $ 20 | $ 555 | **$ 570** | $ 15 |
| **Schedule 28**: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks | | | | | | | |
| 28 A | Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet | T+RN | **T+RN** | $ - | $ 401 | **$ 413** | $ 12 |
| 28 B | Each Cold Solvent Degreaser with liquid surface area > 5 square feet | $ 1,527 | **$ 1,538** | $ 11 | $ 319 | **$ 330** | $ 11 |
| 28 D | Each Paint Stripping Tank | $ 1,929 | **$ 1,949** | $ 20 | $ 327 | **$ 338** | $ 11 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 28**: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks - continued | | | | | | | |
| 28 F | Remote Reservoir Cleaners | $ 676 | **$ 680** | $ 4 | $ 294 | **$ 304** | $ 10 |
| 28 H | Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet | $ 589 | **$ 592** | $ 3 | $ 313 | **$ 323** | $ 10 |
| 28 I | Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet | $ 434 | **$ 436** | $ 2 | $ 281 | **$ 291** | $ 10 |
| 28 J | Metal Inspection Tanks | $ 1,190 | **$ 1,201** | $ 11 | $ 262 | **$ 271** | $ 9 |
| 28 K | Contract Service Remote Reservoir Cleaners with > 100 units | T+RN | **T+RN** | $ - | $ 29 | **$ 29** | $ - |
| 28 L | Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet | T+RN | **T+RN** | $ - | $ 12 | **$ 12** | $ - |
| 28 M | Each facility-wide Solvent Application Operation | T+RN | **T+RN** | $ - | T+M | **T+M** | $ - |
| **Schedule 29**: Automated Soldering Equipment | | | | | | | |
| 29 A | Each Solder Leveler | $ 2,685 | **$ 2,714** | $ 29 | $ 335 | **$ 345** | $ 10 |
| **Schedule 30**: Solvent and Extract Dryers | | | | | | | |
| 30 A | Kelp and Biogum Products Solvent Dryer | T+RN | **T+RN** | $ - | $ 1,813 | **$ 1,861** | $ 48 |
| **Schedule 31**: Dry Cleaning Facilities | | | | | | | |
| 31 A | Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment | $ 1,220 | **$ 1,232** | $ 12 | $ 589 | **$ 612** | $ 23 |
| 31 B | Each Facility using Petroleum Based Solvents | T+RN | **T+RN** | $ - | $ 375 | **$ 386** | $ 11 |
| **Schedule 32**: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing | | | | | | | |
| 32 A | Each Copper Etching Tank | T+RN | **T+RN** | $ - | $ 530 | **$ 544** | $ 14 |
| 32 B | Each Acid Chemical Milling Tank | T+RN | **T+RN** | $ - | $ 460 | **$ 473** | $ 13 |
| 32 C | Each Hot Dip Galvanizing Tank | T+RN | **T+RN** | $ - | $ 367 | **$ 379** | $ 12 |
| **Schedule 33**: Can and Coil Manufacturing and Coating Operations | | | | | | | |
| **Schedule 34**: Piston Type Internal Combustion Engines | | | | | | | |
| 34 A | Each Cogeneration Engine with in-stack Emission Controls | T+RN | **T+RN** | $ - | $ 690 | **$ 708** | $ 18 |
| 34 B | Each Cogeneration Engine with Engine Design Emission Controls | T+RN | **T+RN** | $ - | $ 699 | **$ 717** | $ 18 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 34**: Piston Type Internal Combustion Engines - continued | | | | | | | |
| 34 C | Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee) | $ 2,938 | **$ 2,966** | $ 28 | $ 334 | **$ 345** | $ 11 |
| 34 D | Each Engine for Non-Emergency and Non-Cogeneration Operation | T+RN | **T+RN** | $ - | $ 492 | **$ 505** | $ 13 |
| 34 E | Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP | T+RN | **T+RN** | $ - | $ 484 | **$ 497** | $ 13 |
| 34 F | Each Diesel Pile-Driving Hammer | T+RN | **T+RN** | $ - | $ 214 | **$ 230** | $ 16 |
| 34 G | Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower | $ 2,407 | **$ 2,431** | $ 24 | $ 355 | **$ 366** | $ 11 |
| 34 H | Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee) | $ 2,138 | **$ 2,159** | $ 21 | $ 334 | **$ 345** | $ 11 |
| 34 I | Each Internal Combustion Engine Test Cell and Test Stand | T+RN | **T+RN** | $ - | $ 883 | **$ 905** | $ 22 |
| 34 W | Each Specified Eligible Engine, Registered Under Rule 12 | $ 313 | **$ 314** | $ 1 | $ 198 | **$ 204** | $ 6 |
| 34 X | Each Specified Eligible Portable Engine, Registered Under Rule 12.1 | $ 515 | **$ 518** | $ 3 | $ 201 | **$ 207** | $ 6 |
| 34 Z | Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit | $ 343 | **$ 346** | $ 3 | N/A | **N/A** | $ - |
| **Schedule 35**: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems | | | | | | | |
| 35 A | Each System | T+RN | **T+RN** | $ - | $ 368 | **$ 379** | $ 11 |
| **Schedule 36**: Grinding Booths and Rooms | | | | | | | |
| 36 A | Each Booth or Room | $ 2,138 | **$ 2,159** | $ 21 | $ 350 | **$ 361** | $ 11 |
| **Schedule 37**: Plasma Electric and Ceramic Deposition Spray Booths | | | | | | | |
| 37 A | Each Application Station | T+RN | **T+RN** | $ - | $ 677 | **$ 694** | $ 17 |
