

GHG Measure Reduction Summary				
GHG Emission Reductions by Category				
Category	Annual GHG Reduction (MT CO ₂ e)			
	2020	2030	2050	
Built Environment and Transportation	6,020	227,417	64,459	
Energy	125,140	559,790	686,791	
Solid Waste	0	79,052	86,052	
Water and Wastewater	254	17,920	19,738	
Agriculture and Conservation	791	12,965	16,384	
TOTAL Reductions from Proposed Measures	132,205	897,145	873,424	
Emissions Gap: Needed reductions to meet CAP Targets after GHG Reduction Measures have been applied (MT CO₂e) (Surplus)	-260,810	0	1,379,438	
Projections with Legislative Reductions				
Category	Annual GHG Emissions (MT CO ₂ e)			
	2014	2020	2030	2050
Built Environment and Transportation	1,492,987	1,347,494	1,125,161	1,165,847
Energy	1,061,264	1,002,533	995,329	1,088,173
Solid Waste	338,107	358,651	389,610	411,298
Water and Wastewater	155,452	148,617	153,813	167,430
Agriculture and Conservation	163,696	161,376	160,136	158,760
TOTAL Emissions with Legislative Reductions	3,211,505	3,018,671	2,824,049	2,991,507
Projected Percent Reduction from 2014		-6%	-12%	-7%
CAP Targets (adjusted for percent reduction from 2014)		-2%	-40%	-77%
CAP Targets (MT CO ₂ e)		3,147,275	1,926,903	738,646
Needed reductions to meet CAP Targets from 2014 levels (MT CO ₂ e)		64,230	1,284,602	2,472,859
Needed reductions to meet CAP Targets from Legislative reductions (MT CO ₂ e) (Surplus)		-128,605	897,145	2,252,861
TOTAL BAU Emissions	3,211,505	3,407,168	3,723,596	4,220,560
Projections with Legislative Reductions and County CAP Measures				
Category	Annual GHG Emissions (MT CO ₂ e)			
	2014	2020	2030	2050
Built Environment and Transportation	1,492,987	1,341,474	897,743	1,101,388
Energy	1,061,264	877,393	435,539	401,382
Solid Waste	338,107	358,651	310,558	325,246
Water and Wastewater	155,452	148,363	135,892	147,692
Agriculture and Conservation	163,696	160,585	147,171	142,376
TOTAL	3,211,505	2,886,465	1,926,903	2,118,084
Percent below 2014		-10%	-40%	-34%
Additional Reductions Needed to meet CAP Targets (MT CO ₂ e) (Surplus)		-260,810	0	1,379,438

GHG Measure Reduction Summary (continued)			
Percent below 2014 by Category. Legislative reductions only			
Category	2020	2030	2050
Built Environment and Transportation	-10%	-25%	-22%
Energy	-6%	-6%	3%
Solid Waste	6%	15%	22%
Water and Wastewater	-4%	-1%	8%
Agriculture and Conservation	-1%	-2%	-3%
Percent below 2014 by Category. Combined effect of legislative reductions and proposed actions			
Category	2020	2030	2050
Built Environment and Transportation	-10%	-40%	-26%
Energy	-17%	-59%	-62%
Solid Waste	6%	-8%	-4%
Water and Wastewater	-5%	-13%	-5%
Agriculture and Conservation	-2%	-10%	-13%
Percent below BAU by Category. Effect of proposed actions			
Category	2020	2030	2050
Built Environment and Transportation	0%	-20%	-6%
Energy	-12%	-56%	-63%
Solid Waste	0%	-20%	-21%
Water and Wastewater	0%	-12%	-12%
Agriculture and Conservation	0%	-8%	-10%

Built Environment and Transportation Reduction Measure Quantification

Assumptions				
		2020	2030	2050
San Diego County Average Electricity Emissions Factor (MTCO2e/MWh)		0.260	0.237	0.237
Natural Gas Emissions Factor (MTCO2e/therm)			0.00685	

T-1.1				
Acquire Open Space Conservation Land	2014	2020	2030	2050

Current MSCP program (2011-2016)				
Average Annual Acres purchased	436.93			
Dwelling Units Offset	31			
Total Dwelling Units Offset between 2015 and 2020	184			
Total Dwelling Units Offset between 2021 and 2030	307			
		2020	2030	2050
Annual Dwelling Units offset due to acquisition of open space conservation lands		184	491	491
Building Electricity Avoided (kWh)		1,723,535	4,594,533	4,594,533
Building Natural Gas Avoided (therms)		68,329	182,148	182,148
Transportation Emissions Avoided (MTCO2e)		2,189	4,154	3,674
Building Energy Emissions Avoided (MTCO2e)		916	1,090	1,090
Waste Emissions Avoided (MTCO2e)		109	291	291
Water Emissions Avoided (MTCO2e)		89	237	237

Source: Scaled from modeling results from CalEEMod 2016 for 25 single family homes in 2030.

Emissions per mile for Passenger and LDT1 vehicles (MTCO2e/mi) (used to scale emissions from 2030 values)		2.90E-04	2.07E-04	1.83E-04
Back-calculated annual VMT from transportation emissions		7,536,082	20,089,393	20,089,393
Building Energy Reductions	MTCO2e	916	1,090	1,090
Transportation Emissions Reductions	MTCO2e	2,189	4,154	3,674
Waste Emissions Reductions	MTCO2e	109	291	291
Water Emissions Reductions	MTCO2e	89	237	237
GHG Reductions from T-1.1 (MTCO2e)		3,303	5,771	5,291

T-1.2				
Acquire Agricultural Easements	2014	2020	2030	2050

Annual Activity based on County estimates of \$1,500,000 in annual funding starting in 2020				
Total Acres Purchased by 2020	443			
Acres per unit	24.60			
Dwelling Units Offset Annually	18			
Total Dwelling Units Offset in 2020	18			
Total Dwelling Units Offset between 2021 and 2030	180			
		2020	2030	2050
Annual Dwelling Units offset due to expanded PACE program		18	198	198
Building Electricity Avoided (kWh)		168,607	1,854,674	1,854,674
Building Natural Gas Avoided (therms)		6,684	73,528	73,528
Transportation Emissions Avoided (MTCO2e)		214	1,677	1,483
Building Energy Emissions Avoided (MTCO2e)		90	440	440
Waste Emissions Avoided (MTCO2e)		11	118	118
Water Emissions Avoided (MTCO2e)		9	95	95

Source: Scaled from modeling results from CalEEMod 2016 for 25 single family homes in 2030.

Emissions per mile for Passenger and LDT1 vehicles (MTCO2e/mi) (used to scale emissions from 2030 values)	0.00E+00	2.90E-04	2.07E-04	1.83E-04
Back-calculated annual VMT from transportation emissions		737,225	8,109,480	8,109,480
Building Energy Reductions	MTCO2e	90	440	440
Transportation Emissions Reductions	MTCO2e	214	1,677	1,483
Waste Emissions Reductions	MTCO2e	11	118	118
Water Emissions Reductions	MTCO2e	9	95	95
GHG Reductions from T-1.2 (MTCO2e)		323	2,330	2,136

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-1.3	2014	2020	2030	2050
Update Community Plans				

Measure assumes that reductions from other street-transforming measures affect areas outside of these 19 Community Plans.

Background Calculations

Number	Community Plan Area Name	2016 Population Estimate
1	Alpine	5,701
2	Bonsall	1,451
3	Central Mountain	1,854
4	County Islands	2,427
5	Desert	711
6	Fallbrook	27,508
7	Julian	55
8	Lakeside	55,251
9	Mountain Empire	1,025
10	North County Metro	28,033
11	North Mountain	123
12	Pala-Pauma	803
13	Rainbow	-
14	Ramona	9,550
15	San Dieguito	16,889
16	Spring Valley	61,401
17	Sweetwater	10,083
18	Valle De Oro	21,292
19	Valley Center	216
Population Affected by the 19 Community Plans (excluding Specific Plan Areas, Otay, and Camp Pendleton)		244,372

Source: County of San Diego 2017

Modified Unincorporated County Population

Population affected by Community Plan updates (assumes 2016 population remains in 2020)

Percent of Population/VMT affected

Passenger and LDT1 VMT (excluding non-unincorporated County employee commute)

VMT affected by Community Plan updates

Percent of Plans Implemented

	2014	2020	2030	2050
Modified Unincorporated County Population	454,599	493,604	551,712	600,560
Population affected by Community Plan updates (assumes 2016 population remains in 2020)		244,372	280,210	310,953
Percent of Population/VMT affected		50%	51%	52%
Passenger and LDT1 VMT (excluding non-unincorporated County employee commute)	1,654,960,756	1,906,820,493	2,186,461,667	2,426,351,442
VMT affected by Community Plan updates		944,022,641	1,110,485,989	1,256,297,888
Percent of Plans Implemented		0%	50%	100%

CAPCOA LUT-9: Improve Design of Development (note that CAPCOA mislabels LUT-9 as LUT-8)

% VMT Reduction (Low)	3%
% VMT Reduction (High)	21%
Median Percentage	12.2%
% VMT reduction	12.2%

Emissions Reductions

Annual VMT Reduced

Emissions per mile for Passenger and LDT1 vehicles (MTCO_{2e}/mi)

Emissions Reductions (MTCO_{2e})

GHG Reductions from T-1.3 (MTCO_{2e})

Annual VMT Reduced	-	67,462,024	152,640,193
Emissions per mile for Passenger and LDT1 vehicles (MTCO _{2e} /mi)	0.0002905	0.0002068	0.0001829
Emissions Reductions (MTCO _{2e})	-	13,949	27,913
GHG Reductions from T-1.3 (MTCO _{2e})	-	13,949	27,913

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-2.1				
Improve Roadway Segments as Multi-Modal	2014	2020	2030	2050
Passenger and LDT1 VMT (excluding non-unincorporated County employee commute)	1,654,960,756	1,906,820,493	2,186,461,667	2,426,351,442
New Passenger and LDT1 VMT since 2020 (for calculation of T-2.2)		0	279,641,173	519,530,949

CAPCOA SDT-2 (Percent reduction in VMT for rural contexts)

% of streets with improvements								
	5%	10%	25%	36%	50%	61%	100%	
% of intersections with improvements	% VMT Reduction							
5%	0.02%	0.04%	0.12%	0.13%	0.17%	0.27%	0.42%	
10%	0.04%	0.06%	0.15%	0.16%	0.20%	0.29%	0.45%	
25%	0.12%	0.16%	0.25%	0.23%	0.25%	0.36%	0.50%	
36%	0.15%	0.17%	0.23%	0.30%	0.38%	0.42%	0.63%	
50%	0.17%	0.19%	0.25%	0.38%	0.50%	0.50%	0.75%	
61%	0.27%	0.29%	0.36%	0.42%	0.50%	0.55%	0.75%	
75%	0.37%	0.41%	0.50%	0.48%	0.50%	0.61%	0.75%	
100%	0.42%	0.44%	0.50%	0.63%	0.75%	0.75%	1%	

Note: Bolded percentage values were interpolated based on CAPCOA estimates for 25%, 50%, 75%, and 100%.

	2020	2030	2050
Number of Intersections Improved by X year	0	250	500
Streets Improved by X year (measured in centerline miles)	0	700	1200
Total Number of Intersections	5054	5054	5054
Total Streets (measured in centerline miles)	1954	1954	1954

Source: County GIS Data dated June 16, 2016

	2020	2030	2050
Percent of intersections in the Unincorporated County with improvements	0%	5%	10%
Percent of streets in the Unincorporated County with improvements	0%	36%	61%

	2020	2030	2050
Percent Reduction in VMT under T-2.1	0.00%	0.13%	0.29%
Annual VMT Reduced under T-2.1	-	2,919,809	7,062,562
Annual VMT Reduced under T-2.1 (from new VMT as of 2020 only)	-	373,434	1,512,237
Emissions per mile for Passenger and LDT1 vehicles (MTCO _{2e} /mi)	2.90E-04	2.07E-04	1.83E-04
GHG Reductions from T-2.1 (MTCO_{2e})	-	604	1,292

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-2.2					
Reduce New Non-Residential Development Vehicle Miles Traveled			2020	2030	2050
Passenger and LDT1 VMT (excluding non-unincorporated County employee commute)	1,654,960,756	1,906,820,493	2,186,461,667	2,426,351,442	
New Passenger and LDT1 VMT since 2020		0	279,641,173	519,530,949	
New Passenger VMT (since 2020) reduced from other measures					
	<i>T-1.1</i>	0	20,089,393	20,089,393	
	<i>T-1.2</i>	0	8,109,480	8,109,480	
	<i>T-2.1</i>	0	373,434	1,512,237	
Adjusted New Passenger and LDT1 VMT (assumed to represent all new household VMT)		0	251,068,866	489,819,838	
Percent of Household VMT for commuting (AASHTO 2013)	28%				
New County Commute VMT from Adjusted Passenger and LDT1 VMT since 2020		-	70,299,283	137,149,555	
New Jobs in Unincorporated County since 2020			8,487	34,117	
Annual VMT per employee			8,283	4,020	
Target					
Target Percent Reduction in New Commute VMT starting in 2020			0%	15.0%	15%
Annual VMT reduced under T-2.2		-	10,544,892	20,572,433	
Target Average Annual VMT per employee			7,041	3,417	
CAPCOA Percent Commute VMT reduction from TRT-1, TRT-2, and TRT-3					
CAPCOA TRT-1 Percent Shift in Vehicle Mode Share of Commute Trips for Participating Employees (Commute Trip Reduction Programs - Voluntary) - Low Density Suburb		5.2%			
CAPCOA TRT-2 Percent Shift in Vehicle Mode Share of Commute Trips for Participating Employees (Commute Trip Reduction Programs with Monitoring)		21.0%			
CAPCOA TRT-3 Percent Shift in Vehicle Mode Share of Commute Trips with a Ride Sharing Program - Low Density Suburb		5%			
			2020	2030	2050
Percent of New Employees eligible/participating in TDM programs (Required to meet the Target Percent Reduction in Commute VMT)				100%	100%
Commute Trip Reduction Programs - Voluntary (TRT-1)			0%	33%	33%
Commute Trip Reduction Programs - Monitored (TRT-2)			0%	62%	62%
Commute Trip Reduction Programs - Ride Sharing (TRT-3)			0%	5%	5%
Total Participation Rate			0%	100%	100%
Emissions per mile for Passenger and LDT1 vehicles (MTCO _{2e} /mi)	0.00E+00	2.90E-04	2.07E-04	1.83E-04	
GHG Reductions from T-2.2 (MTCO _{2e})		-	2,180	3,762	