| 37 C | Flame Spray (ID # APCD1976-SITE-00274)* | T+RN | **T+RN** | $ - | $ 622 | **$ 638** | $ 16 |
| *Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 38**: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing | | | | | | | |
| 38 A | Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year | T+RN | **T+RN** | $ - | $ 237 | **$ 245** | $ 8 |
| 38 B | Each Can Filling Line | T+RN | **T+RN** | $ - | $ 357 | **$ 368** | $ 11 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 38**: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing - continue | | | | | | | |
| 38 C | Each Process Line for Solder Paste or Dielectric Paste Manufacturing | T+RN | **T+RN** | $ - | $ 456 | **$ 469** | $ 13 |
| 38 D | Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year | T+RN | **T+RN** | $ - | $ 795 | **$ 815** | $ 20 |
| 38 F | Ferro Electronic Material Systems (ID # APCD2001-SITE-04439) * | T+RN | **T+RN** | $ - | $ 539 | **$ 553** | $ 14 |
| *Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 39**: Precious Metals Refining | | | | | | | |
| 39 A | Each Process Line | T+RN | **T+RN** | $ - | $ 282 | **$ 291** | $ 9 |
| **Schedule 40**: Asphalt Pavement Heaters/Recyclers | | | | | | | |
| 40 X | Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1 | $ 545 | **$ 550** | $ 5 | $ 172 | **$ 178** | $ 6 |
| **Schedule 41**: Perlite Processing | | | | | | | |
| 41 A | Each Process Line | T+RN | **T+RN** | $ - | $ 606 | **$ 630** | $ 24 |
| 41 B | Aztec Perlite (ID # APCD1978-SITE-01598)* | T+RN | **T+RN** | $ - | $ 773 | **$ 800** | $ 27 |
| *Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 42**: Electronic Component Manufacturing | | | | | | | |
| 42 A | Each Process Line | T+RN | **T+RN** | $ - | $ 1,002 | **$ 1,026** | $ 24 |
| 42 B | Each Screen Printing Operation | T+RN | **T+RN** | $ - | $ 448 | **$ 461** | $ 13 |
| 42 C | Each Coating/Maskant Application Operation, excluding Conformal Operation | T+RN | **T+RN** | $ - | $ 432 | **$ 444** | $ 12 |
| 42 D | Each Conformal Coating Operation | T+RN | **T+RN** | $ - | $ 574 | **$ 589** | $ 15 |
| **Schedule 43**: Ceramic Slip Casting | | | | | | | |
| 43 A | Each Process Line | T+RN | **T+RN** | $ - | $ 535 | **$ 550** | $ 15 |
| **Schedule 44**: Evaporators, Dryers, & Stills Processing Organic Materials | | | | | | | |
| 44 A | Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds | T+RN | **T+RN** | $ - | $ 364 | **$ 375** | $ 11 |
| 44 B | Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day | $ 1,963 | **$ 1,983** | $ 20 | $ 345 | **$ 356** | $ 11 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | Renewal | | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 45**: RESERVED | | | | | | | |
| **Schedule 46**: Filtration Membrane Manufacturing | | | | | | | |
| 46 A | Each Process Line | T+RN | **T+RN** | $ - | $ 576 | **$ 592** | $ 16 |
| **Schedule 47**: Organic Gas Sterilizers | | | | | | | |
| 47 A | Each Organic Gas Sterilizer requiring control | T+RN | **T+RN** | $ - | $ 572 | **$ 587** | $ 15 |
| 47 B | Each Stand Alone Organic Gas Aerator requiring control | T+RN | **T+RN** | $ - | T+M | **T+M** | $ - |
| **Schedule 48**: Municipal Waste Storage and Processing | | | | | | | |
| 48 A | Municipal Waste Storage and Processing - not subject to the ARB Methane Emissions Regulation | T+RN | **T+RN** | $ - | $ 3,212 | **$ 3,280** | $ 68 |
| 48 C | Municipal Waste Storage and Processing - subject to the ARB Methane Emissions Regulation | T+RN | **T+RN** | $ - | $ 4,351 | **$ 4,442** | $ 91 |
| **Schedule 49**: Non-Operational Status Equipment | | | | | | | |
| 49 A | Non-Operational Status Equipment | $ 206 | **$ 206** | $ - | $ 252 | **$ 261** | $ 9 |
| 49 B | Activating Non-Operational Status Equipment | $ 185 | **$ 187** | $ 2 | N/A | N/A | $ - |
| **Schedule 50**: Coffee Roasters | | | | | | | |
| 50 A | Each Coffee Roaster | $ 2,632 | **$ 2,657** | $ 25 | $ 418 | **$ 430** | $ 12 |
| **Schedule 51**: Industrial Waste Water Treatment | | | | | | | |
| 51 A | Each On-site Processing Line | $ 2,235 | **$ 2,258** | $ 23 | $ 491 | **$ 504** | $ 13 |
| 51 C | USN Air Station NORIS Public Works (ID # APCD1986-SITE-02755) * | T+RN | **T+RN** | $ - | $ 697 | **$ 715** | $ 18 |
| *Pursuant to Subsection (c)(3) | | | | | | | |
| **Schedule 52**: Air Stripping & Soil Remediation Equipment | | | | | | | |
| 52 A | Air Stripping Equipment | T+RN | **T+RN** | $ - | $ 622 | **$ 638** | $ 16 |
| 52 B | Soil Remediation Equipment - On-site (In situ Only) | T+RN | **T+RN** | $ - | $ 784 | **$ 803** | $ 19 |