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-2.3				
Reduce County Employee Vehicle Miles Traveled	2014	2020	2030	2050
County employee commute miles (scaled by change in employee forecast) (VMT)	155,043,720	156,969,260	160,178,494	166,596,960
County Employee Count Forecast	19,205	19,444	19,841	20,636
Emissions per mile for Passenger and LDT1 vehicles (MTCO2e/mi)	0.00E+00	2.90E-04	2.07E-04	1.83E-04
Forecasted emissions from County Employee Commuting (MTCO2e)	-	45,595	33,119	30,465
Percent reduction in employee commute miles below 2014 levels		0%	20%	20%
Annual employee commute miles after reduction (VMT)		156,969,260	124,034,976	124,034,976
Annual reduction in employee commute miles from forecasts (VMT)		-	36,143,517	42,561,984
Forecasted commute emissions after reduction (MTCO2e)		45,595	25,646	22,682
Forecasted commute emissions after reduction (MTCO2e)		45,595	22,440	19,847
GHG Reductions from T-2.3 (MTCO2e)		-	7,473	7,783
T-2.4				
Shared and Reduced Parking in New Non-Residential Development	2014	2020	2030	2050
Passenger and LDT1 VMT (excluding non-unincorporated County employee commute)	1,654,960,756	1,906,820,493	2,186,461,667	2,426,351,442
New Passenger VMT (since 2020)		0	279,641,173	519,530,949
New Passenger VMT (since 2020) reduced from other measures				
	<i>T-1.1</i>	0	20,089,393	20,089,393
	<i>T-1.2</i>	0	8,109,480	8,109,480
	<i>T-2.1</i>	0	373,434	1,512,237
	<i>T-2.2</i>	0	10,544,892	20,572,433
Adjusted New VMT		0	240,523,974	469,247,405
Percent of Household VMT for commuting (AASHTO 2013)	28%			
New Commute VMT		-	67,346,713	131,389,273
<i>Reductions in Commute VMT from other measures not included as the percent reduction is from the forecasted commute VMT</i>				
Target Percent VMT reduction from New Commute VMT		0%	10%	10%
Calculated Percent Reduction in Parking Spaces at new Non-residential land uses to achieve the target percent reduction (CAPCOA PDT-1)		0%	20%	20%
VMT reduction under this measure		-	6,734,671	13,138,927
Emissions per mile for Passenger and LDT1 vehicles (MTCO2e/mi)		0.00029047	0.000206765	0.000182867
GHG Reductions from T-2.4 (MTCO2e)		-	1,392	2,403

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-3.1				
	MEASURE REMOVED			
T-3.2				
Use Alternative Fuels in County Projects	2014	2020	2030	2050
<i>Measure assumes the level of conversion from diesel to alternative fuels is proportional to level of emissions reductions from such actions. Measure also assumes that any emissions related to additional electricity use from converted equipment are negligible. Emissions from electricity use would decrease in future years due to the increasing renewable energy mix in the electricity generation. This measure only applies to construction equipment in the County fleet.</i>				
County-Only (Municipal) Construction Equipment Emissions (MTCO _{2e}) from CRIS database and Municipal Forecast	431	381	364	369
Percent County construction fuel offset due to conversion of equipment to renewable diesel or electric fuel sources		0%	100%	100%
Construction Equipment Emission offset by renewable and electric conversions (MTCO _{2e})		-	364	369
Diesel fuel emission factors (kg CO ₂ /gal) (The Climate Registry 2016)	10.21			
Approximate diesel fuel use offset by electric conversions (gal)		-	35,653	36,143
GHG Reductions from T-3.2 (MTCO_{2e})		-	364	369

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-3.3				
Develop a Local Vehicle Retirement Program	2014	2020	2030	2050
<i>Measure assumes any replaced vehicles are replaced with the average light-duty vehicle in the same year, as a conservative approach. Newer vehicles would have even lower emission factors.</i>				
			0.38	
			4,248.01	
Light Duty Vehicles MY1996 or older County-wide (LDA, LDT1, LDT2, and MDV)				
Vehicle Population (EMFAC2014 forecasts)			28,600	
Annual VMT			97,786,270	
Annual VMT per vehicle			3,419	
Light Duty Vehicles MY1997 or newer County-wide (LDA, LDT1, LDT2, and MDV)				
Vehicle Population (EMFAC2014 forecasts)			2,581,230	
Annual VMT			27,086,935,423	
Annual VMT per vehicle			10,494	
Average Emission Factor for Light Duty Vehicles MY1996 or older in San Diego County (g CO₂/mi)			396	
Average Emission Factor for Light Duty Vehicles MY1997 or older in San Diego County (g CO₂/mi)			214	
CO ₂ to CO _{2e} Conversion factor used in inventory for transportation emissions			1.01	
Average Emission Factor for Light Duty Vehicles MY1996 or older in San Diego County (g CO_{2e}/mi)			400	
Average Emission Factor for Light Duty Vehicles MY1997 or older in San Diego County (g CO_{2e}/mi)			216	
Total Number of MY1996 vehicles removed			1,600	
Replacement Rate (based on 2013 ARB Survey Report) (https://www.arb.ca.gov/msprog/aqip/EFMP_Update_Staff_Report_November_2013.pdf) page 34			48%	
Annual VMT from retired vehicles			5,470,653	
Annual VMT from replacement vehicles			16,790,094	
Emissions from old vehicles (MTCO _{2e})			2,187	
Emissions from replaced vehicles (MTCO _{2e})			1,742	
Emissions Reductions (MTCO _{2e})			446	
GHG Reductions from T-3.3 (MTCO_{2e})			446	

Built Environment and Transportation Reduction Measure Quantification (Continued)

T-3.4				
Reduce the County's Fleet Emissions	2014	2020	2030	2050
Forecasted BAU Emissions by Fuel from County Fleet Operations (MTCO2e)	2014	2020	2030	2050
CNG	40	41	42	43
Diesel	4,061	3,916	3,779	3,860
Gasoline	22,063	19,985	14,544	13,152
Total	26,164	23,942	18,365	17,055
Fuel Type	Scaling Factors for business-as-usual forecasted emissions			
CNG	No change			
Diesel	Includes additional construction emissions from capitol projects anticipated through 2020. Assumes emissions constant after 2020.			
Gasoline	No change			
Percent reduction in vehicle fleet emissions below future forecasts years		2020	2030	2050
Target fleet emissions after reduction (MTCO2e)		10%	20%	20%
Annual reduction in fleet emissions from forecast (MTCO2e)		2,394	3,673	3,411
GHG Reductions from T-3.4 (MTCO2e)		2,394	3,673	3,411
T-3.5				
Install Electric Vehicle Charging Stations	2020	2030	2050	
<i>The reductions calculated for this measure are assumed to achieve reductions above and beyond those forecasted by the State.</i>				
EMFAC2014 Outputs for San Diego County				
Total Vehicle Miles per day (All vehicle types)		82,315,741	89,623,697	100,696,455
VMT/year		30,045,245,368	32,712,649,577	36,754,206,224
Number of EVs		28,999	188,321	330,314
Unincorporated San Diego County Adjustments				
SANDAG unincorporated VMT/year		3,240,906,504	3,546,863,373	3,945,087,154
Unincorporated percentage of regional VMT		11%	11%	11%
Number of EVs in Unincorporated County		3,128	20,419	35,455
10% of EVs		313	2,042	3,545
10% of EVs (rounded)		310	2,040	3,550
Emissions from EV Charger Usage				
Number of Chargers installed by 2030 (no additional targets set for 2050)		-	2,040	2,040
Number of Connections per Charge		0	2	2
Average Charging hours per Connection per day		0	3	3
Number of hours of charge per year for all chargers (h/year)		-	4,169,760	4,169,760
Average Efficiency of EV LDV (kWh/100-mi) (1)		34	34	34
GHG Emissions per MWh in San Diego (MTCO2e/MWh)		0.260	0.237	0.237
Charger Power (kW) (Level 2 - High) (2)		6.6	6.6	6.6
Charged amount (kWh)		-	27,520,416	27,520,416
EV emissions (MT CO2e)		-	6,526	6,526
<i>Source:</i>				
<i>(1) http://www.fueleconomy.gov/feg/download.shtml (Without EV efficiency forecasts, EV efficiency assumed to be the same for all future years)</i>				
<i>(2) https://www.driveclean.ca.gov/pev/Charging.php</i>				
Emissions from Equivalent Gasoline/Diesel Vehicles				
Equivalent Annual VMT (mi)		-	81,837,791	81,837,791
Avg GHG Emissions per mi for Gasoline/Diesel Passenger and LDT1 vehicles (gCO2/mi) (EMFAC2014)		296	224	201
CO2 to CO2e Conversion factor used in inventory for transportation emissions		1.01	1.01	1.01
GHG Emissions per mi for average gasoline LDV (gCO2e/mi)		299	226	203
Equivalent Gasoline emissions (MT CO2e)		-	18,514	16,626
Emissions Reductions				
Emissions reductions (MT CO2e)		-	11,987	10,100
Emissions reductions per hour of charge (kg CO2e/h)			2.9	2.4
GHG Reductions from T-3.5 (MTCO2e)		-	11,987	10,100
T-4.1				
Establish a Direct Investment Program	2020	2030	2050	
Calculation based on emissions reductions from the forecast needed to meet the 2030 target with all other measures applied.				
As of January 26, 2018, the revisions shown for E-1.2 resulted in a decrease in the DI reduction for 2030 by 1,842 MTCO2e.				
GHG Reductions from T-4.1 (MTCO2e)		-	177,248	-

Energy Reduction Measure Quantification

Assumptions	2020	2030	2050
San Diego County Average Electricity Emissions Factor (MTCO _{2e} /MWh)	0.260	0.237	0.237
SD County Average Electricity EF with E-2.1	0.000	0.045	0.040
SD County Local Government Electricity Emission Factor (MTCO _{2e} /MWh)	0.317	0.237	0.237
Natural Gas Emissions Factor (MTCO _{2e} /therm)		0.00685	
Propane Emissions Factor (MTCO _{2e} /therm)		0.00627	

E-1.1

Improve Building Energy Efficiency in New Development

This calculates the reductions in energy usage solely due to the measure's energy efficiency targets and eventual zero net energy standard in 2020 for residential and 2030 for Non-residential. This calculation assumes energy efficiency gains under this measure only apply to commercial/industrial uses. This measure does not apply to agricultural energy uses.

If the State Energy Efficiency Code is amended to require building energy efficiency exceed 10% above the 2016 code, then the revised State requirement would supercede this measure.

	2014	2020	2030	2050
Modified Unincorporated County Population	454,599	493,604	551,712	600,560
Modified Unincorporated County Jobs - Commercial and Industrial	85,742	95,671	104,157	129,788

Residential

Forecast energy usage (w/o 2016 code, scaled by population)

	2014	2020	2030	2050
Electricity (MWh)	1,377,278	1,495,449	1,671,495	1,819,488
Natural Gas (therms)	28,860,437	31,336,685	35,025,673	38,126,823

New Energy Use Only (w/o 2016 code, difference between future and existing)

	2020	2030	2050
Electricity (MWh)	118,172	294,217	442,210
Natural Gas (therms)	2,476,248	6,165,237	9,266,387

New Energy Use Only (w/ 2016 code)

	2020	2030	2050
Electricity (MWh)	63,813	158,877	238,794
Natural Gas (therms)	1,337,174	3,329,228	5,003,849

Percent better than 2016 Title 24 Standards for Residential

Construction	2020	2030	2050
Applicable standard for new construction	0%	0%	0%
Measure E-1.1	ZNE	ZNE	ZNE

Adjusted Energy Use from buildings built through years:

	2014-2017	2018-2019	2020-2029	2040-2050
Electricity (MWh)	42,542	21,271	95,065	34,599
Natural Gas (therms)	891,449	445,725	1,992,054	725,019

Cumulative Energy use from New Buildings

	2020	2030	2050
Electricity (MWh)	63,813	158,877	238,794
Natural Gas (therms)	1,337,174	3,329,228	5,003,849

Energy Reductions from Baseline

	2020	2030	2050
Electricity (MWh)	-	-	-
Natural Gas (therms)	-	-	-

Emissions Reductions (MTCO_{2e})

	2020	2030	2050
Electricity	-	-	-
Natural Gas	-	-	-

Energy Reduction Measure Quantification (Continued)

E-1.1 (Continued)				
Improve Building Energy Efficiency in New Development	2014	2020	2030	2050
Commercial/Industrial				
Forecast energy usage (w/o 2016 code, scaled by jobs)				
<i>Electricity (MWh)</i>	957,016	1,067,836	1,162,562	1,448,639
<i>Natural Gas (therms)</i>	22,744,894	25,378,685	27,629,983	34,429,035
New Energy Use Only (w/o 2016 code, difference between future and existing)				
<i>Electricity (MWh)</i>		110,820	205,545	491,623
<i>Natural Gas (therms)</i>		2,633,791	4,885,089	11,684,141
New Energy Use Only (w/ 2016 code)				
<i>Electricity (MWh)</i>		73,695	136,688	326,929
<i>Natural Gas (therms)</i>		1,751,471	3,248,584	7,769,954
Percent better than 2016 Title 24 Standards for Non-residential Construction				
<i>Applicable standard for new construction</i>		0% <i>Standard under E-1.1</i>	10% <i>Standard under E-1.1</i>	100% <i>ZNE</i>
Adjusted Energy Use from buildings built through years:				
<i>Electricity (MWh)</i>	2014-2017	2018-2019	2020-2029	2040-2050
<i>Natural Gas (therms)</i>	49,130	24,565	56,693	-
	1,167,647	583,824	1,347,402	-
Cumulative Energy use from New Buildings				
<i>Electricity (MWh)</i>		2020	2030	2050
<i>Natural Gas (therms)</i>		73,695	130,388	130,388
		1,751,471	3,098,873	3,098,873
Energy Reductions from Baseline				
<i>Electricity (MWh)</i>		-	6,299	196,541
<i>Natural Gas (therms)</i>		-	149,711	4,671,081
Emissions Reductions (MTCO _{2e})				
<i>Electricity</i>		-	1,494	46,607
<i>Natural Gas</i>		-	1,026	31,997
Commercial and Residential				
Emissions Reductions (MTCO _{2e})				
<i>Electricity</i>		-	1,494	46,607
<i>Natural Gas</i>		-	1,026	31,997
GHG Reductions from E-1.1 (MTCO _{2e})				
		-	2,519	78,604

Note: ZNE aims for a net zero usage in energy, which does not necessarily translate to net zero emissions because natural gas and electricity have different emission factors. If roof-top solar is being used to offset overall energy usage, the reductions in emissions would be greater because there are more emissions reductions per unit of energy for electricity than for natural gas, based on estimated SDGE emission factors.

Energy Reduction Measure Quantification (Continued)

E-1.2				
Use Alternately-powered Water Heaters in Residential Development		2020	2030	2050

Note: Only homes not connected to natural gas utilities are allowed to install electric water heaters (See 2016 California Energy Code, Title 24 Part 6). Measure is conservative in that it assumes no water heaters are converted to solar, which would result in more GHG reductions.

As of January 26, 2018, E-1.2 has been revised to reflect the impacts of this measure on new construction. Previously, water heater improvements in new construction were assumed to be accounted for in E-1.1. Without E-1.1, the credits associated with usage of more efficient water heaters in new construction have been added to the calculation of E-1.2, resulting in an increase of approximately 1,842 MTCO_{2e} of reductions.

Percent of natural gas use in homes by end use in California (assumed to apply to propane -only homes also)	2009
Space Heating	25%
Water Heating	34%
Cooking	25%
Other	16%
Water heating usage by fuel type	2009
Natural Gas	85%
Electric	11%
Propane	4%

Source: EIA 2009. <http://www.eia.gov/consumption/residential/data/2009/>

Note: This is based on most recent data from the US. Energy Information Administration as of May 2017. There was a survey done in 2015, but the breakdown of fuel use by end use will not be available until 2018.