T+RN = time and renewal; T+M = time and material

| TABLE 1 - PROPOSED RULE 40 – SUMMARY OF REVISED FEE SCHEDULES 1 - 59 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Application | | | | Renewal | | |
| Fee Sched. | Description | Current Initial Evaluation Fee | Proposed Initial Evaluation Fee | Increase/ (Decrease) | | Current Emission Unit Renewal Fee | Proposed Emission Unit Renewal Fee | Increase/ (Decrease) |
| **Schedule 53**: RESERVED | | | | | | | | |
| **Schedule 54**: Pharmaceutical Manufacturing | | | | | | | | |
| 54 A | Each Pharmaceutical Manufacturing Process Line | T+RN | **T+RN** | $ - | | $ 659 | **$ 676** | $ 17 |
| **Schedule 55**: Hexavalent Chromium Plating and Anodizing Tanks | | | | | | | | |
| 55 A | Each Hard or Decorative Chrome plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System | T+RN | **T+RN** | $ - | | $ 1,656 | **$ 1,693** | $ 37 |
| 55 B | Each Decorative Plating Tank without Add-on Emission Controls | T+RN | **T+RN** | $ - | | $ 518 | **$ 533** | $ 15 |
| **Schedule 56**: Sewage Treatment Facilities | | | | | | | | |
| 56 A | Each Wastewater Treatment Facility, or Each Water Reclamation Facility | T+RN | **T+RN** | $ - | | $ 1,473 | **$ 1,507** | $ 34 |
| 56 B | Each Wastewater Pump Station | T+RN | **T+RN** | $ - | | $ 673 | **$ 690** | $ 17 |
| **Schedule 57**: RESERVED | | | | | | | | |
| **Schedule 58**: Bakeries | | | | | | | | |
| 58 A | Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24 | T+RN | **T+RN** | $ - | | $ 561 | **$ 576** | $ 15 |
| **Schedule 59**: Asbestos Control Equipment | | | | | | | | |
| 59 C | Portable Asbestos Mastic Removal Application Station | $ 1,630 | **$ 1,646** | $ 16 | | $ 338 | **$ 349** | $ 11 |