<https://www.eia.gov/consumption/residential/data/2015/index.php?view=consumption>

Average age of natural gas water heater at replacement (years) 13

	Percent of existing NG/Propane water heaters by age (EIA 2009)	Assumed percent of existing NG/Propane water heaters replaced by this year by age			
		2009	2020	2030	2050
Less Than 2 Years	16%	0	100%	100%	100%
2 to 4 Years	16%	0	100%	100%	100%
5 to 9 Years	30%	50%	100%	100%	100%
10 to 14 Years	18%	100%	100%	100%	100%
15 to 19 Years	7%	100%	100%	100%	100%
20 Years or More	14%	100%	100%	100%	100%
	2014	2020	2030	2050	
Annual Residential Natural Gas Use in San Diego with Legislative Reductions (therms)	28,860,437	30,197,611	32,189,665	33,864,286	
Annual Residential Propane Gas Use in San Diego with Legislative Reductions (therms)	1,577,792	1,650,894	1,759,799	1,851,350	
Total Therms	30,438,228	31,848,505	33,949,464	35,715,636	

Energy Reduction Measure Quantification (Continued)

E-1.2 (Continued)			
	2020	2030	2050
Percent of replacement water heaters that are electric (only applicable to households that do not have natural gas connections per 2016 Energy Code)	0%	5%	5%
Percent of replacement water heaters that are natural gas tankless	0%	95%	95%
Natural Gas Savings from not using traditional Water Heaters in new construction			
Natural gas usage in new water heaters (No Action) (therms)		1,120,622	1,684,302
Average annual natural gas usage per water heater (therms/heater) (assuming 64 gal/year and a 0.61 energy factor) (https://energy.gov/eere/femp/energy-cost-calculator-electric-and-gas-water-heaters-0#output)	244		
Estimated equivalent number of water heaters replaced		4,593	6,903
Natural Gas Savings from avoidance of traditional water heaters in new construction (therms)		1,120,622	1,684,302
GHG Reductions from Natural Gas Savings (MTCO2e)		7,676	11,537
Natural Gas Savings from replacement of Existing Water Heaters			
Natural gas usage in existing water heaters (No Action) (therms)		9,714,461	9,714,461
Average annual natural gas usage per water heater (therms/heater) (assuming 64 gal/year and a 0.61 energy factor) (https://energy.gov/eere/femp/energy-cost-calculator-electric-and-gas-water-heaters-0#output)	244		
Estimated equivalent number of water heaters replaced		39,813	39,813
Natural Gas Savings from removal of traditional water heaters in existing homes (therms)		9,714,461	9,714,461
GHG Reductions from Natural Gas Savings (MTCO2e)		66,544	66,544
Propane Savings from replacement of Existing Water Heaters			
Propane usage in existing water heaters (No Action) (therms)		531,087	531,087
Propane usage in existing water heaters after replacement (therms)		-	-
Propane Savings from replacement of Existing Water Heaters (therms)		531,087	531,087
GHG Reductions from Propane Savings (MTCO2e)		3,329.91	3,329.91
Additional emissions from electricity use in new water heaters in Existing Propane-only homes			
Therms needed to heat 45 gallons of hot water (61% efficiency)	0.333333		
kWh needed to heat 45 gallons of hot water (99% efficiency)	6.6		
kwh per therm conversion for water heating	19.8000198		
Total electricity use needed to offset propane water heating (kWh)		525,776	525,776
Additional GHG emissions from Electricity Use (MTCO2e)		125	125
Additional emissions from natural gas use in new NG tankless water heaters in Existing NG Homes and New Construction			
Percent savings relative to storage tank natural gas water heaters (Average)		20% Source: https://energy.gov/energysaver/tankless-or-demand-type-water-heaters	
Total natural gas use needed for new NG tankless water heaters (therms)		8,234,663	8,663,060
Additional GHG emissions from new NG Use (MTCO2e)		56,407	59,342
GHG Reductions from E-1.2 (MTCO2e)		21,018	21,945

Energy Reduction Measure Quantification (Continued)

E-1.3 MEASURE REMOVED

E-1.4				
Reduce Energy Use Intensity at County Facilities	2014	2020	2030	2050

Propane and diesel use is not included in these calculations because the County primarily uses these fuels for facilities in emergency generators.

Electricity Use at County Facilities County-wide (MWh)

Facility Type	2014	2020	2030	2050
Airports	755	771	797	849
Buildings & Other Facilities	133,837	134,387	135,305	137,139
Public Lighting	7,594	7,879	8,354	9,305
Wastewater/Water Facilities	739	802	897	977
Total Electricity	142,925	143,840	145,353	148,270
Total Electricity in the unincorporated County (from CRIS data)	44,051	44,559	45,394	46,956
Percent of Electricity use in the unincorporated County	31%	31%	31%	32%

Natural Gas Use at County Facilities (therms)

Airports	6,730	6,954	7,329	8,077
Buildings & Other Facilities	2,334,004	2,341,919	2,355,110	2,381,492
Total Natural Gas	2,340,734	2,348,873	2,362,438	2,389,568

Facility Type	Forecasting Methodology
Airport	County plans to construct accessory facilities at the Palomar Airport, however this project has not yet been funded through 2020. Assume no change in airport operations in future years.
Building & Other Facilities	County's 5-year plan through 2020. Assumed growth rate continues through 2050.
Lighting	County's 5-year plan through 2020. Assumed growth rate continues through 2050.
Wastewater/Water Facilities	County Population

Percent reduction in energy use below 2014 levels	10%	20%	20%
Target Annual Electricity Use (MWh)	128,633	114,340	114,340
Target Annual Natural Gas Use (Therms)	2,106,661	1,872,587	1,872,587
Annual Electricity Reductions (MWh)	15,207	31,013	33,930
Annual Electricity Reductions in the unincorporated County (MWh)	4,711	9,685	10,745
Annual Natural Gas Reductions (therms)	242,212	489,851	516,981
Emissions savings from reduced electricity (MTCO _{2e})	4,827	7,346	8,037
Emissions savings from reduced natural gas (MTCO _{2e})	1,659	3,355	3,541
GHG Reductions from E-1.4 (MTCO_{2e})	6,486	10,702	11,578

Energy Reduction Measure Quantification (Continued)

E-2.1				
Increase Renewable Electricity		2020	2030	2050
Background Calculations				
Forecasted County electricity from existing and new development (MWh)		2,633,427	2,788,644	3,051,096
Reductions from other measures (MWh)	<i>Existing or New</i>	<i>Residential or Non-residential</i>		
	E-1.1 New only		6,299	196,541
	E-1.2 New and Existing		-526	-526
	E-1.3 Existing Only	MEASURE REMOVED	0	0
	<i>New and Existing (County only) Excludes municipal</i>			
	E-1.4 electricity use outside the County		9,685	10,745
	E-2.2 New only		56,693	56,693
	E-2.3 Existing Only		1,097,768	1,097,768
	<i>New and Existing (County only) Excludes municipal</i>			
	E-2.4 electricity use outside the County		7,142	7,242
	T-1.1 New only		4,595	4,595
	T-1.2 New only		169	1,855
	W-1.2 Excludes electricity use outside the County		7,406	8,062
	W-1.3 Excludes electricity use outside the County		73	73
	W-2.1 New and Existing		10	10
	A-1.2 New and Existing		-1	-6
	Total Reductions from Other Measures		1,189,313	1,383,052
<i>Note: W-1.1, A-1.1, T-3.2, and T-3.3 were not included. W-1.1 savings are already included in E-1.1. A-1.1, T-3.2, and T-3.3 are not clear as to what part of the reductions are coming from electricity vs. other fuels, so it is more conservative to assume no electric replacements are being made.</i>				
Non-Renewable Emissions from Local Utility (MTCO ₂ e/MWh)			0.474	0.474
Estimated Renewable Energy Program (REP) Emission Factor (MTCO ₂ e/MWh)			0.045	0.040
Average SDGE Emission Factor (MTCO ₂ e/MWh)			0.237	0.237
REP Participation Rate			80%	90%
REP Renewable Mix			90%	90%
REP Member Participation Rate in 100% renewable option			6%	15%
<i>City of Fairfax's current participation rate with similar subsidy program for Deep Green which is limited to 100 households</i>	6%			
Overall Renewable Mix from REP (includes those choosing the 100% renewable option)			91%	92%
Adjusted County Electricity Use (MWh)			1,599,330	1,668,044
Electricity Use of Participating Customers (MWh)			1,279,464	1,501,240
Emissions related to Electricity Use from participating customers without REP program (MTCO ₂ e)			303,409	356,000
Emissions related to Electricity Use from participating customers with REP program (MTCO ₂ e)			57,041	60,520
Emissions Reductions (MTCO ₂ e)			246,368	295,480
GHG Reductions from E-2.1 (MTCO₂e)			246,368	295,480

Energy Reduction Measure Quantification (Continued)

E-2.2				
Increase Renewable Energy in Non-Residential Development		2020	2030	2050
<i>Measure only applies to new buildings built before ZNE standards are required.</i>				
Non-residential				
New Non-residential grid-based Electricity Use (w/ 2016 code) (MWh)		73,695	136,688	326,929
Reductions from other measures that affect new Non-residential buildings (MWh)	E-1.1	-	6,299	196,541
Adjusted New Non-residential grid-based Electricity Use (MWh) (Reflects new buildings built through 2029. ZNE standards applied to new buildings after 2030.)		73,695	130,388	130,388
	2014-2017	2018-2019	2020-2029	2040-2050
New Non-residential Electricity Use for buildings built through these years (MWh)	49,130	24,565	56,693	-
Percent of electricity from Non-residential buildings built through these years that install solar under this measure (Note that ZNE standards will begin requiring solar in 2030 for Non-residential developments. This is already captured in E 1.1)	0%	0%	100%	0%
Electricity offset by this measure in new Non-residential buildings built through these years (MWh)	0	0	56,693	0
New Non-residential grid-based Electricity Use for buildings built through these years AFTER SOLAR installation (MWh)	49,130	24,565	-	-
		2020	2030	2050
Cumulative Adjusted New Non-residential grid-based Electricity Use for all buildings built since 2018 under this measure (MWh)		73,695	73,695	73,695
Non-residential Electricity Reduction from solar systems under this measure (MWh)		-	56,693	56,693
<i>("Adjusted New Non-residential grid-based Electricity Use" minus "Cumulative Adjusted New Non-residential grid-based Electricity Use for all buildings built since 2018")</i>				
Total Electricity Reduction (MWh)		-	56,693	56,693
GHG Reductions from E-2.2 (MTCO2e)		-	13,444	13,444

Energy Reduction Measure Quantification (Continued)

E-2.3

Install Solar Photovoltaic in Existing Homes

This assumes that buildings with solar would opt out of the Renewable Energy Program (REP). (See measure discounts in E-2.1). Also assumes that permitted solar panels are constructed six months after permits are approved. An assumption of 5.06 kW per home allows the calculated electricity generated by solar per existing home to match the average energy use per existing home in 2020. With additional improvements in energy efficiency from other measures, some homes may still see lower energy use compared to solar electricity generation post-2020.

Solar permits approved from July 2013 through January 2017 for existing and new construction	Total kW	Total Non-residential kW	Total Residential kW	Number of Residential Permits
<i>Fiscal Year 13/14</i>	32,680	0	32,680	4,583
<i>Fiscal Year 14/15</i>	57,359	8,854	48,505	6,165
<i>Fiscal Year 15/16</i>	70,617	7,149	63,468	8,674
<i>Fiscal Year 16/17 (through January 2017)</i>	27,474	2,374	25,100	3,394
Total	188,130	18,377	169,753	22,816

Annual kWh per kW in San Diego County	1,665
Average solar size per residence based on average electricity demand per existing household as of 2014 (kW)	5.06

Calculating Residential solar permits for **new construction only** with only information on number of new building permits.
Assume all new homes construct minimum solar requirement as a conservative approach.

Number of New Home Building Permits	Custom Homes	Tract Homes	Mobile Homes (Private Lot)
<i>Fiscal Year 13/14</i>	298	218	39
<i>Fiscal Year 14/15</i>	351	292	29
<i>Fiscal Year 15/16</i>	380	256	45
<i>Fiscal Year 16/17 (through January 2017)</i>	206	53	29
Total	1,235	819	142
Size per system (kW)	5.06	5.06	5.06
Annual electricity generated per system (kWh)	8,433	8,433	8,433
<i>Assumed Solar Panel Size if all New Construction installed Solar (kW)</i>	Total		
<i>Fiscal Year 13/14</i>	2,810		
<i>Fiscal Year 14/15</i>	3,403		
<i>Fiscal Year 15/16</i>	3,448		
<i>Fiscal Year 16/17 (through January 2017)</i>	1,458		
Total	11,120		

Source: County of San Diego 2017. NREL PV Watts Calculator

Energy Reduction Measure Quantification (Continued)**E-2.3 (Continued)**

Calculated Size of residential solar permits approved from July 2013 through January 2017 for existing buildings only	kW	Number of Existing Residential Permits	
		Months	
<i>Fiscal Year 13/14</i>	29,870	12	4,028
<i>Fiscal Year 14/15</i>	45,102	12	5,493
<i>Fiscal Year 15/16</i>	60,020	12	7,993
<i>Fiscal Year 16/17 (through January 2017)</i>	23,642	7	3,106
Total	158,633	43	20,620
Average annual size	44,270	N/A	N/A

	2014-2017	2018-2019	2020-2029	2040-2050
Target annual number of homes (residential permits approved) within these years	5,754	10,027	8,200	-
Target annual size of solar permits for existing residential buildings approved within these years (kW)	44,270	50,773	41,523	-
Size of solar permits approved within these years (kW)	177,079	101,547	415,229	
Installation rate: Percent of permitted solar panel actually constructed	95%			
		2020	2030	2050
Cumulative size of all rooftop solar systems in operation from 2014 (kW)		264,695	659,162	659,162
Average solar size per residence (kW/unit)		5.06	5.06	5.06
Target cumulative number of existing residential units with solar since 2014		52,273	130,175	130,175

	2020	2030	2050
Annual kWh generated per kW of solar PV in San Diego County	1,665		
Annual Electricity Generated by new Solar PVs from new permits in existing residences (MWh)	440,822	1,097,768	1,097,768
Feasibility Assessment			
Existing Electricity Usage in Residential land uses (MWh)	1,377,278	1,377,278	1,377,278
Electricity Reductions from Existing Residential land uses from other Measures (MWh) (excludes measures that only affect Non-residential, new construction, or any energy use not used on existing residential land uses, such as water consumption)			
<i>E-1.2</i>	0	0	0
Adjusted Electricity Usage from Existing Residential land uses (MWh)	1,377,278	1,377,278	1,377,278
Number of Existing Residential units	163,354	163,354	163,354
Electricity Usage per Existing Residence (MWh/residence)	8.43	8.43	8.43
Number of Existing Residences with Solar under this measure	52,273	130,175	130,175
Electricity use in participating residences (MWh)	440,729	1,097,535	1,097,535
Annual Electricity Generated by new Solar PVs from new permits (MWh)	440,822	1,097,768	1,097,768
Unused electricity generated (MWh)	94	233	233
Percent of electricity sent back into grid	0%	0%	0%
Percent of Electricity use in Existing Homes offset by solar (Feasibility Check)	32%	80%	80%

GHG Reductions from E-2.3 (MTCO2e)	114,571	260,322	260,322
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E-2.4

Increase Use of On-Site Renewable Electricity Generation for County Operations	2020	2030	2050
County electricity use after the implementation of E-1.4 (MWh)	128,633	114,340	114,340
Percent of renewable electricity generated on-site	10%	20%	20%
Electricity offset (MWh)	12,863	22,868	22,868
GHG Reductions from E-2.4 (MTCO2e)	4,083	5,417	5,417

Solid Waste Reduction Measure Quantification

SW-1.1

Increase Solid Waste Diversion

See additional quantification on separate sheets.