T+RN = time and renewal; T+M = time and material

| TABLE 2 - PROPOSED RULE 40 – SUMMARY OF REVISED SOURCE TESTING FEES | | | | | |
|---|---|---|---|---|---|
| **Fee Sched.** | | **Description** | **Current Fee** | **Proposed Fee** | **Increase / (Decrease)** |
| | | **Schedule 92: Source Testing Performed by the District** | | | |
| 92 | A | Each Particulate Matter Source Test | $ 7,523 | **$ 7,611** | $ 88 |
| 92 | B | Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour | $ 1,635 | **$ 1,654** | $ 19 |
| 92 | C | Each Sulfur Oxides Source Test | T+M | **T+M** | $ - |
| 92 | D | Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test) | $ 1,254 | **$ 1,270** | $ 16 |
| 92 | E | Each Ethylene Oxide Source Test | T+M | **T+M** | $ - |
| 92 | F | Each Carbon Monoxide and Nitrogen Oxides Source Test | $ 2,508 | **$ 2,541** | $ 33 |
| 92 | G | Each Nitrogen Oxides Source Test | $ 2,454 | **$ 2,486** | $ 32 |
| 92 | H | Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour | T+M | **T+M** | $ - |
| 92 | I | Each Ammonia Source Test | $ 1,255 | **$ 1,276** | $ 21 |
| 92 | J | Continuous Emission Monitor System Evaluation | T+M | **T+M** | $ - |
| 92 | K | Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour | T+M | **T+M** | $ - |
| 92 | L | RESERVED | | | |
| 92 | M | Each Mass Emissions Source Test | T+M | **T+M** | $ - |
| 92 | N | RESERVED | | | |
| 92 | O | Each Multiple Metals Source Test | T+M | **T+M** | $ - |
| 92 | P | Each Chromium Source Test | T+M | **T+M** | $ - |
| 92 | Q | Each VOC Onsite Analysis | $ 4,525 | **$ 4,576** | $ 51 |
| 92 | R | Each VOC Offsite Analysis | $ 819 | **$ 836** | $ 17 |
| 92 | S | Each Hydrogen Sulfide Source Test | T+M | **T+M** | $ - |
| 92 | T | Each Acid Gas Source Test | T+M | **T+M** | $ - |
| 92 | U | Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test) | $ 1,788 | **$ 1,806** | $ 18 |
| 92 | V | Annual Fee for Optional Source Test Pilot Study | T+M | **T+M** | $ - |
| 92 | Z | Miscellaneous Source Test (Special Tests not Listed) | T+M | **T+M** | $ - |

T+RN = time and renewal; T+M = time and material

| TABLE 3 - PROPOSED RULE 40 – SUMMARY OF REVISED SOURCE TEST WITNESS FEES | | | | | |
|---|---|---|---|---|---|
| **Fee Sched.** | | **Description** | **Current Fee** | **Proposed Fee** | **Increase / (Decrease)** |
| | | **Schedule 93: Witness of Source Tests Performed by Independent Contractors** | | | |
| 93 | A | Test Witness and Report Review | T+M | **T+M** | |
| 93 | B | RESERVED | | | |
| 93 | C | Test Procedure Review | T+M | **T+M** | |
| 93 | D | Each VOC Bulk Terminal Test Witness | $ 2,181 | **$ 2,211** | $ 30 |
| 93 | E | Each Ethylene Oxide Test Witness Day | $ 1,800 | **$ 1,826** | $ 26 |