From implementation of Zero Waste diversion program (80% diversion)

		Source
Baseline		
Total Unincorporated Waste Accepted by Landfills in 2014 (wet short tons)	449,323	Unincorporated County of San Diego 2014 Greenhouse Gas Emissions Inventory and Projections
Total Unincorporated Waste Accepted by Landfills in 2030 (Post-diversion) (tons)	545,308	Scaled with population
Organics Content in Unincorporated SD County	66%	Calculated from CalRecycle Data. Date unreported.
Total Unincorporated Waste Accepted by Landfills in 2030 (Post-diversion) - organics only (tons)	362,486	
Current Diversion Rate	62%	CalRecycle
Total Unincorporated Generated Waste (tons)	1,435,022	Calculated
Target		
Target Diversion Rate	80%	Assumed
Target Disposal Tonnage under 80% diversion rate	287,004	Calculated
Target Diverted Tonnage under 80% diversion rate	1,148,018	Calculated
Waste disposal reduction under 80% diversion rate compared to baseline (ton)	258,304	Calculated
Organics content in reduced waste	60%	Estimated from HF&H Calculations
Additional Diverted waste generation under 80% diversion rate - organics only (ton)	154,483	Calculated
Reduction in Organics		
Percent reduction in organics compared to baseline	43%	Calculated. Assume that emissions are proportional to organics content in waste

Forecasted Emissions Reductions

	2030	2050	
GHG Emissions from Waste Disposal (MTCO ₂ e)	185,492	201,915	
Emissions reductions from SWP (MTCO ₂ e)	79,052	86,052	
	2020	2030	2050
GHG Reductions from SW-1.1 (MTCO ₂ e)	-	79,052	86,052

Water and Wastewater Reduction Measure Quantification

Assumptions	2020	2030	2050
San Diego County Average Electricity Emissions Factor (MTCO ₂ e/MWh)	0.302	0.237	0.237
Natural Gas Emissions Factor (MTCO ₂ e/therm)		0.00685	

W-1.1

Increase Water Efficiency in New Residential Development

Note that this measure will not be in effect until after 2020.

	Mandatory Reqmt/ Standard Equivalent	Measure Reqmt/Energy Star Rating	Requirement Metric	
Kitchen Faucet Flow Rate (gal per minute)	1.8		1.5 Flow Rate	
Dishwasher water use (gal/cycle)	5		3.5 Energy Star Appliance - standard size	
Dishwasher energy use (kWh/year)	307		270 Energy Star Appliance - standard size	
Clotheswasher water use (gal/cycle)	16.82		9.25 Energy Star Appliance - 2.5 cu-ft front loading	
Clotheswasher energy use (kWh/cycle)	7.93		5.95 Energy Star Appliance	
Assumption based on water usage used for dishwashing and standard flowrate: https://water.usgs.gov/edu/qa-home-percapita.html . Assumes water is also used for washing produce, 5 cooking, and drinking.				
Kitchen faucet water use per day per household with dishwasher (HH) (minutes)			https://www.energystar.gov/products/appliances/dishwashers/key_product_criteria	
Average dishwasher cycles per unit per year	215			
Average dishwasher cycles per year per HH	215			
Average American family wash loads per year		300	https://www.energystar.gov/products/appliances/clothes_washers	
Average clotheswasher cycles per year per HH		300		
	2014	2020	2030	2050
Households in Unincorporated San Diego County	162,805	163,354	174,741	204,604
Number of new households since 2014		549	11,936	41,799

Activity in New Households Only

Water use with standard equipment (MG/year)			
Kitchen Faucets		39	137
Dishwashers		13	45
Clotheswashers		60	211
Total		112	393
Water use with Tier 1 equipment (MG/year)			
Kitchen Faucets		33	114
Dishwashers		9	31
Clotheswashers		33	116
Total		75	262
Water Savings (MG/year)			
Kitchen Faucets		7	23
Dishwashers		4	13
Clotheswashers		27	95
Total		37	131
Emissions per gallon of water (MTCO ₂ e/MG) (see calculation in measure W-2.1)			
		2.31	2.31

GHG Reductions from W-1.1 (MTCO₂e)	For water reductions only	-	87	303
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Note that this measure will not be in effect until after 2020.

Electricity use with standard equipment (kWh/year)			
Dishwashers		3,662,284	12,824,625
Clotheswashers		28,408,473	99,481,091
Total		32,070,757	112,305,716
Electricity use with Tier 1 equipment (kWh/year)			
Dishwashers		3,222,810	11,285,670
Clotheswashers		21,306,355	74,610,818
Total		24,529,165	85,896,488
Electricity Savings (kWh/year)			
Dishwashers		439,474	1,538,955
Clotheswashers		7,102,118	24,870,273
Total		7,541,592	26,409,228

GHG Reductions from W-1.1 (MTCO₂e)	Assumed to be included in E-1.1	-	1,788	6,263
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Water and Wastewater Reduction Measure Quantification (Continued)

W-1.2				
Reduce Outdoor Water Use	2014	2020	2030	2050
<i>This measure only applies to potable water use in outdoor landscaping, and not all outdoor applications.</i>				
Residential and Non-residential Landscape irrigation water use per capita per day (gallons) (Assumed for 2014)	94 Source: California Water Plan Update 2013 Vol. 3. Table 3-2. Based on 2009 gallons and population.			
Modified Unincorporated County Population	454,599	493,604	551,712	600,560
Estimated annual water demand for landscaping based on 2014 rates (MG)	15,631	16,972	18,970	20,649
In existing development		15,631	15,631	15,631
In new development		1,341	3,339	5,019
Percent reduction in outdoor landscaping water use rates from 2014 rates				
In existing development		0%	40%	40%
In new development		0%	40%	40%
Annual Water Reduction (MG)				
In existing development		-	6,252	6,252
In new development		-	1,336	2,007
TOTAL		-	7,588	8,260
Emissions per gallon of water (MTCO ₂ e/MG) (see calculation in measure W-2.1)		2.53	2.31	2.31
Remaining water use for landscape irrigation (MG)				
In existing development		15,631	9,378	9,378
In new development		1,341	2,003	3,011
GHG Reductions from W-1.2 (MTCO₂e)		-	17,535	19,087
Electricity savings from local water distribution and treatment (MWh) to calculate E-2.1		-	7,406	8,062

W-1.3				
Reduce Potable Water Consumption at County Facilities	2014	2020	2030	2050
Imported Potable water consumption at all County facilities (HCF)	622,568			
Imported Potable water consumption at all County facilities (Million gallons)	466	472	481	501
Forecasting method: Employee growth				
County Employee Count Forecast	19205	19,444	19,841	20,636
Electricity Use from Potable Water Consumption (MWh)	4,988	5,049	5,153	5,359
Electricity intensity per million gallons of imported potable water (includes conveyance, treatment, and distribution) (Average for the County)				
Water Activity		kWh/MG		
Upstream Supply and Conveyance	9,727			
Local water distribution	292			
Conventional water treatment	684			
Total (kWh/MG)	10,703			
Total (MWh/MG)	10.70			
Percent reduction in potable water consumption at County facilities below 2014 levels		15%	20%	20%
Water use forecast with water reduction (MG)		396	373	373
Electricity Use with water reduction (MWh)		4,239	3,990	3,990
Difference in electricity use (MWh)		810	1,163	1,369
GHG Reductions from W-1.3 (MTCO₂e)		244	276	325
Electricity savings from local water distribution and treatment (MWh) to calculate E-2.1		58	73	73

Water and Wastewater Reduction Measure Quantification (Continued)

W-2.1				
Increase Rain Barrel Installations				
Note: Rainwater catchment would only be used for landscaping uses.				
Background and Assumptions	2014	2020	2030	2050
Modified Unincorporated County Population	454,599	493,604	551,712	600,560
Water Use (million gallons)	45,678	49,597	55,436	60,344
Emissions from water use (MTCO2e)	134,269	125,616	128,104	139,446
Emissions per gallon (MTCO2e/MG)		2.53	2.31	
Water Demand		2020	2030	2050
Landscaping water demand after W-1.2 (MG)		16,972	11,382	12,390
Total roof sqft in County (see below)		116,938,533	130,255,005	144,445,872
Annual landscaping water demand per roof sqft (gal/sqft)		145	87	86
Annual landscaping water demand per barrel (see below) (gal/sqft)		72,568	43,691	42,887
Rain Barrel Savings				
Annual Rainfall in San Diego, CA (inches) (height per any unit area)	10.13	<i>Source: Western Regional Climate Center 2016</i>		
Number of rain barrels installed starting in 2020		1,200	3,200	3,200
Rain barrel size (gal)	50			
Average roof collection area per barrel (e.g., half of a low-rise house roof slanted in a single direction) (sqft)	500			
Maximum annual rain collected per average roof per barrel (gal/barrel)	3,157			
Annual rain collected per roof sqft (gal/sqft)	6.31			
Annual rain collected under this measure (assuming average roof area per barrel) (gal)		3,788,883	10,103,688	10,103,688
Maximum annual barrel fillings per year (feasibility check)		3,157	3,157	3,157
Utilization/Emptying rate (Rate at which barrels are emptied everytime it is full so there is no wasted water to overflow)		100%	100%	100%
Annual water savings per year under this measure (gal)		3,788,883	10,103,688	10,103,688
Percent of landscaping demand of participating buildings		4.4%	7.2%	7.4%
Percent of landscaping demand offset by this measure		0.022%	0.089%	0.082%
Emissions reductions from water savings (MTCO2e) (million gallons X MTCO2e/MG) (see beginning of calculation)		10	23	23
Existing Countywide Rooftop Area				
Area of commercial/industrial roofspace in 2005 (sqft) (Anders and Bailek 2009)	235,047,321			
Area of residential roofspace in 2010 (sqft) (calculated below)	646,002,117			
Sum of roofspace (sqft)	881,049,438			
<i>Source: Anders and Bailek 2009 (https://www.sandiego.edu/law/documents/centers/epic/060309_ASESPVPotentialPaperFINAL_000.pdf)</i>				
Calculating Residential Rooftop Space in San Diego County				
Matching PV rating (kW) from NREL PV Calculator	2,772,000	<i>Source: Anders and Bailek 2009</i>		
sq meter per kW		1 <i>PV Watts Calculator Default</i>		
sqft per sq meter	10.76391042	<i>PV Watts Calculator Default</i>		
Module efficiency		0.16 <i>PV Watts Calculator Default</i>		
Size of PV area needed (sf)	186,484,748	<i>Calculated</i>		
Tilt Degree	30	<i>Source: Anders and Bailek 2009</i>		
Footprint of PV area needed (sqft)	161,500,529	<i>Calculated</i>		
% sqft roof	50%	<i>Source: Anders and Bailek 2009</i>		
% homes suitable	50%	<i>Source: Anders and Bailek 2009</i>		
Footprint of Available Rooftop (sqft)	646,002,116.66	<i>Calculated</i>		
<i>Calculations based on methods used in NREL's PV Watts Calculator http://pvwatts.nrel.gov/pvwatts.php</i>				
Estimated Unincorporated San Diego County Roofspace (Scaled from entire county) (sqft)				
	2014	2020	2030	2050
Commercial/Industrial	13,890,169	15,498,609	16,873,464	21,025,604
Residential	93,424,065	101,439,924	113,381,541	123,420,268
Total	107,314,235	116,938,533	130,255,005	144,445,872
All Existing Roofspace (as of 2014)	107,314,235	107,314,235	107,314,235	107,314,235
All New Roofspace (since 2014)	-	9,624,299	22,940,770	37,131,637
GHG Reductions from W-2.1 (MTCO2e)		10	23	23
Electricity savings from local water distribution and treatment (MWh) to calculate E-2.1		3.70	9.86	9.86

Agriculture Reduction Measure Quantification

Assumptions

	2020	2030	2050
San Diego County Average Electricity Emissions Factor (MTCO ₂ e/MWh)	0.260	0.237	0.237
Cropland in SD County (acres)	97,432	96,051	94,494

A-1.1

Convert Farm Equipment to Electric

Background Information

	2020	2030	2050
Emissions from Agricultural Equipment Except for Irrigation Pumps. Scaled by change in cropland. (MTCO ₂ e)	86,087	84,867	83,491
Percent of Equipment Converted to Electric or Alternative Fuel	0%	8%	8%

GHG Reductions from A-1.1 (MTCO ₂ e)	-	6,737	6,679
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A-1.2

Convert Stationary Irrigation Pumps to Electric

	2014	2020	2030	2050
Number of Diesel Pumps in San Diego County. Scaled by change in cropland.	159	157	156	154
Total Number of Pumps Converted		4	44	44
Percent of Pump Energy Converted		3%	28%	28%
Emissions from Diesel Pumps to be Converted (MTCO ₂)	11,768	296	3,251	3,251

Diesel Emission Factor (kg CO ₂ /gal)	10.21			
Calculated fuel use of converted pumps (gal)	1,152,982	28,954	318,491	318,491
Energy content of diesel (kBTU/gal) - lower heating value	128	128	128	128
Efficiency of diesel pump (%)	35%	35%	35%	35%
Energy required by pumps (kBTU)	51,851	1,302	14,323	14,323

Efficiency of electric pump (%)	75%	75%	75%	75%
Calculated electricity use in electric pumps (kBTU)	69,134	1,736	19,097	19,097
Calculated electricity use in electric pumps (kWh)	20,261	509	5,597	5,597
Emissions from electricity use (MTCO ₂ e)		0.13	1.33	1.33

GHG Reductions from A-1.2 (MTCO ₂ e)	295	3,249	3,249
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Calculated electricity use in electric pumps for selected option (kWh)	509	5,597	5,597
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Agriculture Reduction Measure Quantification (Continued)

A-2.1				
Increase Residential Tree Planting	2014	2020	2030	2050
Modified Number of Single Family Residences in Unincorporated County (detached units) (Excluding Camp Pendleton units)	134,815	146,436	164,009	178,110
Number of New SFRs starting in 2020		-	17,573	31,674
Trees planted per home		2	2	2
Total trees planted since 2020		0	35,146	63,348
Default Annual CO2 accumulation per tree for Miscellaneous Trees (MT CO2e/tree/year) (From Appendix A of CalEEMod v2016.3.1)	0.0354			
Annual Sequestration from Planted Trees (MTCO2e/year)		-	1,244	2,243
GHG Reductions from A-2.1 (MTCO2e)		-	1,244	2,243
A-2.2				
Increase County Tree Planting		2020	2030	2050
Annual Tree Planting Targets starting in 2017	3500			
Annual Tree Planting Targets starting in 2020	3500			
Total number of Trees Planted since 2017		14,000	49,000	119,000
Feasibility Test				
Average Tree Canopy Area of mature tree (sqft)	50			
Total Acres of Planted Tree Canopy (Acres)		4.0	56.24	136.59
Total undeveloped acres in the County (Acres) (SANDAG)		346,055	306,876	219,557
Percent Coverage by new trees	Very Low-->	0.001%	0.018%	0.062%
Default Annual CO2 accumulation per tree for Miscellaneous Trees (MT CO2e/tree/year) (From Appendix A of CalEEMod v2016.3.1)	0.0354			
Annual Sequestration from Planted Trees (MTCO2e/year)		496	1,735	4,213
GHG Reductions from A-2.2 (MTCO2e)		496	1,735	4,213

Assumptions	
Category	Value
Conversions	
sqin/sqft	144
cubic in/gallons	231
sqft/acre	43560
acre/hectare	2.47105
g/MT	1000000
lb/MT	2204.622622
g/lb	453.592
kg/MT	1000
lb/kg	2.20462
tons/MT	1.10231
kWh/MWh	1000
MWh/GWh	1000
btu/kWh	3412.14
Btu/therm	100000
MMBtu/therm	0.1
MMBtu/MWh	3.41214148
LPG Gallons/GGE	1.344086022
LNG Gallons/GGE	1.572327044
gal/cubic foot	7.480519481
gal/Liter	3.785411784
gallon/acrefoot	325851.429
million gal/hundred cubic feet	0.000748503
million gal/acre-feet	0.325851429
GWP	
CO2	1
CH4	25
N2O	298
Source	<i>IPCC Fourth Assessment Report</i>