T+RN = time and renewal; T+M = time and material

| TABLE 4 - PROPOSED RULE 40 – SUMMARY OF REVISED HOURLY LABOR RATE | | | | |
|---|---|---|---|---|
| **Fee Sched.** | **Description** | **Current Fee** | **Proposed Fee** | **Increase / (Decrease)** |
| | **Schedule 94: Time and Material (T+M) Labor Rates** | | | |
| | Employee Classification (Fee Unit) | | | |
| 94 X | Air Pollution Control Civil Actions Investigator (94x) | N/A | **$ 144** | $ 144 |
| 94 M | Air Pollution Test Technician (94m) | $ 84 | **$ 65** | $ (19) |
| 94 O | Air Quality Inspector I (94o) | $ 107 | **$ 108** | $ 1 |
| 94 E | Air Quality Inspector II (94e) | $ 151 | **$ 154** | $ 3 |
| 94 Z | Air Quality Specialist (94z) | $ 88 | **$ 120** | $ 32 |
| 94 S | Assistant Air Resources Specialist (94s) | $ 116 | **$ 112** | $ (4) |
| 94 I | Assistant Chemist (94i) | $ 100 | **$ 112** | $ 12 |
| 94 B | Assistant Engineer (94b) | $ 129 | **$ 154** | $ 25 |
| 94 G | Assistant Meteorologist (94g) | $ 88 | **$ 84** | $ (4) |
| 94 Q | Associate Air Resources Specialist (94q) | $ 148 | **$ 163** | $ 15 |
| 94 J | Associate (Air Pollution) Chemist (94j) | $ 109 | **$ 110** | $ 1 |
| 94 C | Associate Engineer (94c) | $ 168 | **$ 170** | $ 2 |
| 94 R | Associate Meteorologist (94r) | $ 102 | **$ 100** | $ (2) |
| 94 L | Instrument Technician I (94l) | $ 74 | **$ 77** | $ 3 |
| 94 N | Instrument Technician II (94n) | $ 84 | **$ 73** | $ (11) |
| 94 V | Junior Chemist (94v) | $ 81 | **$ 110** | $ 29 |
| 94 A | Junior Engineer (94a) | $ 101 | **$ 114** | $ 13 |
| 94 K | Senior (Air Pollution) Chemist (94k) | $ 111 | **$ 131** | $ 20 |
| 94 D | Senior Engineer (94d) | $ 203 | **$ 198** | $ (5) |
| 94 H | Senior Meteorologist (94h) | $ 100 | **$ 106** | $ 6 |
| 94 F | Supervising Air Quality Inspector (94f) | $ 179 | **$ 197** | $ 18 |
| 94 Y | Supervising Air Resource Specialist (94y) | $ 109 | **$ 169** | $ 60 |
| 94 T | Supervising Instrument Technician (94t) | $ 99 | **$ 76** | $ (23) |

T+RN = time and renewal; T+M = time and material

| TABLE 5 - PROPOSED RULE 40 – SUMMARY OF REVISED ASBESTOS DEMOLITION AND RENOVATION NOTIFICATION FEES | | | | |
|---|---|---|---|---|
| | **Type of Operation** | **Current Fee** | **Proposed Fee** | **Increase / (Decrease)** |
| 1. | Renovation Operations (excluding residential buildings having four or fewer dwelling units) | | | |
| | ≥100 sq. ft. or > 260 linear (ln.) ft. to 500 sq. or ln. ft. | $ 451 | **$ 461** | $ 10 |
| | 501 to 2,000 sq. or ln. ft. | $ 529 | **$ 543** | $ 14 |
| | 2,001 to 5,000 sq. or ln. ft. | $ 609 | **$ 622** | $ 13 |
| | 5,001 to 10,000 sq. or ln. ft. | $ 671 | **$ 685** | $ 14 |
| | >10,000 sq. or ln. ft. | $ 746 | **$ 761** | $ 15 |
| 2. | Planned (Annual) Renovation Operations | | | |
| | (add to appropriate renovation operation fee listed above) | $ 90 | **$ 99** | $ 9 |
| 3. | Emergency Renovation Operation | | | |
| | (add to appropriate renovation operation fee listed above) | $ 90 | **$ 99** | $ 9 |
| 4. | Demolition Operations | | | |
| | Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites with no asbestos present | $ 535 | **$ 552** | $ 17 |
| 5. | Emergency Demolition Operations | | | |
| | (add to appropriate demolition operation fee listed above) | $ 90 | **$ 99** | $ 9 |
| 6. | Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%) | $ 44 | **$ 44** | **$ -** |

T+RN = time and renewal; T+M = time and material

| TABLE 6 - PROPOSED RULE 42 – SUMMARY OF REVISED HEARING BOARD FEES | | | | |
|---|---|---|---|---|
| | **Description** | **Current Fee** | **Proposed Fee** | **Increase / (Decrease)** |
| 1. | Regular Variance | $ 983 | **$ 1,003** | $ 20 |
| 2. | Interim and Regular Variance | $ 1,234 | **$ 1,254** | $ 20 |
| 3. | 90-Day Variance | $ 951 | **$ 971** | $ 20 |
| 4. | Emergency Variance | $ 560 | **$ 576** | $ 16 |
| 5. | Appeals | $ 1,679 | **$ 1,720** | $ 41 |
| 6. | Modify existing variance or abatement order | $ 951 | **$ 971** | $ 20 |

T+RN = time and renewal; T+M = time and material